

Please Return to:
Thomas & Company, LLC.
205 9th Ave. South Suite 200
Great Falls, MT 59405

OIL, GAS AND MINERAL LEASE

THIS AGREEMENT made this 18th day of February 2014, between Elk Creek Colony, Inc. whose address is P.O. Box 627, 2011 Allen Road, Augusta, MT 59410 (Lessors) and Thomas & Company, LLC. whose address is 205 9th Ave. S. Ste. 200, Great Falls, MT 59405, (Lessee), WITNESSETH:

1. Lessor, in consideration of *******Ten and Other Valuable Consideration, (\$10.00 & ovc)***** Dollars, receipt of which is hereby acknowledged, and of the covenants and agreements of lessee hereinafter contained, does hereby grant, lease and let unto lessee the land covered hereby for the purposes and with the exclusive right of exploring, drilling, mining and operating for, producing and owning oil, gas, sulphur and all other minerals (whether or not similar to those mentioned), together with the exclusive right to conduct geophysical surveys on said land, lay pipe lines, establish and utilize facilities for surface or subsurface disposal of salt water, construct roads and bridges, dig canals, build tanks, power stations, telephone lines, employee houses and other structures on said land, necessary or useful in lessee's operations in exploring, drilling for, producing, treating, storing and transporting minerals produced from the land covered hereby or any other land adjacent thereto. The land covered hereby, herein called "said land", is located in the County of Lewis & Clark, State of Montana and is described as follows:

See Addendum attached hereto and by this reference incorporated herein

This lease also covers and includes, in addition to that above described, all land, if any, contiguous or adjacent to or adjoining the land above described and (a) owned or claimed by lessor by limitation, prescription, possession, reversion or unrecorded instrument or (b) as to which lessor has a preference right of acquisition. Lessor agrees to execute any supplemental instrument requested by lessee for a more complete or accurate description of said land. For the purpose of determining the amount of any bonus or other payment hereunder, said land shall be deemed to contain 7,400 acres, whether actually containing more or less, and the above recital of acreage in any tract shall be deemed to be the true acreage thereof. Lessor accepts the bonus as lump sum consideration for this lease and all rights and options hereunder.

2. Unless sooner terminated or longer kept in force under other provisions hereof, this lease shall remain in force for a term of **Five Years (5)** from the date hereof, hereinafter called "primary term", and as long thereafter as operations, as hereinafter defined, are conducted upon said land with no cessation for more than ninety (90) consecutive days.

3. As royalty, lessee covenants and agrees: (a) To deliver to the credit of lessor, in the pipe line to which lessee may connect its wells, the equal **fifteen percent (15%)** part of all oil produced and saved by lessee from said land, or from time to time, at the option of lessee, to pay lessor the average posted market price of such **fifteen percent (15%)** part of such oil at the wells as of the day it is run to the pipe line or storage tanks, lessor's interest, in either case, to bear **fifteen percent (15%)** of the cost of treating oil to render it marketable pipe line oil; (b) To pay lessor on gas and casinghead gas produced from said land (1) when sold by lessee, **fifteen percent (15%)** of the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee off said land or in the manufacture of gasoline or other products, the market value, at the mouth of the well, of **fifteen percent (15%)** of such gas and casinghead gas; (c) To pay lessor on all other minerals mined and marketed or utilized by lessee from said land, one-tenth either in kind

or value at the well or mine at lessee's election, except that on sulphur mined and marketed the royalty shall be one dollar (\$1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands with which said land or any portion thereof has been pooled, capable of producing oil or gas, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though operations were being conducted on said land for so long as said wells are shut-ins, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day period, lessee shall pay or tender, by check or draft of lessee, as royalty, a sum equal to ten dollars (\$10.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this paragraph. Each such payment or tender shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, and may be deposited in the bank or pay directly to Lessor at the above address or its successors, which shall continue as the depositories, regardless of changes in the ownership of shut-in royalty. If at any time that lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, lessee may, in lieu of any other method of payment herein provided, pay or tender such shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect. Any payment hereunder may be made by check or draft of lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for payment. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on the then owner or owners of this lease, severally as to acreage owned by each.

4. In order to maintain this lease in full force and effect, Lessee must, on or before the anniversary of **Eighteen months (18)** after the Execution, Notarization of this lease, commence drilling of a well on the leased premises at a permitted location (or on land pooled or unitized therewith as permitted in this lease). In the event Lessee shall fail to commence drilling operations as herein provided, all of the rights of Lessee hereunder shall cease, terminate and be forfeited, without notice or demand.

5. Lessee is hereby granted the right, at its option, to pool or unitize any land covered by this lease with any other land covered by this lease, and/or with any other land, lease, or leases, as to any or all minerals or horizons, so as to establish units containing not more than 320 surface acres, plus 10% acreage tolerance; provided, however, units may be established as to any one or more horizons, or existing units may be enlarged as to any one or more horizons, so as to contain not more than 640 surface acres plus 10% acreage tolerance, if limited to one or more of the following: (1) gas, other than casinghead gas, (2) liquid hydrocarbons (condensate) which are not liquids in the subsurface reservoir, (3) minerals produced from wells classified as gas wells by the conservation agency having jurisdiction. If larger units than any of those herein permitted, either at the time established, or after enlargement, are required under any governmental rule or order, for the drilling or operation of a well at a regular location, or for obtaining maximum allowable from any well to be drilled, drilling, or already drilled, any such unit may be established or enlarged to conform to the size required by such governmental order or rule. Lessee shall exercise said option as to each desired unit by executing an instrument identifying such unit and filing it for record in the public office in which this lease is recorded. Each of said options may be exercised by lessee at any time and from time to time while this lease is in force, and whether before or after production has been established either on said land, or on the portion of said land included in the unit, or on other land unitized therewith. A unit established hereunder shall be valid and effective for all purposes of this lease even though there may be mineral, royalty, or leasehold interests in lands within the unit which are not effectively pooled or unitized. Any operations conducted on any part of such unitized land shall be considered, for all purposes, except the payment of royalty, operations conducted upon said land under this lease. There shall be allocated to the land covered by this lease within each such unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) that proportion of the total production of unitized minerals from the unit, after deducting any used in lease or unit operations, which the number of surface acres in such land (or in each such separate tract) covered by this lease within the unit bears to the total number of surface acres in the unit, and the production so allocated shall be considered for all purposes, including payment or delivery of royalty, overriding royalty and any other payments out of production, to be the entire production of unitized minerals from the land to which allocated in the same manner as though produced therefrom under the terms of this lease. The owner of the reversionary estate of any term royalty or mineral estate agrees that the accrual of royalties pursuant to this paragraph or of shut-in royalties from a well on the unit shall satisfy any limitation of term requiring production of oil or gas. The formation of any unit hereunder which includes land not covered by this lease shall not have the effect of exchanging or transferring any interest under this lease (including, without limitation, any shut-in royalty which may become payable under this lease) between parties owning interests in land covered by this lease and parties owning interests in land not covered by this lease. Neither shall it impair the right of lessee to release as provided in paragraph 5 hereof, except that lessee may not so release as to lands within a unit while there are operations thereon for unitized minerals unless all pooled leases are released as to lands within the unit. At any time while this lease is in force lessee may dissolve any unit established hereunder by filing for record in the public office where this lease is recorded a declaration to that effect, if at that time no operations are being conducted thereon for unitized minerals. Subject to the provisions of this paragraph 5, a unit once established hereunder shall remain in force so long as any lease subject thereto shall remain in force. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interests as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but lessee shall nevertheless have the right to pool or unitize as provided in this paragraph 4 with consequent allocation of production as herein provided. As used in this paragraph 5, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

6. Lessee may at any time and from time to time execute and deliver to lessor or file for record a release or releases of this lease as to any part or all of said land or of any mineral or horizon thereunder, and thereby be relieved of all obligations, as to the released acreage or interest.

7. Whenever used in this lease the word "operations" shall mean operations for and any of the following: drilling, testing, completing, reworking, recompleting, deepening, plugging back or repairing of a well in search for or in an endeavor to obtain production of oil, gas, sulphur or other minerals, excavating a mine, production of oil, gas, sulphur or other mineral, whether or not in paying quantities.

8. Lessee shall have the use, free from royalty, of water, other than from lessor's water wells, and of oil and gas produced from said land in all operations hereunder. Lessee shall have the right at any time to remove all machinery and fixtures placed on said land, including the right to draw and remove casing. No well shall be drilled nearer than 1000 feet to the house or barn now on said land without the consent of the lessor. Lessee shall pay for damages caused by its operations to growing crops and timber on said land.

9. The rights and estate of any party hereto may be assigned from time to time in whole or in part and as to any mineral or horizon. All of the covenants, obligations, and considerations of this lease shall extend to and be binding upon the parties hereto, their heirs, successors, assigns, and successive assigns. No change or division in the ownership of said land, royalties, or other moneys, or any part thereof, howsoever effected, shall increase the obligations or diminish the rights of lessee, including, but not limited to, the location and drilling of wells and the measurement of production. Notwithstanding any other actual or constructive knowledge or notice thereof of or to lessee, its successors or assigns, no change or division in the ownership of said land or of the royalties, or other moneys, or the right to receive the same, howsoever effected, shall be binding upon the then record owner of this lease until thirty (30) days after there has been furnished to such record owner at his or its principal place of business by lessor or lessor's heirs, successors, or assigns, notice of such change or division, supported by either originals or duly certified copies of the instruments which have been properly filed for record and which evidence such change or division, and of such court records and proceedings, transcripts, or other documents as shall be necessary in the opinion of such record owner to establish the validity of such change or division. If any such change in ownership occurs by reason of the death of the owner, lessee may, nevertheless pay or tender such royalties, or other moneys, or part thereof, to the credit of the decedent in a depository bank provided for above.

10. In the event lessor considers that lessee has not complied with all its obligations hereunder, both express and implied, lessor shall notify lessee in writing, setting out specifically in what respects lessee has breached this contract. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by lessor. The service of said notice shall be precedent to the bringing of any action by lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on lessee. Neither the service of said notice nor the doing of any acts by lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that lessee has failed to perform all its obligations hereunder. If this lease is cancelled for any cause, it shall nevertheless remain in force and effect as to (1) sufficient acreage around each well as to which there are operations to constitute a drilling or maximum allowable unit under applicable governmental regulations, (but in no event less than forty acres), such acreage to be designated by lessee as nearly as practicable in the form of a square centered at the well, or in such shape as then existing spacing rules require; and (2) any part of said land included in a pooled unit on which there are operations. Lessee shall also have such easements on said land as are necessary to operations on the acreage so retained.

11. Lessor hereby warrants and agrees to defend title to said land against the claims of all persons whomsoever. Lessor's rights and interests hereunder shall be charged primarily with any mortgages, taxes or other liens, or interest and other charges on said land, but lessor agrees that lessee shall have the right at any time to pay or reduce same for lessor, either before or after maturity, and be subrogated to the rights of the holder thereof and to deduct amounts so paid from royalties or other payments payable or which may become payable to lessor and/or assigns under this lease. If this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether lessor's interest is herein specified or not), or no interest therein, then the royalties and other moneys accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by lessor) shall be paid out of the royalty herein provided. This lease shall be binding upon each party who executes it without regard to whether it is executed by all those named herein as lessor.

12. If, while this lease is in force, at, or after the expiration of the primary term hereof, it is not being continued in force by reason of the shut-in well provisions of paragraph 3 hereof, and lessee is not conducting operations on said land by reason of (1) any law, order, rule or regulation, (whether or not subsequently determined to be invalid) or (2) any other cause, whether similar or dissimilar, (except financial) beyond the reasonable control of lessee, the primary term hereof shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause, and this lease may be extended thereafter by operations as if such delay had not occurred.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

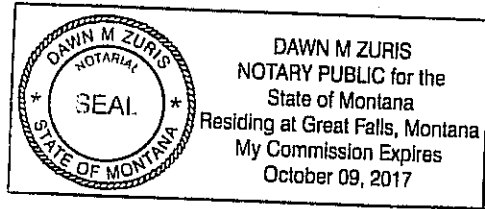
Eli Hofer
Eli Hofer - Secretary

John J Kleinsasser
John Kleinsasser - President

ACKNOWLEDGEMENT
STATE OF }
COUNTY OF }

This instrument was acknowledged before me on the 18th day of February, 2014
by Dawn M Zuris

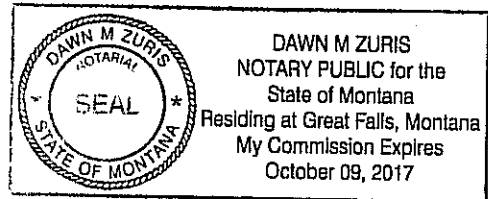
Notary Public, State of Montana
Notary's name (printed): Dawn M. Zuris
Notary's commission expires: 10/9/2017



ACKNOWLEDGEMENT
STATE OF }
COUNTY OF }

This instrument was acknowledged before me on the 18th day of February, 2014
by Dawn M Zuris

Notary Public, State of Montana
Notary's name (printed): Dawn M Zuris
Notary's commission expires: 10/9/2017



ADDENDUM

Attached to and made part of that certain Oil and Gas Lease dated 18th day of February, 2014, by and between **Elk Creek Colony, Inc.**, whose address is **P.O. Box 627, 2011 Allen Road, Augusta, MT 59410**(Lessors) and **Thomas & Company, LLC** whose address is **205 9th Ave. S. Ste. 200, Great Falls, MT 59405**, (Lessee) , WITNESSETH:

Lease Riders

Lessee hereby agrees that prior to entering leased premises, Lessee shall confer with Lessor as to routes of entry onto the premises which represent easiest access to the property in a manner causing least disturbance of the surface and timber of the area, and all work done on the premises shall be conducted in a manner respecting the natural resources and beauty of the area.

Lessee further agrees that is shall pay \$3,000.00 for damages caused by its operation on lease premises, including damage to growing crops, marketable timber and fences; and that promptly upon completion of operations of any type, Lessee shall restore the property to its former condition as nearly as possible, and this shall include but not be limited to: removal of unnecessary equipment, mud and debris, restoration of topsoil and restoration of unused road surfaces.

It is further agreed that Lessee and assigns shall pay for any damages to crops, fallow land or pasture land caused by seismic operations performed or contracted for by Lessee.

Whenever possible Lessee, it's successors and assigns, shall bury utility lines used by Lessee for the purpose of extending electric power specific to lessees rights as set out in the Oil and Gas Lease below plow depth. In consideration for Lessee's agreement to bury utility lines, Lessor, its successors and assigns, does and hereby grants to Lessee, it's successors and assigns, a utility line easement, free of any charges and for whatever period is necessary and required by the Lessee.

It is agreed that during the primary term of the lease, written permission of the Lessor(s) is required if the Lessee intends to sells the lease outright to a third party.

It is agreed that should the Lessee's drilling operations fail to develop a well that does not produce oil and/or gas in marketable quantities, Elk Creek Colony will have the option plugging back the well in order to develop a water well.

It is agreed that should the Lessee find gas production in quantities that are not adequate to complete and produce a well in marketable quantities, but could be used by the Elk Creek Colony as a domestic gas well, Elk Creek Colony will be given the option of purchasing the well bore for One Dollar (\$ 1.00) and completing it as a domestic gas well.

NOTWITHSTANDING ANYTHING CONTAINED IN THIS LEASE OR ADDENDUM TO THE CONTRARY:

1.)***SHUT-IN CLAUSE***. If the well or wells are drilled on this lease or on lands pooled therewith, and said well or wells are capable of producing but are shut-in, Lessee must pay to Lessor shut-it royalty payments equal to one dollar (\$1.00) per net mineral acre per year, which payments are due at the end of December of each year that said well or wells do not produce. However, this lease can only be perpetuated by said shut-in royalty payments for two (2) consecutive years, after which, if said well or wells are not returned to production, this lease shall terminate.

2.)**PUGH CLAUSE.** At the conclusion of the primary term of this lease, including any voluntary extensions of the term length and or extensions pursuant to continuous operations on the least premises (or lands pooled, unitized or communitized therewith) as defined therein, this lease shall expire only as to those lands not contained in the spacing or proration unit established by the Board of Oil and Gas Conservation of the State of Montana, or lands not contained in the unit participating area or communitized area established by the Bureau of Land Management; provided, however, Lessee may continue this lease in full force and effect as to all lands covered hereby so long as drilling operations are being contacted continuously upon the leased premises. For the purposes hereof, "continuously" shall mean that there should be no more than 180 days between the completion or abandonment of one well and the commencement of another.

7,400 acres of land, more or less, described as the following tracts, all situated in Lewis & Clark County, Montana, Prime Meridian Montana to wit:

Section	Township	Range	LEGAL
20	20N	6W	SW, W2SE, LESS TR. 1
35	20N	6W	SE
35	20N	6W	N2
32	18N	4W	ALL LESS ROW
2	19N	6W	LOT(S) 1, 2, 3
36	20N	6W	SW
36	20N	6W	NW
22	20N	6W	SE, S2SW
23	20N	6W	ALL
26	20N	6W	ALL
27	20N	6W	N2SW, SE, N2 LESS ROW
15	20N	6W	SENE
15	20N	6W	NENE, S & E OF RIVER
15	20N	6W	NENE, N & W OF RIVER
30	20N	6W	NE, N2SE LESS TR. 1
29	18N	4W	S2N2, S2
1	19N	6W	S2N2, LOT(S) 1, 2
1	19N	6W	LOT(S) 3,4
19	20N	6W	E2SE
29	20N	6W	NW, W2NE, N2SW, NWSE
10	20N	6W	E2, SOUYH OF HWY

25	20N	6W	E2
25	20N	6W	W2
11	20N	6W	SW
34	20N	6W	NE, LESS R.O.W.
24	20N	6W	SW
14	20N	6W	NW, NESW, N2NWSW
14	20N	6W	S2NWSW, S2SW
15	20N	6W	W2SE, S2SW, W2NE
15	20N	6W	E2SE

Also,

1,120 acres of land, more or less, described as the following tracts, all situated in Lewis & Clark County, Montana, Prime Meridian Montana to wit:

Township 18 North, Range 4 West, Section 29 : S2N2, S2 - 480 Acres +/-

Township 18 North, Range 4 West, Section 32 : All, Less R.O.W. 640 Acres +/-

Signed for Identification:

John Q. Kleinsasser
John Kleinsasser - President

Eli Hofer
Eli Hofer - Secretary