

2015 Royalty Interest for Cheryl Nash
Net Income

Company:	NCRA/CHS	Plains	MV Purchasing	Merit Energy	Samson
15-Jan	0	73.61	0	0	0
15-Feb	0	0	261.39	0	0
15-Mar	0	93.33	174.25	0	106.03
15-Apr	0	0	397.31	0	109.52
15-May	261.88	113.94	136.96	101.36	111.47
15-Jun	77.27	126.45	150.69	0	0
15-Jul	0	0	110.69	6.36	37.6
15-Aug	56.92	105.45	249.55		0
15-Sep		88.57	102.76		0
15-Oct	56.28	0	152.86		0
15-Nov		183.66	0		0
15-Dec			0		0
Net	\$452.35	1015.73	1736.48	107.72	364.62
Gross	452.99	1017.82	1800.43	139.22	463.74

	American Warrior	Pickrel Drilling	Benchmark	Red Cedar
15-Jan	0	0	0	0
15-Feb	0	0	0	0
15-Mar	0	0	0	0
15-Apr	55.77	0	77.2	0
15-May	0	0	0	0
15-Jun	16.41	0	0	0
15-Jul	0	0	98.51	261.61
15-Aug	0	0	0	0
15-Sep	67.73	0	0	0
15-Oct	0	14.94	0	0
15-Nov	0	0	81.24	0
15-Dec	0	0		0
Net	139.76	14.94	256.95	261.61
Gross	141.71	15.02	269.16	

Payer: AMERICAN WARRIOR, INC
 PO BOX 399
 GARDEN CITY KS 67846

Payer's Federal Identification:
 Contact: AARON
 Phone:

Payee: CHERYL NASH
 PO BOX 8747
 PRATT KS 67124

TAX ID. Number:
 Account Number:
 Incorporated: No

FEDERAL 1099 TOTALS	MINIMUM \$	YOUR \$	REPORTED \$ TO IRS
MISCELLANEOUS INCOME OMB No. 1545-0115			
MISC: 2: Royalty	10	141.71	141.71
REV : : Gross Income		141.71	
REV : : Deducts		0.00	
REV : : Taxes		1.95	
REV : : Net Income		139.76	

KANSAS	MINIMUM \$	YOUR \$	REPORTED \$ TO STATE
MISCELLANEOUS INCOME OMB No. 1545-0115			
MISC: 2: Royalty	10	141.71	141.71
REV : : Gross Income		141.71	
REV : : Deducts		0.00	
REV : : Taxes		1.95	
REV : : Net Income		139.76	

This is important tax information and is being furnished to the Internal Revenue Service. If you are required to file a return, a negligence penalty or other sanction may be imposed on you if this income is taxable and the IRS determines that it has not been reported.

How, and where, this information is reported on your tax return may vary depending on your particular circumstances, and you should therefore contact your own tax professional.

PLEASE NOTE: Your 1099 this year reflects revenue payments and statements dated between 01/01 - 12/31 (12 months).

Please contact us only if your Social Security Number or Federal Employer Identification Number is incorrect. If we are MISSING YOUR TAX ID NUMBER a request for such number is included herewith. Please use the envelope that is provided to respond as promptly as possible, as federal laws can penalize both you and us for not providing such number.



432 Oklahoma Blvd, Alva OK 73717 - Ph:580-327-4440 - Fax: 580-327-4441

OIL & GAS INFORMATION RELEASE FORM

I Cheryl Nash (the "Owner") authorize

American Warrior, Inc, PO Box 399, Garden City, KS 67846 (the "Operating Company")
to release all information pertaining to my oil & gas mineral interest, including
revenue statements, production records, unit spacing, decimal interest, well
information and lease terms to MineralMarketing.Com.

Legal Description(s):

Oil and Gas Lease dated November 3, 1976, from Lloyd W. Rhoades, a single man, Lessor, to J. Fred Hambright,
Lease, recorded in Book 42, Page 98, insofar as said lease covers the Northeast Quarter (NE/4) of Section 14,
Township 34 South, Range 20 West, Comanche County, Kansas;

Oil and Gas Lease dated September 6, 1976, from George C. Lemon, et al.; Lessor, to David M. Dayvault,
Lessee, recorded in Book 41, Page 304, insofar as said lease covers the SW/4 Sec. 13; NW/4 & SE/4 Sec. 14;
SE/4 & S/2 NE/4 Sec. 15; NE/4 Sec. 22; NE/4 & NW/4 Sec. 23; NE/4 Sec. 24; All in Township 34 South,
Range 20 West, Comanche County, Kansas.

Date: May 6, 1980, Lessor: Margaret G. Long, a widow, Lessee: Mark C Langefeld, Book: 179, Page: 353, Legal:
NE/4 of Section 25-33S-12W, Barber County, Kansas

Cheryl Nash
Owner's Signature

7/12/16
Date

MineralMarketing.Com
432 Oklahoma Blvd
Alva OK 73717
Office (580) 327-4440
Fax (580)-327-4441
Email: info@mineralmarketing.com

Rhodes

ASSIGNMENT OF OVER-RIDING ROYALTY

WHEREAS, the undersigned Jerry Nash
hereinafter called Assignor (whether one or more), for and in consideration of the sum of Ten and More Dollars (\$10.00) cash in hand paid and other good and valuable considerations, the receipt of which is hereby acknowledged, does hereby grant, bargain, sell, convey, transfer, assign and deliver unto Cheryl Nash
P O Box 8747, Pratt, KS 67124

hereinafter called Assignee (whether one or more) an over-riding royalty in the amount of an undivided .0100000 ORRI interest in and to all of the oil, gas and other minerals in and under and that may be produced from the following described lands situated in **Comanche County, State of Kansas**, to wit:

Oil and Gas Lease dated November 3, 1976, from Lloyd W. Rhoades, a single man, Lessor, to J. Fred Hambright, Lease, recorded in Book 42, Page 98, insofar as said lease covers the Northeast Quarter (NE/4) of Section 14, Township 34 South, Range 20 West, Comanche County, Kansas;

Oil and Gas Lease dated September 6, 1976, from George C. Lemon, et al.; Lessor, to David M. Dayvault, Lessee, recorded in Book 41, Page 304, insofar as said lease covers the SW/4 Sec. 13; NW/4 & SE/4 Sec. 14; SE/4 & S/2 NE/4 Sec. 15; NE/4 Sec. 22; NE/4 & NW/4 Sec. 23; NE/4 Sec. 24; All in Township 34 South, Range 20 West, Comanche County, Kansas.

during the term of the present valid and subsisting oil & gas lease thereon, free and clear of any and all expenses of any nature whatsoever, except State and Federal Taxes.

Assignor grants Power of Attorney to Assignee to execute any transfer orders required to effectuate the purpose herein.

Assignor warrants they own the interest assigned free and clear of all mortgages, liens and encumbrances.

This Assignment is effective July 1, 2014.

EXECUTED this 23rd day of September, 2014.

PHOTOCOPIED

PHOTOCOPIED

20141267
STATE OF KANSAS, COMANCHE COUNTY
This instrument was filed for Record on
12/5/2014 at 1:49 PM and duly recorded
Book 132 Page 210 Fees \$8.00
Guyneth Snyder, Register of Deeds JC

'ASSIGNOR'

Jerry Nash

STATE Kansas

COUNTY Pratt

SS: ACKNOWLEDGMENT FOR INDIVIDUAL

Before me, the undersigned, a Notary Public, within and for said County and State, on the 23rd day of September, 2014, personally appeared Jerry Nash

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My Commission expires 7/2/16

MALLORY C. STRYKER
Notary Public - State of Kansas
My Appt. Expires 7/2/16

Mallory C. Stryker
Notary Public

DIVISION ORDER

American Warrior, Inc.
P.O. Box 399
Garden City, KS 67846
620-275-2963

Date: 1/29/15

Property Number: 111920
Property Name: RHODES

Effective Date: 1/29/15

Operator: AMERICAN WARRIOR INC
County and State: COMANCHE KS
Property Description: SEC. 014-034S-020W

Production: Oil Gas Other _____

Owner Name: CHERYL NASH
Address: PO BOX 8747
PRATT KS 67124

Owner Number: NAS110
Decimal Interest/ Type of Interest: 0.01000000/ORRI

The undersigned certifies the ownership of their decimal interest in production or proceeds as described above payable by American Warrior, Inc.

American Warrior, Inc. shall be notified in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

American Warrior, Inc. is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse American Warrior, Inc. any amount attributable to an interest the undersigned does not own.

American Warrior, Inc. may accrue proceeds until the total amount equals \$100.00, or pay annually, whichever occurs first, or as required by applicable state statute.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contract for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and American Warrior, Inc. may have certain statutory rights under the laws of the state in which the property is located.

Special Clauses: _____

Owner(s) Signature(s): Cheryl Nash
Owner Daytime Telephone #: _____
Owner(s) Tax I.D. Number(s): _____
Owner Fax Telephone #: _____
Owner Email: _____

*Returned
2/6/15*

GAS DIVISION ORDER

Return this Division Order to:
American Warrior, Inc.
P. O. Box 399
Garden City, KS 67846

Date: April 6, 2010
Effective Date: First day of Production
Lease Name: Rhodes

Owner Name: Jerry Nash
Decimal Interest: .01000000
Type of Interest: Override
Legal Description: The Northeast Quarter (NE/4) of Section 14-34S-20W, all located in Comanche County, KS

The undersigned certifies the ownership of their decimal interest in production of proceeds as described above payable by American Warrior, Inc. (Payor).

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

From the effective date, payment is to be made monthly by Payor's check, based on this division of interest. Payments of less than \$50.00 may be accrued before disbursement until the amount equals \$50.00 or more, or until twelve month's proceeds accumulate, whichever occurs first. However, the Payor may hold accumulated proceeds of less than \$10.00 until production ceases or the payor's responsibility for making payment for production ceases, whichever is first.

This Division Order **does not amend** any Lease or Operating Agreement between the undersigned and the Lessee or Operator, or any contracts for the purchase of oil and/or gas.

In addition to the terms and conditions of this Division Order, the undersigned and/or Payor may have certain statutory rights under the laws of the state in which the Property is located.

Effective: as of the date of first production and until further written notice, you are hereby authorized to take or retain possession of all Gas from said property(ies).

Signature of Witnesses (2 Req'd)

Owner(s) Signature(s)

Taxpayer Identification or SSN

Mailing Address

Telephone Number

Fax Number

Email



Yearly and monthly production



L. W. RHOADES 1 Lease

Lease: L. W. RHOADES 1**Operator:** American Warrior, Inc.**Location:** C SE NE T34S, R20W, Sec. 14**Cumulative Production:** 240772.66 barrels (from 1979 to 2016)**KS Dept. of Revenue Lease Code:** 112508**KS Dept. of Revenue Lease Name:** RHOADES**Field:** [Collier Flats](#)**County:** Comanche**Producing Zone:** Swope Limestone Formation**Well Data:**[T34S R20W, Sec. 14, C SE NE](#)**Lease:** Rhoades, L. W. 2**Operator:** KRM Petroleum Corp.

15-033-20299

Annual Oil Production,
(bbls)

Year	Production	Wells
Production Charts Flash Chart Java Chart		
1979	24,727	2
1980	58,286	4
1981	40,594	4
1982	25,554	4
1983	8,372	4
1984	3,863	4
1985	8,813	4
1986	9,621	4
1987	7,463	4
1988	15,332	4
1989	10,157	4
1990	5,685	4
1991	3,641	4
1992	3,228	4
1993	2,180	4
1994	1,381	4
1995	1,223	4
1996	995	4

Sample Monthly Oil Production, (bbls)

(Complete production available in file saved
using blue button at top of page.)

Year	Month	Production	Wells	Purchaser
2012	1	176.72	2	CHS McPherson Refinery Inc (100%)
2012	2	181.28	2	CHS McPherson Refinery Inc (100%)
2012	4	179	2	CHS McPherson Refinery Inc (100%)
2012	9	170.58	2	CHS McPherson Refinery Inc (100%)
2012	10	157.29	2	CHS McPherson Refinery Inc (100%)
2014	2	186.29	2	CHS McPherson Refinery Inc (100%)
2014	4	177.35	2	CHS McPherson Refinery Inc (100%)
2016	3	171.81	2	CHS McPherson Refinery Inc (100%)

1997	1,053	1
1998	440	1
1999	40	1
2000	482	2
2001	695	2
2002	524	2
2003	830	2
2004	482	2
2005	828	2
2006	340	2
2007	344	2
2008	521	2
2009	523	2
2010	477	2
2011	677	2
2012	865	2
2013	-	-
2014	364	2
2015	-	-
2016	172	2

Updated through 3-2016.

Note: bbls is barrels; mcf is 1000 cubic feet.

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.



Specific Well--15-033-20299

All Well Data

API: 15-033-20299 KID: 1006033619 Lease: Rhoades, L. W. Well: 2 Original operator: KRM Petroleum Corp. Current operator: unavailable Field: Collier Flats Location: T34S R20W, Sec. 14 C SE NE 3300 North, 1980 West, from SE corner Longitude: -99.458123 Latitude: 37.0855115 Lat-long calculated from footages County: Comanche	Permit Date: Apr-17-1979 Spud Date: Jun-06-1979 Completion Date: Jul-19-1979 Plugging Date: Jun-23-1993 Well Type: OIL-P&A Status: Converted to EOR Well Total Depth: 4820 Elevation: 1771 KB Producing Formation: Lansing-Kansas City IP Oil (bbl): 96 IP Water (bbl): IP GAS (MCF): 96 KDOR code for Oil: 112508 KCC Docket No.:
View well on interactive map	

ACO-1 and Driller's Logs

PDF files from the KGS <ul style="list-style-type: none"> Completion Report
Documents from the KCC <ul style="list-style-type: none"> Intent To Drill Well (received by KGS Apr 17, 1979)
For information on software to view and use the files we distribute on our web pages, please view our File Format Tools page.

Core Library Listings

Barcode	Facility	Aisle	Column	Row	Top	Bottom	Core Type	Comments	Tops
102486	North Lawrence facility	17	2	6	4766	4776			
102487	North Lawrence facility	17	2	6	4776	4782			

Tops Data

Formation (source name)	Top	Base	Source	Updated
Council Grove Group (COUNCIL GROVE)	2640			Apr-15-1999
Heebner Shale Member (HEEBNER)	4150			Apr-15-1999
Toronto Limestone Member	4160			Apr-15-1999

(TRNT)				
Lansing Group (LANSING)	4338			Apr-15-1999
Stark Shale Member (STRK SH)	4744			Apr-15-1999
Hushpuckney Shale Member (HUSH SH)	4796			Apr-15-1999

Oil Production Data

[This well has been linked to an oil lease.](#)

Information from Outside Sources

Please note: The link below takes you away from the web site of the Kansas Geological Survey to the website of the Kansas Geological Society, a library in Wichita. The Survey can not help with information presented by the Walters Digital Library.

[From Kansas Geological Society's Walters Digital Library](#)

[Kansas Geological Survey](#), Oil and Gas Well Database

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>

Well Display Program Updated Jan. 2008. Data added continuously.

Long B1

ASSIGNMENT OF OVER-RIDING ROYALTY

WHEREAS, the undersigned Jerry Nash
hereinafter called Assignor (whether one or more), for and in consideration of the sum of Ten and More Dollars (\$10.00) cash in hand paid and other good and valuable considerations, the receipt of which is hereby acknowledged, does hereby grant, bargain, sell, convey, transfer, assign and deliver unto Cheryl Nash
P O Box 8747, Pratt, KS 67124

hereinafter called Assignee (whether one or more) an over-riding royalty in the amount of an undivided .05125 ORR interest in and to all of the oil, gas and other minerals in and under and that may be produced from the following described lands situated in **Barber County**, State of **Kansas**, to wit:

DATE: May 6, 1980
LESSOR: Margaret G Long, a widow
LESSEE: Mark C Langefeld
BOOK: 179
PAGE: 353
LEGAL: NE/4 of Section 25-33S-12W, Barber County, Kansas

during the term of the present valid and subsisting oil & gas lease thereon, free and clear of any and all expenses of any nature whatsoever, except State and Federal Taxes.

Assignor grants Power of Attorney to Assignee to execute any transfer orders required to effectuate the purpose herein.

Assignor warrants they own the interest assigned free and clear of all mortgages, liens and encumbrances.

This Assignment is effective July 1, 2014.

EXECUTED this 23rd day of September, 2014.

State of Kansas, Barber Co., SS
This Instrument was filed for record on the 5 day of December 2014 at 10:00 o'clock A.M., and duly recorded in book 354 on page 394
Betty G. Swayden
Fees \$8.00
Register of Deeds

'ASSIGNOR'

Jerry Nash
Jerry Nash



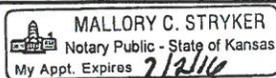
STATE Kansas
COUNTY Pratt

SS: ACKNOWLEDGMENT FOR INDIVIDUAL

Before me, the undersigned, a Notary Public, within and for said County and State, on the 23rd day of September, 2014, personally appeared Jerry Nash to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My Commission expires 7/2/16 Mallery C Stryker
Notary Public



DIVISION ORDER

High Sierra Crude Oil and Marketing

14301 Caliber Drive, Suite 100
Oklahoma City, OK 73134

LEASE NUMBER: 324
LEASE NAME: Long B1
LEASE LEGAL: SEC 25-33S-12W
COUNTY/STATE: BARBER, KS
OPERATOR: Red Cedar Oil
PO Box 221
MEDICINE LODGE, KS 67104

OWNER NAME AND ADDRESS

JERRY NASH
PO BOX 8747
PRATT, KS 67124

TYPE INTEREST TAX ID/SS#

O 0.051250000

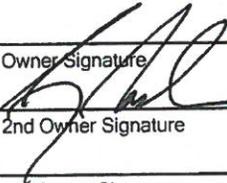
Each undersigned guarantees and warrants that undersigned is the legal owner in the proportion set out herein of all oil, which term shall include all liquid hydrocarbons, produced from that land described herein.

High Sierra Crude Oil & Marketing LLC, hereinafter referred to as "HS" is hereby authorized to receive pursuant to the terms hereinafter stated, undersigned's respective proportionate share of the oil produced from said lands, and to credit the proceeds derived wherefrom as shown herein. The following covenants are part of this Division Order and shall be binding on undersigned and undersigned's heirs, successors, legal representative(s) and assigns.

1. The revenue received from all oil pursuant to this Division Order shall be paid to respective owners according to the respective division of interests set forth in this Division Order after deduction of severance, gross production, or any applicable tax imposed by law and required to be deducted by HS. Payments shall be made monthly for the products sold in accordance with the division of interest set forth herein by check mailed to each party at the address designated. If the proceeds accruing to any interest above should amount to less than \$100.00, HS is hereby authorized, at its option, to make payments for revenue distribution when the total amount reaches \$100.00 or more, but not less than once annually on or before December 31.
2. HS will not be responsible for any change of ownership in the absence of actual notice and satisfactory proof thereof. Each undersigned agrees to notify HS in writing of any change of ownership and agrees that any transfer, assignment or conveyance of any of the undersigned's interest hereunder, shall be made subject to this Division Order and becomes effective at 7:00 a.m. on the first day of the calendar month following receipt of said notice by HS.
3. The warranty by each undersigned shall be deemed a continuing warranty of title to undersigned's share of the products taken hereunder, according to the division set out herein, of such product's freedom from liens and encumbrances, and of undersigned's power and right to dispose of the same. Each undersigned agrees to indemnify and save harmless HS, each purchaser from HS, and each carrier designated by HS against liability, loss or expense which may be suffered or incurred by or on account of the assertion of any lien, charge or other claim against an interest claimed by undersigned herein or the proceeds thereof.
4. Without impairment of any warranty contained herein, each undersigned agrees to furnish with respect to the interest claimed by undersigned herein such evidence of title and authority, including abstracts and title opinion, as HS may require from time to time. If such evidence is not furnished or is attributable thereto, HS may retain such proceeds, without interest, until such claim has been settled.
5. This Division Order may be executed in one or more counterparts, each of which shall be deemed to be an original.

The information provided below by undersigned supersedes any contradictory information herein above, and undersigned warrants the accuracy thereof.

INDIVIDUAL OWNER(S):

Telephone Number	Owner Signature	Address	SS# or Tax ID#
		P.O. Box 8747, Pratt, KS 67124	
Telephone Number	2nd Owner Signature	Address	
Telephone Number	3rd Owner Signature	Address	

CORPORATION OR PARTNERSHIP:

Company Name	Telephone Number	SS# or Tax ID#
Address		
Officer Signature	Title	Attest
INTERNAL USE ONLY	52254 2/16/2012	Entered: By:

AFFIX
CORPORATE
SEAL
HERE

Kansas
Geological
Survey



Lease
Oil & Gas
Production

Yearly and monthly production

Save
Monthly
Data to File

LONG (B-1) Lease

Lease: LONG (B-1)

Operator: Conner, Eugene

Location: C SE NE T33S, R12W, Sec. 25

Cumulative Production: 2258.9 barrels (from 1983 to 2012)

KS Dept. of Revenue Lease Code: 118701

KS Dept. of Revenue Lease Name: LONG (B-1)

Field: [Nippawalla](#)

County: Barber

Producing Zone: Mississippian System

Well Data:

[T33S R12W, Sec. 25, C SW NE](#)

Lease: Long 'B' 1

Operator: Eagle Explorations, Inc.

15-007-21362

Annual Oil Production, (bbls)

Year	Production	Wells
Production Charts Flash Chart Java Chart		
1983	469	1
1984	303	1
1985	153	1
1986	-	-
1987	-	-
1988	-	-
1989	163	1
1990	-	-
1991	94	1
1992	-	-
1993	-	-
1994	48	1
1995	305	1
1996	107	1
1997	-	-
1998	-	-
1999	-	-
2000	47	1

Sample Monthly Oil Production, (bbls)

(Complete production available in file saved
using blue button at top of page.)

Year	Month	Production	Wells	Purchaser
2012	8	118.44	1	High Sierra Crude Oil & Marketing, LLC (100%)

2001	143	1
2002	-	-
2003	-	-
2004	147	1
2005	-	-
2006	-	-
2007	162	1
2008	-	-
2009	-	-
2010	-	-
2011	-	-
2012	118	1

Updated through 8-2012.

Note: bbls is barrels; mcf is 1000
cubic feet.

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.



Specific Well--15-007-21362

All Well Data

API: 15-007-21362 KID: 1006016065 Lease: Long 'B' Well: 1 Original operator: Eagle Explorations, Inc. Current operator: Red Cedar Oil, LLC Field: Nippawalla Location: T33S R12W, Sec. 25 C SW NE 3300 North, 1980 West, from SE corner Longitude: -98.5748928 Latitude: 37.1474504 Lat-long calculated from footages County: Barber	Permit Date: Spud Date: Apr-12-1982 Completion Date: May-17-1982 Plugging Date: Well Type: O&G Status: Producing Total Depth: 4870 Elevation: 1482 KB Producing Formation: Mississippian IP Oil (bbl): 10 IP Water (bbl): IP GAS (MCF): 5000 KDOR code for Oil: 118701 KDOR code for Gas: 211061 KCC Docket No.:
View well on interactive map	

ACO-1 and Driller's Logs

PDF files from the KGS <ul style="list-style-type: none"> • ACO-1 Form
Documents from the KCC <ul style="list-style-type: none"> • Well Completion Report (received by KGS May 17, 1982) • One Point Stabilized Open Flow Deliverability Test (received by KGS May 17, 1982) • One Point Stabilized Open Flow Deliverability Test (received by KGS Sep 19, 2012) • One Point Stabilized Open Flow Deliverability Test (received by KGS May 17, 1982) • One Point Stabilized Open Flow Deliverability Test (received by KGS May 17, 1982) • One Point Stabilized Open Flow Deliverability Test (received by KGS May 17, 1982) • One Point Stabilized Open Flow Deliverability Test (received by KGS May 17, 1982)
<p>For information on software to view and use the files we distribute on our web pages, please view our File Format Tools page.</p>

Wireline Log Header Data

Logger: Schlumberger

Tool: Dual Induction SFL Linear Correlation
Operator on log EAGLE EXPLORATIONS
Top: 353; **Bottom:** 4863
Log Date: Apr-24-1982
BHT: 114F
Gamma Ray: Y
Spontaneous Potential: Y
Holdings at: Lawrence

Logger: Schlumberger
Tool: Compensated Neutron Formation Density
Operator on log EAGLE EXPLORATIONS
Top: 353; **Bottom:** 4866
Log Date: Apr-24-1982
BHT: 114F
Gamma Ray: Y
Spontaneous Potential:
Holdings at: Lawrence

Logger: Geologist's Report
Tool: Drilling Time and Sample Log
Operator on log EAGLE EXPLORATIONS
Top: 3675; **Bottom:** 4870
Log Date: Apr-24-1982
BHT: F
Gamma Ray:
Spontaneous Potential:
Holdings at: Lawrence

For information on software to view and use the files we distribute on our web pages, please view our [File Format Tools](#) page.

Cuttings Data

Box Number: A6642
Starting Depth: 2000
Ending Depth: 4870
Skips: 3700-3800,4700-4800

Tops Data

Formation (source name)	Top	Base	Source	Updated
Heebner Shale Member (HEEBNER)	3694			Apr-15-1999
Lansing Group (LANSING)	3872			Apr-15-1999
Kansas City Group (KANSAS CITY)	4381			Apr-15-1999
Mississippian System (MISS SYS)	4541			Apr-15-1999
Kinderhookian Stage	4791			Apr-15-1999