

OWNER: Manzek Land Co. **FROM:** Sept. 6, 1995 **TO:** Present **COUNTY:** Susquehanna **STATE:** PA **DESCRIPTION:** 105 acre – wooded – open. 2,280 SF Horse Barn **RE:** Unitized into Knosky Drilling Unit

BOOK PAGE: 430, Page 319-321 **DEED TYPE:** Warranty **DATE FILED:** 9/9/1985

GRANTOR/ GRANTEE: Robert Fessenden, Manzek Land Co. Inc, Manzek Land Co., Inc., Alta Resources, LLC

DESCRIPTION:

- Describes 105.32 acres of land in Rush TWP., Susquehanna County, PA on State Route 267 (attached)
- Tax Map Parcel 138.00-1-015; Deed 430, Page 319
- Oil & Gas Lease dated November 1, 2008; 105 acres; Term: 5 years
- 18% Royalty (grants storage rights w/ Lessor permission) – extension for 3 years.
- Lessee to pay Clean & Green rollback taxes if required
- Royalties paid with no deductions, shut in rental \$50 per acre
- Keystone, LLC Declaration of Pooling & Unitization between Williams Production Keystone, LLC; Stern Marcellus Holdings, LLC, Alerion Gas Mar, LLC; Cabot Oil & Gas; Chesapeake Appalachia, LLC, Statoil USA Onshore Properties, Inc.; Talisman Energy USA, Inc.; Epsilon Energy, USA, Inc.; lands in Rush & Middletown Township Susquehanna, PA (attached)
- Unit Size: 697.08 acres
- 5 acre well pad – permitted for up to 9 wells
- 1 well drilled at present; 1.89 Bcf. Production December 2011 to December 2012
- 33 acres located in unit; average royalty: \$5,000 per month
- Timber Appraised Value: \$50,000.00

MARY F. EVANS
Register of Wills - Recorder of Deeds
Clerk of Orphans' Court Division
Court of Common Pleas of Susquehanna County
PO BOX 218
MONTROSE, PA 18801-0218

(570) 278-4600



SUSQUEHANNA COUNTY COURT HOUSE
MONTROSE, PENNSYLVANIA

Instrument Number - 201114061
Recorded On 11/21/2011 At 2:45:04 PM

* Total Pages - 12

* Instrument Type - OIL POOLING
Invoice Number - 110784
* Grantor - WILLIAMS PRODUCTION KEYSTONE LLC
* Grantee - KNOSKY, THOMAS
* Customer - THOMAS DEVELOPMENT CORPORATION

* FEES

STATE WRIT TAX	\$0.50
RECORDING FEES -	\$44.50
RECORDER OF DEEDS	
COUNTY IMPROVEMENT FEE	\$2.00
RECORDER IMPROVEMENT FEE	\$3.00
TOTAL PAID	\$50.00

This is a certification page

DO NOT DETACH

This page is now part
of this legal document.

RETURN DOCUMENT TO:
THOMAS DEVELOPMENT CORPORATION
PO BOX 53412
LAFAYETTE, LA 70505
ATTN:
SHERRYM@THOMASDEVELOPMENTCORP.COM

I hereby CERTIFY that this document is recorded in the
Recorder's Office of Susquehanna County, Pennsylvania.



Mary F. Evans
MARY F. EVANS
RECORDER OF DEEDS

* - Information denoted by an asterisk may change during
the verification process and may not be reflected on this page.

002603



**DECLARATION OF POOLING AND UNITIZATION
KNOSKY UNIT**

COMMONWEALTH OF PENNSYLVANIA §§

COUNTY OF SUSQUEHANNA §§

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, Williams Production Keystone LLC, a Delaware limited liability company, whose mailing address is P.O. Box 3102, MD 25-3, Tulsa, OK 74101 (Williams), Stern Marcellus Holdings, LLC a New York Limited Liability Company, and Alerion Gas MAR, LLC a New Jersey Limited Liability Company (collectively Stern), whose mailing address is c/o Hartz Capital, Inc., 400 Plaza Drive, Secaucus, NJ 07094, Cabot Oil & Gas Corporation (Cabot) whose mailing address is Five Penn Center West, Suite 401, Pittsburgh, PA 15276-0130, Chesapeake Appalachia, L.L.C., an Oklahoma limited liability company (CHK), whose mailing address is 6100 N. Western Avenue, Oklahoma City, OK 73118, and Statoil USA Onshore Properties, Inc. (Statoil), whose mailing address is 1203 City West Blvd, Bldg 4.1518, Houston, TX 77042, Talisman Energy USA Inc. (Talisman), whose mailing address is 50 Pennwood Place, Warrendale, PA 15086 and Epsilon Energy USA, Inc., (Epsilon), whose mailing address is 10700 North Fwy, Suite 930, Houston, TX 77037 are the legal and/or contractual owners and holders of the oil and gas leases (hereinafter referred to as the Leases), covering lands in Middletown and Rush Townships, Susquehanna County, Pennsylvania, as described in Exhibit "A", attached hereto and made a part hereof, and as depicted on the plat labeled Exhibit "B", also attached hereto and made a part here of; and

WHEREAS, the Leases are valid and subsisting, and in the judgment of Williams, Stern, Cabot, CHK, Statoil, Talisman and Epsilon it is necessary and desirable to pool, unitize and combine the Leases listed on Exhibit "A", insofar as such Leases extend to and cover the listed tracts depicted on the plat labeled Exhibit "B", for the production of all oil, gas, condensate and all other related hydrocarbon products covered by and that may be found under the Leases, as said Leases cover, affect and pertain to any part of the lands and formations included within that certain 697.08 acre unit depicted on Exhibit "B", so as to form a single operating unit for the exploration, drilling, development and production of oil, gas, condensate and all other related hydrocarbon products; and

WHEREAS, Williams, Stern, Cabot, CHK, Statoil, Talisman and Epsilon further find it necessary to pool and combine the Leases in order to prevent waste, to facilitate the orderly development of the Leases, to preserve correlative rights, and to effect equitable participation within the pooled unit to be formed herein.

NOW THEREFORE, in accordance with the power and authority granted by the terms and provisions of the Leases, and any modifications or amendments thereto, Williams, Stern, Cabot, CHK, Statoil, Talisman and Epsilon do hereby pool, unitize and combine all of the lands and all of the depths and formations covered by the Leases and any and all royalty and overriding royalty interests herein and thereunder, to form a single pooled and unitized area known as the Knosky Unit, (hereinafter referred to as the Unit) for the exploration, development, production and marketing of the oil, gas, condensate and any other related hydrocarbons in and under and that may be produced from the pooled and unitized area described herein.

Each royalty and overriding royalty owner shall be compensated based on their pro rata share of ownership in each tract within the Unit and in the proportion of their tract acreage contribution to the total amount of acreage included in the Unit.

This Agreement shall remain in effect so long as any of the pooled minerals are being produced from the Unit or for so long as shut-in royalties are being tendered, all in accordance with the terms and provisions of the Leases which are pooled hereby.

Williams, Stern, Cabot, CHK, Statoil, Talisman and Epsilon reserve the right to amend, correct or alter this Agreement and the Unit created hereby to the extent permitted by law and under the authority granted in the Leases including altering the size or area of the Unit, or adding or deleting any leases so committed to the Unit or to dissolve the Unit at any time, with any such changes to be evidenced by filing an instrument in the appropriate county records that describes such actions.

The Unit created hereby shall become effective on the date as referenced below and shall be recorded in the Susquehanna County courthouse in order that all parties shall have notice of the existence of such Unit.

This Declaration of Pooling and Unitization may be executed in any number of counterparts, and by different parties in separate counterparts, all of which are identical. Each such counterpart shall be deemed to be an original instrument, but all such counterparts together shall constitute but one instrument.

This Declaration of Pooling and Unitization is executed this 27th day of September, 2011, but shall be effective as of September 9, 2011, and the Unit and shall be binding on the heirs, successors, executors or assigns of any party to the Leases.

Williams Production Keystone LLC

By: Terry Hester
Name: Terry Hester
Title: Attorney-in-fact

Stern Marcellus Holdings, LLC

By: Hartz Capital, Inc., its Manager

By: Jonathan B. Schindel
Name: Jonathan B. Schindel
Title: Secretary & General Counsel

Alerion Gas MAR, LLC

By: Hartz Capital, Inc., its Manager

By: Jonathan B. Schindel
Name: Jonathan B. Schindel
Title: Secretary & General Counsel

CORPORATE ACKNOWLEDGEMENT

STATE OF OKLAHOMA §§

COUNTY OF TULSA §§

ON THIS, the 27 day of September, 2011, before me, the undersigned officer, personally appeared Terry Hester who acknowledged himself to be the Attorney-in-fact for Williams Production Keystone LLC, and that he as such officer, being authorized to do so, executed the foregoing instrument for the purposes therein contained, by signing the name of the corporation by himself as said officer.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My commission expires:

Daniel
Notary Public



CORPORATE ACKNOWLEDGEMENT

COMMONWEALTH OF NEW JERSEY §§

COUNTY OF HUDSON §§

ON THIS, the 15th day of September, 2011, before me, the undersigned, personally appeared Jonathan B. Schindel, who acknowledged himself to be the Secretary & General Counsel of Hartz Capital, Inc., a New Jersey Corporation, which is the Manager of both Stern Marcellus Holdings, LLC, and Alerion Gas MAR, LLC ("Companies"), and that he, as such officer, being authorized to do so, executed the foregoing instrument for and on behalf of the Companies for the purposes therein contained.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

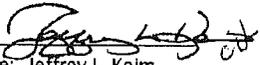
My commission expires:

Karen Patricia Quintana
Notary Public

KAREN PATRICIA QUINTANA
NOTARY PUBLIC OF NEW JERSEY
My Commission Expires Jan. 24, 2012

Declaration of Pooling and Unitization
Knosky Unit
Dated effective September 9, 2011

Cabot Oil & Gas Corporation

By: 
Name: Jeffrey L. Keim
Title: North Region Land Manager

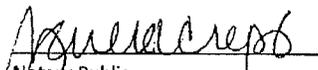
CORPORATE ACKNOWLEDGEMENT

STATE OF PENNSYLVANIA §§

COUNTY OF ALLEGHENY §§

ON THIS, the 9 day of September, 2011, before me, the undersigned officer, personally appeared Jeffrey L. Keim who acknowledged himself/herself to be the North Region Land Manager of Cabot Oil & Gas Corporation, and that he/she as such officer, being authorized to do so, executed the foregoing instrument for the purposes therein contained, by signing the name of the corporation by himself/herself as said officer.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

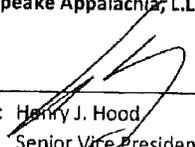

Notary Public

My commission expires: 8/20/13 .

COMMONWEALTH OF PENNSYLVANIA
Notarial Seal
Michele L. Creps, Notary Public
Smith Twp., Washington County
My Commission Expires Aug. 20, 2013
Member, Pennsylvania Association of Notaries

Declaration of Pooling and Unitization
Knosky Unit
Dated effective September 9, 2011

Chesapeake Appalachia, L.L.C.

By: 
Name: Henry J. Hood *KE*
Title: Senior Vice President – Land, Legal and General Counsel

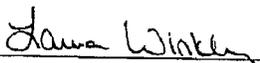
CORPORATE ACKNOWLEDGEMENT

STATE OF OKLAHOMA §§

COUNTY OF OKLAHOMA §§

ON THIS, the 28 day of September, 2011, before me, the undersigned officer, personally appeared Henry J. Hood who acknowledged himself/herself to be the Senior Vice President – Land, Legal and General Counsel of Chesapeake Appalachia, LLC and that he/she as such officer, being authorized to do so, executed the foregoing instrument for the purposes therein contained, by signing the name of the corporation by himself/herself as said officer.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.



Notary Public
My commission expires:



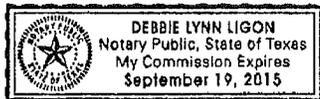
Declaration of Pooling and Unitization
Knosky Unit
Dated effective September 9, 2011

Statoll USA Onshore Properties, Inc.

By: 
Name: Veronica H. Roa
Title: Vice President - Onshore Land

STATE OF TEXAS)
COUNTY OF HARRIS) ss:

On this 13 day of October in the year 2011 before me, the undersigned, a Notary Public in and for said State, personally appeared Veronica H. Roa, personally known to me or proved to me on a basis of satisfactory evidence to be the individual whose name is subscribed to the within instrument and acknowledged to me that he/she executed the same in his/her capacity, and that by his/her signature on the instrument, the individual, or the person upon behalf of which the individual acted, executed the instrument.




Notary Public

My commission expires:

Declaration of Pooling and Unitization
Knosky Unit
Dated effective September 9, 2011

Talisman Energy USA Inc.

By: 
Name:
Title: **Darin A. Zanovich**
Attorney-in-Fact

Mus

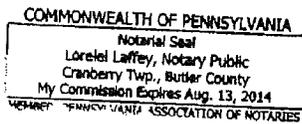
CORPORATE ACKNOWLEDGEMENT

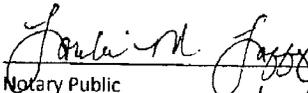
STATE OF PENNSYLVANIA §§

COUNTY OF §§

ON THIS, the 18 day of ^{October} ~~September~~, 2011, before me, the undersigned officer, personally appeared Darin Zanovich who acknowledged himself/herself to be the Attorney-in-Fact of Talisman Energy USA Inc., and that he/she as such officer, being authorized to do so, executed the foregoing instrument for the purposes therein contained, by signing the name of the corporation by himself/herself as said officer.

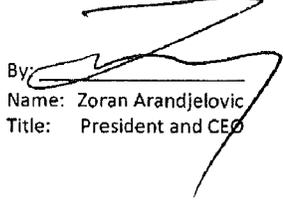
IN WITNESS WHEREOF, I hereunto set my hand and official seal.




Notary Public
My commission expires: 8/13/2014

Declaration of Pooling and Unitization
Knosky Unit
Dated effective September 9, 2011

Epsilon Energy USA, Inc.

By: 
Name: Zoran Arandjelovic
Title: President and CEO

9/28/11

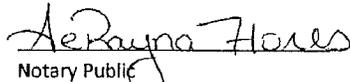
CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS §§

COUNTY OF HARRIS §§

ON THIS, the 28 day of September, 2011, before me, the undersigned officer, personally Zoran Arandjelovic who acknowledged himself/herself to be the President and CEO of Epsilon Energy USA, Inc., and that he/she as such officer, being authorized to do so, executed the foregoing instrument for the purposes therein contained, by signing the name of the corporation by himself/herself as said officer.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.


Notary Public
My commission expires:

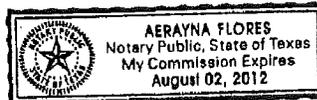
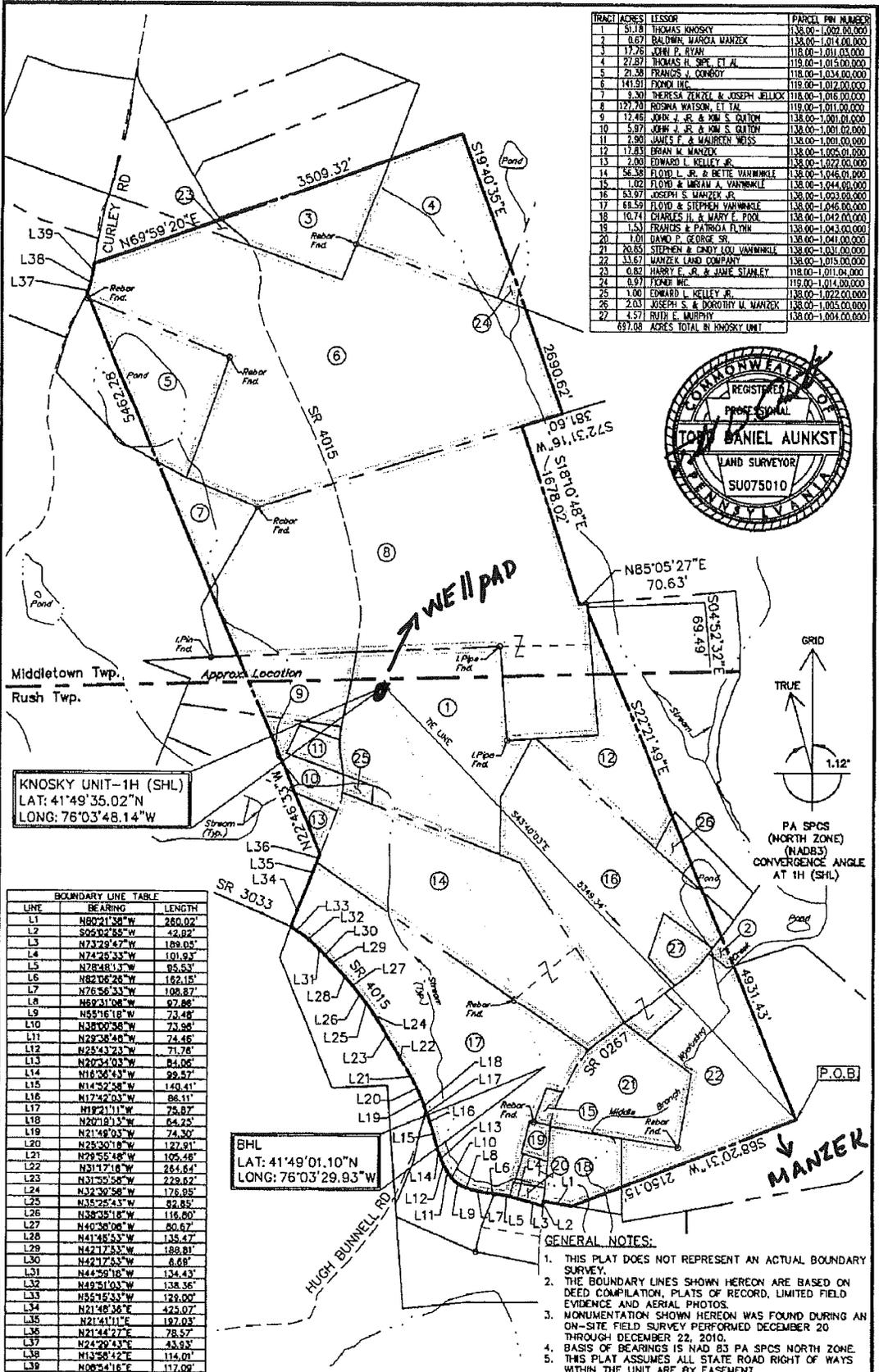


Exhibit "A" Designation of Unit Boundary Table KNOSKY UNIT

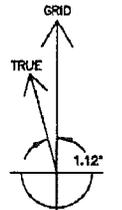
Lease Date	Instrument	Tract	Lessor Name	Unit Acreage	Parcel Identification Number
2/28/2009	200904777	1	THOMAS KNOSKY	51.1800	138.00-1,002.00,000
11/1/2008	200818310	2	BALDWIN, MARCIA MANZEK	0.6700	138.00-1,014.00,000
7/31/2009	200914334	3	JOHN P. RYAN	17.7600	118.00-1,011.03,000
7/26/2007	200709334	4	THOMAS H. SIPE, ET AL	27.8700	119.00-1,015.00,000
3/23/2007	200706071	5	FRANCIS J. CONBOY	21.3800	118.00-1,034.00,000
2/18/2009	200903931	6	FIONDI INC.	141.9100	119.00-1,012.00,000
12/18/2008	200901612	7	THERESA ZENZEL & JOSEPH JELICK	9.3000	118.00-1,016.00,000
6/4/2008	200814184	8	ROSINA WATSON, ET AL	127.7000	119.00-1,011.00,000
12/8/2008	200900564	9	JOHN J. JR. & KIM S. GUITON	12.4600	138.00-1,001.01,000
12/8/2008	200900564	10	JOHN J. JR. & KIM S. GUITON	5.9700	138.00-1,001.02,000
2/26/2009	200904783	11	JAMES F. & MAUREEN WEISS	2.9000	138.00-1,001.00,000
2/18/2009	200904281	12	BRIAN M. MANZEK	17.8300	138.00-1,005.01,000
3/8/2007	200703494	13	EDWARD L. KELLEY JR.	2.0000	138.00-1,022.00,000
11/13/2008	200900577	14	FLOYD L. JR. & BETTE VANWINKLE	56.3800	138.00-1,046.01,000
9/19/2009	201102672	15	FLOYD & MIRIAM A. VANWINKLE	1.0200	138.00-1,044.00,000
11/1/2008	200818318	16	JOSEPH S. MANZEK JR.	53.9700	138.00-1,003.00,000
9/19/2009	201102672	17	FLOYD & STEPHEN VANWINKLE	69.5900	138.00-1,046.00,000
1/20/2009	200902838	18	CHARLES H. & MARY E. POOL	10.7400	138.00-1,042.00,000
9/10/2009	200712835	19	FRANCIS & PATRICIA FLYNN	1.5300	138.00-1,043.00,000
2/21/2009	200904742	20	DAVID P. GEORGE SR.	1.0100	138.00-1,041.00,000
9/19/2009	201019454	21	STEPHEN & CINDY LOU VANWINKLE	20.8500	138.00-1,031.00,000
* 11/1/2008	200818317	22	MANZEK LAND COMPANY	33.6700	138.00-1,015.00,000
10/30/2008	200818124	23	HARRY E. JR. & JAMIE STANLEY	0.8200	118.00-1,011.04,000
2/18/2009	200903931	24	FIONDI INC.	0.9700	119.00-1,014.00,000
3/8/2007	200703494	25	EDWARD L. KELLEY JR.	1.0000	138.00-1,022.00,000
11/1/2008	200818319	26	JOSEPH S. & DOROTHY M. MANZEK	2.0300	138.00-1,005.00,000
3/7/2009	200904960	27	RUTH E. MURPHY	4.5700	138.00-1,004.00,000
Total Acreage				697.0800	



TRACT	ACRES	LESSOR	PARCEL PIN NUMBER
1	51.18	THOMAS KNOSKY	118.00-1.022.00.000
2	8.87	BALDWIN MARCO MANZEK	118.00-1.011.00.000
3	17.78	JOHN P. RYAN	118.00-1.011.00.000
4	27.87	THOMAS H. SEPE, ET AL	118.00-1.015.00.000
5	21.38	FRANCIS J. CONROY	118.00-1.034.00.000
6	141.91	FOONER INC.	118.00-1.012.00.000
7	3.30	THE PESA ZELTZER & JOSEPH JELLOCK	118.00-1.016.00.000
8	129.70	ROSINA WATSON, ET AL	118.00-1.011.00.000
9	12.46	JOHN J. JR. & JIM S. GILSON	118.00-1.021.00.000
10	5.87	JOHN J. JR. & JIM S. GILSON	118.00-1.021.00.000
11	2.90	JAMES F. & MAUREEN MOSS	118.00-1.001.00.000
12	17.83	BRIAN M. MANZEK	118.00-1.025.00.000
13	2.80	EDWARD L. KELLEY JR.	118.00-1.022.00.000
14	58.38	FLOYD L. JR. & BETTE VANWINKLE	118.00-1.046.00.000
15	1.02	FLOYD & URSULA A. VANWINKLE	118.00-1.044.00.000
16	53.07	JOSEPH S. MANZEK JR.	118.00-1.023.00.000
17	68.59	FLOYD & STEPHEN VANWINKLE	118.00-1.046.00.000
18	10.74	CHARLES H. & MARY E. POOL	118.00-1.042.00.000
19	1.53	FRANCIS & PATRICIA FLYNN	118.00-1.043.00.000
20	1.01	DAMON P. GEORGE, SR.	118.00-1.041.00.000
21	20.85	STEPHEN & EMILY LOU VANWINKLE	118.00-1.041.00.000
22	33.67	MANZEK LAND COMPANY	118.00-1.015.00.000
23	0.82	HARRY E. JR. & JAMIE STANLEY	118.00-1.011.00.000
24	0.97	FOONER INC.	118.00-1.014.00.000
25	1.00	EDWARD L. KELLEY JR.	118.00-1.022.00.000
26	2.03	JOSEPH S. & DOROTHY M. MANZEK	118.00-1.005.00.000
27	4.77	RUTH E. MURPHY	118.00-1.004.00.000
697.08		ACRES TOTAL BY KNOSKY UNIT	



KNOSKY UNIT-1H (SHL)
 LAT: 41°49'35.02"N
 LONG: 76°03'48.14"W



LINE	BEARING	LENGTH
L1	N80°21'38"W	280.02'
L2	S02°02'55"W	42.82'
L3	N73°28'47"W	189.05'
L4	N74°25'33"W	101.92'
L5	N78°48'13"W	95.53'
L6	N82°08'24"W	182.15'
L7	N78°52'33"W	108.87'
L8	N69°31'08"W	97.86'
L9	N55°16'18"W	73.48'
L10	N38°07'58"W	73.98'
L11	N28°38'48"W	74.46'
L12	N25°43'23"W	71.76'
L13	N20°54'03"W	84.06'
L14	N16°30'43"W	99.57'
L15	N14°52'58"W	120.41'
L16	N17°42'03"W	86.11'
L17	N19°21'11"W	79.87'
L18	N28°18'13"W	64.75'
L19	N21°48'03"W	74.30'
L20	N25°30'18"W	127.91'
L21	N29°55'48"W	105.48'
L22	N31°17'18"W	264.84'
L23	N31°35'58"W	229.62'
L24	N32°30'56"W	178.95'
L25	N35°25'43"W	92.85'
L26	N38°35'18"W	116.80'
L27	N40°38'08"W	80.67'
L28	N41°48'53"W	135.47'
L29	N42°17'53"W	188.81'
L30	N42°17'53"W	6.68'
L31	N44°58'18"W	134.43'
L32	N49°51'03"W	138.36'
L33	N55°15'33"W	129.00'
L34	N21°48'36"E	425.07'
L35	N21°41'11"E	197.03'
L36	N21°44'27"E	78.57'
L37	N24°20'43"E	48.92'
L38	N13°58'12"E	114.01'
L39	N08°54'16"E	117.09'

BHL
 LAT: 41°49'01.10"N
 LONG: 76°03'29.83"W

- GENERAL NOTES:
1. THIS PLAT DOES NOT REPRESENT AN ACTUAL BOUNDARY SURVEY.
 2. THE BOUNDARY LINES SHOWN HEREON ARE BASED ON DEED COMPILATION, PLATS OF RECORD, LIMITED FIELD EVIDENCE AND AERIAL PHOTOS.
 3. MONUMENTATION SHOWN HEREON WAS FOUND DURING AN ON-SITE FIELD SURVEY PERFORMED DECEMBER 20 THROUGH DECEMBER 22, 2010.
 4. BASIS OF BEARINGS IS NAD 83 PA SPCS NORTH ZONE.
 5. THIS PLAT ASSUMES ALL STATE ROAD RIGHT OF WAYS WITHIN THE UNIT ARE BY EASEMENT.

EXHIBIT "B", PAGE 1 OF 3
 DESIGNATION OF UNIT BOUNDARY
 KNOSKY UNIT
WILLIAMS PRODUCTION APPALACHIA LLC
 RUSH TOWNSHIP
 MIDDLETOWN TOWNSHIP
 SUSQUEHANNA COUNTY, PA

RETTEW
 RETTEW Associates, Inc.
 5051 Richard Lane, Suite 111
 Mechanicsburg, PA 17055
 Phone: (717) 899-2559
 Fax: (717) 897-4153

Williams.
 SCALE: 1"=1000'
 0 250' 500' 1000'

DRAWN BY: G.FLORES/A.BENNER
 CHECKED BY: T.AUNKST
 DATE: AUGUST 22, 2011
 REVISED:
 PROJECT No: 0879810101-010

NARRATIVE DESCRIPTION
WILLIAMS PRODUCTION APPALACHIA LLC

Knosky Unit

ALL that certain piece, parcel or lot of land situate in Rush Township and Middletown Township, Susquehanna County, Pennsylvania; said premises being designated as the Knosky Unit and being more fully bounded and described as follows:

COMMENCING at the surface hole location of Knosky Unit 1H, with a latitude of 41°49'35.02" N and a longitude of 76°03'48.14" W;

Thence S 42°40'03" E a distance of 5349.34 feet to a point in lands of now or formerly of Manzek Land Company, being the Point Of Beginning;

Thence S 68°20'31" W a distance of 2150.15 feet to a point;

Thence N 80°21'38" W a distance of 260.02 feet to a point;

Thence S 05°02'55" W a distance of 42.92 feet to a point;

Thence N 73°29'47" W a distance of 189.05 feet to a point;

Thence N 74°25'33" W a distance of 101.93 feet to a point;

Thence N 78°48'13" W a distance of 95.53 feet to a point;

Thence N 82°06'26" W a distance of 162.15 feet to a point;

Thence N 76°56'33" W a distance of 108.87 feet to a point;

Thence N 69°31'08" W a distance of 97.86 feet to a point;

Thence N 55°16'18" W a distance of 73.48 feet to a point;

Thence N 38°00'58" W a distance of 73.96 feet to a point;

Thence N 29°38'48" W a distance of 74.46 feet to a point;

Thence N 25°43'23" W a distance of 71.76 feet to a point;

Thence N 20°34'03" W a distance of 84.06 feet to a point;

Thence N 16°36'43" W a distance of 99.57 feet to a point;

Thence N 14°52'58" W a distance of 140.41 feet to a point;

Thence N 17°42'03" W a distance of 86.11 feet to a point;

Thence N 19°21'11" W a distance of 75.87 feet to a point;

Thence N 20°19'13" W a distance of 64.25 feet to a point;

Thence N 21°49'03" W a distance of 74.30 feet to a point;

Thence N 25°30'18" W a distance of 127.91 feet to a point;

Thence N 29°55'48" W a distance of 105.46 feet to a point;

Thence N 31°17'18" W a distance of 264.64 feet to a point;

Thence N 31°55'58" W a distance of 229.62 feet to a point;

Thence N 32°39'58" W a distance of 176.95 feet to a point;

Thence N 35°25'43" W a distance of 82.85 feet to a point;

Thence N 38°35'18" W a distance of 116.80 feet to a point;

Thence N 40°38'08" W a distance of 80.67 feet to a point;

Thence N 41°46'53" W a distance of 135.47 feet to a point;

Thence N 42°17'53" W a distance of 188.81 feet to a point;

Thence N 42°17'53" W a distance of 8.69 feet to a point;

Thence N 44°59'18" W a distance of 134.43 feet to a point;

EXHIBIT "B", PAGE 3 OF 3

Thence N 49°51'03" W a distance of 138.36 feet to a point;
Thence N 55°15'33" W a distance of 129.00 feet to a point;
Thence N 21°46'16" E a distance of 305.20 feet to a point;
Thence N 21°41'11" E a distance of 197.03 feet to a point;
Thence N 21°44'27" E a distance of 78.57 feet to a point;
Thence N 22°46'33" W a distance of 5462.28 feet to a point;
Thence N 24°29'43" E a distance of 43.93 feet to a point;
Thence N 13°58'42" E a distance of 114.01 feet to a point;
Thence N 08°54'16" E a distance of 117.09 feet to a point;
Thence N 69°59'20" E a distance of 3509.32 feet to a point;
Thence S 19°40'35" E a distance of 2690.62 feet to a point;
Thence S 72°31'16" W a distance of 381.60 feet to a point;
Thence S 18°10'48" E a distance of 1678.02 feet to a point;
Thence N 85°05'27" E a distance of 70.63 feet to a point;
Thence S 04°52'32" E a distance of 69.49 feet to a point;
Thence S 22°21'49" E a distance of 4931.43 feet to a point, the Point Of Beginning, as shown on the
Knosky Unit plat.

CONTAINING 697.08 Acres.

Bearings stated within the preceding Unit narrative description are based on Pennsylvania State Grid, NAD 83, North Zone.



Date: August 22, 2011

END OF EXHIBIT "B"

PA. WARRANTY DEED-111

PA. WARRANT DEED
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Quit Deed

Made the 6th day of September
Nineteen hundred and Eighty-Five

Parties ROBERT FESSENDEN, single, of Rush Township, Susquehanna County, Pennsylvania, GRANTOR,

A N D

MANZEK LAND CO., INC., a Pennsylvania business corporation with its principal office at R.D.# 5, Box 93, Montrose, Pennsylvania GRANTEE,



MUNICIPALITY Rush Twp
TRANSFER TAX PAID 330.00
DATE September 9, 1985
AG. N. SDR/ak

Witnesseth, That in consideration of \$33,000.00

Dollars,
in hand paid, the receipt whereof is hereby acknowledged, the said grantor do hereby grant and convey to the said grantee, its successors and assigns,

All that certain parcel of land situate in the Township of Rush, County of Susquehanna, Pennsylvania, bounded and described as follows:

BEGINNING in the center of Traffic Route #267, said point being the most northerly point of the lands herein described; thence south 47 degrees 20 minutes 17 seconds east 211.70 feet to a point for a corner; thence north 75 degrees 40 minutes 48 seconds east 649.59 feet to a point; thence south 79 degrees 15 minutes 04 seconds east 76.85 feet to an angle point; thence south 44 degrees 24 minutes 10 seconds east 1,574.75 feet to a point; thence south 37 degrees 34 minutes 14 seconds east 369.63 feet to a point for a corner; thence south 56 degrees 44 minutes 13 seconds west 1,318.68 feet to an angle point; thence south 83 degrees 59 minutes 29 seconds west 2,042.75 feet to a point for a corner; thence north 00 degrees 27 minutes 16 seconds west 66 feet to a point; thence north 03 degrees 43 minutes 03 seconds east 697.34 feet to a point for a corner; thence south 75 degrees 50 minutes 18 seconds east 513 feet to a point for a corner; thence north 14 degrees 19 minutes 12 seconds east 676.50 feet to a point for a corner; thence north 48 degrees 17 minutes 31 seconds west 493.75 feet to a point for a corner; thence north 52 degrees 59 minutes 05 seconds east 408 feet to a point for a corner; thence north 41 degrees 29 minutes 00 seconds west 215 feet to a point for a corner in the center of Traffic Route #267; thence north 57 degrees 32 minutes 19 seconds east 261.71 feet; thence north 49 degrees 20 minutes 41 seconds east 147.03 feet to a point; thence north 42 degrees 06 minutes 06 seconds east 122.59 feet to the point and place of beginning.

CONTAINING 104 acres of land be the same more or less.

The grantor also quit-claims to the grantee, its successors and assigns, the 1.32 acre parcel as set forth as the shaded area on map filed with this deed.

BEING lands conveyed to the grantor herein by deed 430-319

in Susquehanna County Deed Book 229 Page 420.

SUBJECT to any easements or rights-of-way of record or visible on the ground.

HAZARDOUS WASTE Has not been disposed of on the subject premises to grantor's actual knowledge.

See Map File # 972.

BOOK 430 PAGE 320

And the said grantor, do es hereby warrant generally the property hereby conveyed.

In Witness Whereof, said grantor has hereunto set his hand and seal the day and year first above written.

Signed, Sealed and Delivered
In the Presence of

Carl A. Kelly

Robert Fessenden
Robert Fessenden

Commonwealth of Pennsylvania }
County of SUSQUEHANNA }

On this, the 6 day of September 1985, before me a Notary Public,
the undersigned officer, personally appeared Robert Fessenden, single,

known to me (or satisfactorily proven) to be the person whose name is subscribed to the within instrument, and acknowledged that he executed the same for the purpose therein contained.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal.

MY COMMISSION EXPIRES

Bonnie D. Wood
NOTARY PUBLIC
Bonnie D. Wood
Montrose, Pa. Co. 18801
My Commission Expires: 9-6-86

I hereby Certify, that the precise address of the grantor herein is
R.D. # 5, Box 93
Montrose, PA 18801

J.R.D.

RECORDED E. S. T.
1985 SEP - 6 RECORDED E. S. T.
1985 SEP - 6 PM 2:36

Del. for Counties
430 321

OIL AND GAS LEASE

129.00 1,015.00, etc
10/20/85
Paul T. J. p
8/11

This Oil and Gas Lease (the "Lease") is dated the 1 Day of November, 2008 (the "Effective Date"). The parties to this Lease are MANZEK LAND COMPANY, as Lessor (whether one or more), whose address is RR 5 Box 93, Montrose, PA 18801, and ALTA RESOURCES L.L.C., a Texas limited liability company, whose address is 500 Dallas St., Suite 2930, Houston, Texas 77002, as Lessee.

1. **Lease Description.** In consideration of Ten Dollars (\$10.00) paid by Lessee, and other good and valuable considerations, the receipt and sufficiency of which are acknowledged, and for the mutual covenants and agreements contained in this Lease, and intending to be bound hereby, Lessor grants, leases, and lets exclusively to Lessee all of the oil, gas and other hydrocarbons in or under the following described surface land (the "Land") in the District/Township of Rush, Susquehanna County, Pennsylvania, and bound substantially by lands now or formerly owned as follows:

- On the North by: NOLDY
- On the East by: GARY
- On the South by: ODOWD
- On the West by: VANWINKLE

being the same land acquired by Lessor by Deed dated September 6th, 1985, and recorded in Book/Volume 0430, Page 0519 of the Deed Records of the county in which the Land is located and being designated as Tax Parcel I.D. # 138.00-1.013.00.000.

The Land comprises 105 acres, more or less, which acreage figure may be relied on initially by Lessee in determining the amount of payments provided for in this Lease until Lessee, at its option, surveys the Land to determine its acreage more accurately. In addition to the Land described above, this Lease also covers all accretions and any strips or parcels of land now or later owned by Lessor which are contiguous or adjacent to the Land, including any interest in the Land which Lessor may later acquire by avulsion, prescription, or otherwise, together with all oil, gas, and their constituents underlying lakes, rivers, streams, roads, easements, and rights of way which traverse or adjoin any of the Land. All of the Land and rights of Lessor that are covered by and the subject of this Lease may be referred to as the "lease premises."

2. **Term of Lease.** This Lease shall be in force for a primary term of Five (5) years from the Effective Date, and as long thereafter as oil or gas or other substances covered by this Lease are produced from the lease premises or from lands pooled with the lease premises, or this Lease is maintained in force pursuant to any of its other provisions.

Lease Rights Granted. To the fullest extent of Lessor's rights and interests in the Land, Lessee shall have and is granted by Lessor, during the term of this lease, the exclusive right to enter on the Land to conduct geological, geophysical and seismic surveys and explorations; and to operate for, produce and save oil, gas and other hydrocarbons, together with the right to drill wells, recompletion producing wells and re-drill and use abandoned well on the Land for all those purposes, together with rights-of-way and easements on, over, and through the Land for roads, pipelines, telephone, electric power lines, structures, plants, traps, tanks, stations, structures for machinery, gates, meters, regulators, tools, appliances, materials and other equipment that may be used in exploring for and producing oil, gas and other hydrocarbons, and all other rights and privileges necessary, incident to and convenient for the operation of the Land for production and transportation of oil, gas, and sulfur, and the injection of gas, air, water, or other fluids for the enhanced recovery and production of oil, gas, and sulfur, together with the right to use oil, gas, and non-domestic water from the Land free of cost to Lessee for all such purposes; to remove, either during or after the term of this Lease, any and all property and improvements placed or located on the Land by Lessee, including the right to draw and remove casing; together with the right of ingress, egress, and egress on, over, and through the Land for any of the purposes of this Lease.

4. **Royalty Payments.** The royalties reserved by Lessor, and which shall be paid by Lessee, are: (a) on oil (including but not limited to distillate and condensate) Eighteen percent (18%) of that produced and saved from the lease premises; the same to be delivered at the wells or to the credit of Lessor in the pipeline to which the wells may be connected, provided, however, Lessee, at its option, may from time to time purchase all royalty oil, paying the price prevailing in the pricing area for oil of like grade and gravity at the time of delivery; (b) on gas, including casinghead gas and all other gaseous or vaporous substances, produced from the Land and sold off the lease premises or in the manufacture of gasoline or in the extraction of sulfur or any other product, the market value at the wells of Eighteen percent (18%) of the gas so sold, the market value at the wells in no event to exceed the net proceeds received by Lessee calculated or allocated back to the wells from which produced, making allowance and deduction charges for gathering, transporting, treating, compressing, and making merchantable the gas, provided, that on gas sold at the well, the royalty shall be Eighteen percent (18%) of the net proceeds received by Lessee from the sale, after all allowances and deductions, and provided further that, if any sale of gas is regulated as to price by any governmental agency having jurisdiction, the market value or net proceeds shall in no event exceed the amount received by Lessee, not subject to refund, calculated, or allocated back to the wells from which produced, making allowance and deduction for a fair and reasonable charge for gathering, compressing, and making the gas merchantable, and which amount may be further adjusted up or down prospectively or retroactively when the price or rate authorized by the governmental agency is finally determined; (c) an sulfur extracted and marketed, One Dollar (\$1.00) per long ton. Lessor agrees to pay any and all taxes levied or assessed on the Lessor's interest in the production of oil, gas, and sulfur from the lease premises and Lessee is authorized to pay those taxes and assessments on behalf of Lessor and to deduct the amount paid from any moneys payable to Lessor. In the event any extraneous substance (being any substance that is obtained from sources other than the lease premises or lands pooled or unitized with the lease premises) is injected into subsurface strata in connection with secondary, tertiary, or other enhanced recovery operations, any like substance then produced, or contained in oil or gas produced from the strata, shall be deemed to be part of the extraneous substance injected until the total volume equals the total volume of the extraneous substance injected, and no royalty shall be payable on any extraneous substance. During any period (after expiration of the primary term) where there is a gas well on the lease premises or on a unit that includes all or a part of the lease premises, however designated, capable of producing gas and is not being sold or used on or off the lease premises and the well or wells are shut-in and there is no current production of oil or operations on any part of the lease premises, Lessee shall pay or tender as shut-in royalty an amount (which shall be the same and shall be paid regardless of the number of shut-in wells and regardless of whether the shut-in well or wells are located on the lease premises or on other acreage embraced in the unit), for each twelve (12) month period, to Lessor, the sum of Five Dollars (\$ 5.00) per acre, which shall extend for twelve (12) months the provisions of this Lease. Thereafter, annually, in like manner and on like payments or tenders, this Lease will extend for consecutive periods of twelve (12) months until gas well gas or oil from an oil well is marketed or this Lease is maintained by some other provision, and it shall be considered that gas or oil is produced, for all purposes of this Lease, during any period that a well or wells are shut-in; such amount for the first twelve (12) month period to be payable within ninety (90) days following shutting-in of the last well, and payment for each subsequent twelve (12) month period shall be payable on or before the beginning date of each subsequent twelve (12) month period. The amount of each shut in payment or tender may be paid by Lessee's check or draft, and the payments may be commenced and continued beyond the primary term. Lessee's failure to properly pay these shut in payments shall render Lessee liable for the amount due but shall not operate to terminate this Lease. Lessee shall use reasonable diligence to market oil or gas capable of being produced from the shut-in well or wells, but shall be under no obligation to market oil or gas under terms, conditions, or circumstances which, in Lessee's judgment, exercised in good faith, are unsatisfactory.

5. **Operations.** This is a PAID-UP LEASE. In consideration of the bonus consideration paid by Lessee, Lessor agrees that Lessee shall not be obligated to commence or continue any operations during the primary term. If at the expiration of the primary term, oil or gas is not being produced on the lease premises or on acreage pooled with the lease premises, but Lessee is then engaged in drilling, deepening, plugging back or reworking operations, or shall have completed a dry hole within ninety (90) days prior to the end of the primary term, this Lease shall remain in force so long as operations on the well, or for the drilling, deepening, plugging back, or reworking of any additional well are prosecuted with no cessation of more than ninety (90) consecutive days and, if that result in the production of oil or gas, so long thereafter as oil or gas is produced from the lease premises, or on acreage pooled with the lease premises.

Pooling. Lessee is given and granted the right, at its option, at any time and from time to time, within the primary term or at any time during which this Lease is extended by any of its provisions, to pool, unitize, and reform, enlarge and/or reduce a unit or pool, and repool all or any part or parts of the lease premises or rights, depths, strata, or formations, with any other land in the vicinity of the Lease, or with any leasehold, operating, or other rights or interests in other land to create units of such size and surface acreage as Lessee may desire but containing not more than eighty (80) acres for an oil well (other than a horizontal completion) and not more than six hundred forty (640) acres for a gas well plus, in each case, a ten percent (10%) acreage tolerance. If at any time larger units are specified or permitted under any then applicable law, rule, regulation, or order of any governmental authority for the drilling, completion or operation of a well, or for obtaining maximum allowable, any unit may be modified or enlarged to conform to the size authorized or permitted. Each unit or recombination of a unit may be created by governmental authority or by recording in the appropriate county office a declaration containing a description of the pooled or unitized acreage. Any well which is commenced, or is drilled, or is on any part of any lands which have been or later pooled with the lease premises shall, except for the payment of royalties, be considered a well commenced, drilled, and producing on the lease premises subject to this Lease. There shall be allocated to the portion of the lease premises included in any unit, pooling or repooling the proportion of the actual production from all lands unitized, pooled or repooled as the portion of lease premises, computed on an acreage basis, bears to the entire acreage of the lands unitized, pooled or repooled. The production so allocated shall be considered for the purpose of payment or delivery of royalty to be the entire production from the portion of the lease premises included in the unit, pooling or repooling in the same manner as though produced from the portion of the lease premises under the terms of this Lease. A unit

established by the terms of this Lease shall be valid and effective for all purposes of this Lease even though there may be land, oil, and gas rights, royalty, and/or leasehold interests in land within the unit which are not pooled or unitized, or even though there may be a failure of the leasehold title (in whole or in part) to any tract or interest included in a pooled unit.

Warranty and Lessor Interest. Lessor warrants and agrees to defend the title to the Land, covenants that Lessee will have quiet enjoyment under this Lease, covenants that Lessee shall have the benefit of the doctrine of after-acquired title, and covenants that Lessee, at its option, may discharge any tax, mortgage, or other lien on the Land in the event of default in payment by Lessor, and be subrogated to the rights of the holder of a mortgage or lien with the right to enforce same and apply royalties and payments accruing under this Lease toward satisfying same. Without impairment of Lessee's rights under this warranty in event of failure of title, it is agreed that if Lessor owns an interest in the Land less than the entire oil and gas estate covered by this Lease, then the rentals and royalties to be paid Lessor shall be reduced proportionately.

8. **Notices.** Failure to pay or an error in paying any rental or other payment due Lessor shall not constitute a ground for forfeiture of this Lease and shall not affect Lessee's obligation to make a payment, but Lessee shall not be considered in default on account of a failure or error until Lessor has first given Lessee written notice by certified mail of the non-payment and Lessee shall have failed for a period of sixty (60) days after receipt of the notice to make the payment.

9. **Ownership Changes.** The rights of Lessor or Lessee may be assigned or transferred in whole or in part, but no change or division in ownership of the lease premises, shut-in payments, storage rentals, or royalties, or in the status of Lessor or Lessee, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee. No change in ownership or status of Lessor shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by U.S. mail, at Lessee's principal place of business, with a certified copy of the recorded instrument or instruments satisfactory to the Lessee, evidencing the change in ownership. In the event of the death of any person entitled to any payment provided for in this Lease, Lessee may pay or tender the same to the credit of the decedent or to the estate of the decedent until the time Lessee is furnished with proper evidence of the appointment and qualification of an executor or administrator of the estate or, if there be none, evidence satisfactory to Lessee as to the heirs or devisees of the decedent and that all debts of the estate have been paid. If at any time two or more parties are entitled to or adversely claim all or any part of any sums payable under the terms of this Lease, Lessee may pay or tender the sums either jointly to the parties or separately to each in accordance with their respective ownership. If six or more parties become entitled to royalty, Lessee may withhold payment unless and until furnished with a recordable instrument executed by all parties designating an agent to receive payment for all. In the event of assignments of this Lease as to a segregated portion of the lease premises, shut-in payments, and storage rentals payable under the terms of this Lease shall be apportionable between the several leasehold owners ratably according to the surface area of each, and the failure to pay shut-in payments or storage rentals on a segregated portion of the lease premises shall not affect the rights of the party holding any other segregated portion. In the event of assignment, in whole or in part, liability for breach of any obligation of this Lease shall rest exclusively on the owner of this Lease or of a portion of the Lease who commits the breach.

10. **Release of Lease.** Lessee, at any time, and from time to time, may surrender this Lease as to all or any part or parts of the lease premises by tendering an appropriate instrument of surrender to the Lessor or filing for record a release or releases of this Lease as to any part or all of the Land, and then this Lease and the rights and obligations of the parties shall terminate as to the part or parts so surrendered. On each surrender as to any part or parts of the lease premises all payments specified in this Lease shall be proportionately reduced on an acreage basis, and Lessee shall maintain the rights to the surrendered portion as may be appropriate to its enjoyment of the portion not surrendered. Lessee shall have the right at any time during or after the expiration of this Lease to remove all machinery, equipment, fixtures, buildings, or other structures placed on the lease premises by Lessee, including the right to pull and remove all casing.

11. **Adverse Claims.** In case of notice of or an adverse claim to the lease premises, affecting all or any part of the shut-in payments, storage rentals or royalties, Lessee may withhold payment or delivery of the same until the ownership is determined by compromise, or by final decree of a court of competent jurisdiction, and to this end Lessee may file a petition for interpleader.

12. **Surface Use.** No well shall be drilled nearer than 200 feet from any existing residential or other structure without the written consent of Lessor. Lessee shall bury Lessee's pipeline below plow depth on cultivated lands.

13. **Storage.** Lessee shall have the exclusive right to use any stratum or strata underlying the lease premises for the storage of gas or liquids and may, for such purpose, reopen and restore to operation any and all abandoned wells on the lease premises and may drill new wells for the purpose of injecting and storing gas or liquids in a stratum or strata and withdrawing the gas or liquids. If Lessee intends to use the premises for such purpose, or determines that it is using the premises, Lessee may deliver to Lessor or have recorded in the county or counties in which this Lease is recorded a declaration that the premises are being used, or from a specified date will be used, for gas or liquid storage, and thereafter Lessee shall have the exclusive right to use the premises for gas or liquid storage until the time as Lessee delivers to Lessor or have recorded in the county or counties a surrender of the right granted to Lessee by this section of the Lease or until Lessee shall intentionally abandon the right to use the premises for storage. During the period or periods that Lessee utilizes the lease premises for the storage of gas or liquids, the royalties provided in this Lease to be paid to Lessor shall accrue and become payable only on the gas and liquids that are taken from the lease premises by Lessee over and above the amount which Lessee stores or has stored in the stratum or strata. For and during the period or periods that Lessee uses the lease premises for storage, Lessee shall pay Lessor a minimum rental of One Dollar (\$1.00) per acre per year on the number of acres covered by this Lease, this payment to be made not later than sixty (60) days from and after the end of each twelve (12) month period during which the lease premises are utilized for storage. Lessee is expressly granted the right to use so much of the surface of the premises as is reasonably necessary in the exercise of the rights granted to Lessee by this section. The rights granted to Lessee by this section shall continue in force for the period of time specified, but this Lease, insofar as it grants to Lessee the right to prospect and explore for, and produce oil and gas from stratum or strata other than those employed in storage, shall not be continued in force solely by the storage of gas or liquids as provided in this section.

14. **Regulations and Delays.** Lessee's obligations under this Lease, whether express or implied, shall be subject to all applicable laws, rules, regulations, and orders of any governmental authority having jurisdiction, including restrictions on the drilling and production of wells, and the price of oil, gas, and other substances. When drilling, reworking, production or other operations are prevented or delayed by any laws, rules, regulations or orders, or by the inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike, or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport production, or by any other cause not reasonably within Lessee's control, this Lease shall not terminate because of the prevention or delay, and shall be maintained in force and effect for so long as the prevention or delay continues, and for ninety (90) days thereafter, or so long as this Lease is maintained in force by some other provisions, whichever is the later date. Lessee shall not be liable for the breach of any express or implied covenants of this Lease when drilling, production, or other operations are so prevented, delayed, or interrupted.

15. **Breach or Default.** In the event Lessor considers that Lessee has not complied with the express or implied obligations of this Lease, Lessor shall notify Lessee in writing of the facts relied on as constituting a breach of the obligations. Lessee shall then have ninety (90) days after receipt of that notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of the notice shall be precedent to the bringing of any action by Lessor for any cause, and no action shall be brought until the lapse of ninety (90) days after service of the notice on Lessee. Neither the service of the notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all of Lessee's obligations. However, after production of oil or gas has been obtained from the Land or land pooled with all or part of the lease premises this Lease shall not be subject to forfeiture or loss, either in whole or part, for failure to comply with the express or implied obligations of this Lease except after final judicial ascertainment of the failure and after Lessee has been given a period of ninety (90) days after any final ascertainment to prevent a loss or forfeiture by complying with and discharging the obligations which the Lessee has been judicially determined to be in default. There is no implied covenant to drill, prevent drainage, further develop or market production within the primary term or any extension of the term of this lease.

16. **Title Curative.** Lessor agrees to execute affidavits, ratifications, amendments, and other instruments as may be necessary to carry out the purposes of this Lease.

17. **Extension.** Lessee has the option to extend the primary term of this Lease for one additional term of three (3) years from the expiration of the primary term of this Lease; said extension to be under the same terms and conditions as contained in this Lease. Lessee may exercise this option to extend this Lease if on or before the expiration date of the primary term of this Lease, Lessee pays or tenders to the Lessor, or to the Lessor's credit an amount equal to the initial consideration given for the execution hereof. Exercise of this option at Lessee's sole discretion and may be invoked by Lessee where no other alternative of the Lease term clause extends this Lease beyond the primary term.

18. **Execution.** Should any one or more of the parties named as Lessor fail to execute this Lease, it shall nevertheless be binding on the party or parties who execute it, and additional parties may execute this Lease as Lessor, and this Lease shall be binding on each party executing it notwithstanding that such party is not named as Lessor; and all of the provisions of this Lease shall inure to the benefit of and be binding on the parties and their respective heirs, legal representatives, successors, and assigns.

See attached addendum containing additional provisions 1 through 27.

This Lease is executed by Lessor as of the date of the acknowledgment below, but shall be effective as of the Effective Date stated above.

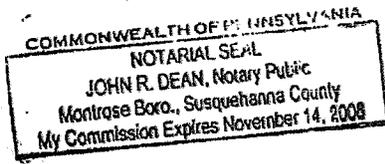
Lessor

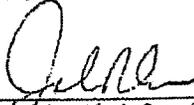

JOSEPH S. MANZEK, Jr. Treasurer and Secretary

Corporation Acknowledgment

State of Pennsylvania
County of Susquehanna

The foregoing instrument was acknowledged before me this 1st day of November, 2008, by MANZEK LAND COMPANY, INC. by Joseph S. Manzek, Jr. Treasurer and Secretary, a Delaware corporation, on behalf of the corporation.




Notary Public in and for the State of _____
Printed Name: _____
Serial Number, if any: _____
Commission Expires: _____

This Lease was prepared by Alfa Resources, LLC, 52 Church Street, Montrose, PA 18801.

Addendum

This Addendum is attached to and made part of that certain Oil & Gas Lease dated the ___ Day of November, 2008, by and between MANZEK LAND COMPANY as Lessor, to Alta Resources, L.L.C., Lessee, covering land situated in Susquehanna County, State of Pennsylvania, to wit:

If any of the following provisions conflict with or are inconsistent with any of the printed provisions or terms of the Lease, the following provisions shall control.

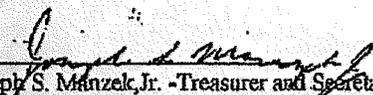
1. Lessee's operations on the premises shall be in accordance with regulations set forth by the Pennsylvania Department of Environmental Protection.
2. Prior to the commencement of any dirt work for the building of any gathering or flow lines, road or location, on the premises, Lessee agrees to obtain Lessor's mutual consent (which consent shall not be unreasonably withheld) to any proposed entry route or well location.
3. Lessee shall test Lessor's domestic water supply prior to commencement of and following, drilling operations on the premises in order to ensure that said water supply is not adversely affected by said operations. In the event it is determined that said operations have adversely affected said water supply, then immediately Lessee, at its own expense, shall take all steps necessary to return said water supply to pre-drilling conditions.
4. Lessee shall construct or install all well sites, access roads and pipeline rights-of-way on the premises in a manner which would minimize any related soil erosion. Further, any related surface reclamation shall be done in a manner which restores said land as nearly to original contours as reasonably practical.
5. Lessee agrees to plan surface operations on the premises in a manner that will reduce or minimize the intrusion to crop fields. In the event that such an intrusion cannot be avoided, lessee shall compensate Lessor for the damage or loss of growing crops at a current market value.
6. There shall be no storage of natural gas hereunder without the written consent of Lessor.
7. Lessee understands that the land leased hereunder may be under and subject to the Pennsylvania Clean and Green program and Lessee, its successors and assigns accept responsibility for and agree to pay any roll back real estate taxes assessed in the future on the land that result from Lessee's operations hereunder.
8. Royalties shall be paid without deductions for the costs of producing, gathering, storing, separating, treating dehydrating, compressing, transporting, or otherwise making the oil and/or gas produced from the lease premises ready for sale or use. All oil and/or gas royalty shall be delivered free of cost into the tank or pipeline (for oil) and into the pipeline (for gas), with the exception of Lessor's prorated share of any taxes, measured by volume, on the oil and/or gas royalty.
9. It is expressly agreed and provided that this lease cannot be held, maintained nor extended under and by virtue of the shut-in gas well provision of this lease for a longer term beyond the primary term more than twenty-four (24) consecutive months immediately thereafter, or for shorter terms at various intervals not to exceed in the aggregate three (3) years in all.
10. Shut in rentals shall be in the amount of \$50 per acre.
11. Lessee shall indemnify and hold Lessor harmless from any and all liability, liens, demands, judgments, suits, and claims of any kind or character arising out of, in connection with, or relating to Lessee's operations under the terms of this Lease, including, but not limited to, environmental issues, claims for injury to or death of any persons, or damage, loss or destruction of any property, real or personal, under any theory of tort, contract, or strict liability. Lessee further covenants and agrees to defend any suits brought against Lessor on any claims, and to pay any judgments against Lessor resulting from any suit or suits, together with all costs and expenses relating to any claims, including attorney's fees, arising from Lessee's operations under the terms of this lease.

- LESSOR'S OIL AND GAS INTEREST IN AN UNCONVENTIONAL HYDROCARBON RESERVE, A MINERAL INTEREST, TO BE OPERATED BY LESSEE UNDER A LEASE.
12. Prior to the commencement of drilling operations, Lessee shall provide to Lessor, a certificate of evidence for liability, workman's compensation and disability insurance.
 13. Lessee agrees that any necessary gas lines, tanks, batteries, separators or compressors shall be placed on the premises only if they are in conjunction with Lessor's well(s) and production. No outside roads from adjacent properties shall be constructed on herein premises without Lessor's written consent. Any other equipment or pipeline from other producing wells shall be approved by Lessor in writing.
 14. No well shall be drilled nearer than five hundred (500) feet of any house or barn now on the lease premises without consent of Lessor. Lessee shall pay for any damages caused by lessee's operations to growing crops on the Land. When requested by Lessor, prior to the laying of any pipeline, Lessee shall bury Lessee's pipeline normal plow depths on cultivated lands.
 15. Lessee and Lessor agree that prior to the removal of any and all marketable timber resulting from Lessee's operations under the terms of this lease, an appraisal value prior to harvesting. In the event agreement is not reached as to value each party shall select an appraiser and the two appraisers shall select a 3rd party neutral appraiser who shall determine the value of the timber which will be paid to Lessee prior to harvesting.
 16. On completion of any operation, Lessee shall clean up the lease premises and remove all debris (including remediation of slurry pits), equipment, and personal property which Lessee placed on the lease premises (except for equipment needed for the operation of producing wells, which shall be removed within six (6) months after a well permanently ceases to produce), which leave the lease premises in a neat and clean condition. While conducting operations, Lessee shall keep the premises in a neat and clean condition.
 17. Any questions or disputes concerning this lease or performance thereunder shall be subject to the jurisdiction to the court of common pleas of Susquehanna County, Pennsylvania.
 18. In the event a pooled unit is created which encompasses land located outside the lease premises and some, but not all, of the lease premises, any drilling or reworking operations on or production from a well located on that pooled unit shall continue this Lease in full force and effect but only as to that part of the lease premises contained within the pooled unit. Upon the expiration of the initial primary term and upon receipt of written notice of Lessor, Lessee shall surrender such portions of leased premises not contained within a pooled unit.
 19. Lessee agrees not to use any water from Lessor's pond, springs, or creeks without Lessor's written consent.
 20. Lessee agrees to pay Lessor, as surface damages, the sum of Fifteen Thousand Dollars (\$15,000.00) for each drill site location on the leased premises and such payment shall be due and payable upon the commencement of drilling operations.
 21. Lessee shall promptly replace any barrier, including but not limited to, fences and stone walls removed by lessee during its operations on said land and further, shall construct gates on all access roads on said land upon request by Lessor.
 22. In the event there is a change in Pennsylvania tax code that provides for an increase in ad valorem taxes attributable to or resulting from the assessment of oil and gas due to oil and gas production from the leased premises, Lessor and Lessee agree to abide by the law and pay their proportional share accordingly.
 23. Lessee does not acquire, pursuant to the terms of this lease, the right to transport foreign gas or its constituents across the leased premises. Lessee has acquire only the right to transport and convey oil, gas and their constituents produced from the leased premises and oil and gas produced from premises unitized herewith. Further, Lessee does not acquire, pursuant to this lease, the right to install a meter and or meter station except a meter to measure oil and gas produced upon the leased premises or any premises unitized herewith unless provided for under a separate agreement.
 24. Lessee shall notify Lessor in writing if Lessee assigns all or portion of this lease, or and undivided interest therein, to a third party. Provided, however, that notice to the Lessor shall not be required in the event of an assignment by Lessor shall not required in the event of an assignment by Lessee:
 - a. to a affiliate, subsidiary, or internal partner;
 - b. in consequence of a merger or amalgamation; or

c. of all or substantially all of its assets to a third party.

25. Lessee shall not conduct surface activities within two hundred (200) feet of any Pennsylvania Department of Environmental Protection permitted bluestone quarry without written consent of Lessor.
26. Lessor shall have the right to audit books, records and accounts of the Lessee pertaining to all matters of the leased premise and all operations pertaining to this Lease. This right may be operated from time to time by giving Lessee reasonable notice (defined as at least ten (10) business days). Any audit shall be conducted during normal business hours at Lessee's place of business, at the sole expense of Lessor. If a well is located upon the premises, Lessee will place a meter to measure production at an appropriate location on the system located upon the premises and Lessor shall have access to the production records derived therefrom during any such audit.
27. Lessee acknowledges that this Lease pertains only to the land within the leasehold as specifically identified by tax map numbers.

Signed for Identification:


Joseph S. Manzek, Jr. - Treasurer and Secretary



TELEPHONE
713-759-1155

FACSIMILE
713-759-1156

August 13, 2010

To: Manzek Land Company

Re: Oil and Gas Lease dated 11/1/2008, Rush Township, Assignment from Alta Resources, L.L.C. to Williams Production Keystone, LLC and Alerion Gas MAR

Per the above referenced Lease, this letter shall serve as notice that Alta Resources, L.L.C., has assigned the Lease to Williams Production Keystone, LLC., One Williams Center, Suite 3600, Tulsa, OK 74172 and Alerion Gas MAR, 400 Plaza Drive, Secaucus, NJ 07094. If you have any questions please feel free to call Williams' Montrose office at (570) 278-2261.

Sincerely,

Stephanie Vaughn
Land Assistant
Alta Resources, L.L.C.

February 17, 2012

Dear Owner,

Subject: NOTICE OF NAME CHANGE ONLY

You are receiving this Notification because you receive revenues from **Williams Production Keystone, LLC** now known as **WPX Energy Keystone, LLC**.

We would like to emphasize this is **NOT** a change of ownership; it is a mere name change only. Our tax identification number remains the same. This name change was effective December 31, 2011.

Effective January 1, 2012, Williams Cos. separated its exploration and production business to form an independent company, WPX Energy, Inc. While you will notice changes such as signage identifying the wells, changes in the name on your royalty checks and other minor changes, it's important for you to know what is not changing. Our people are not changing. Our work ethic and our commitment to you will not change. You will communicate with the same names you've become accustomed to working with in the past. Our physical address and mailing address will not change. WPX Energy will be a new publicly held company led by the same group that led Williams E&P (and its subsidiaries) for many years. For you as well as the 1250 people that worked for Williams E&P and now WPX Energy (and its subsidiaries) it's pretty much business as usual.

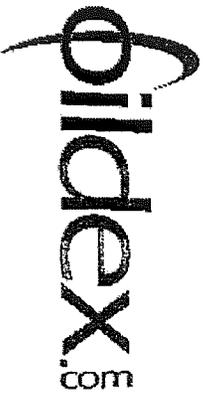
In the next few months there may be additional changes in phone numbers and email addresses but when this happens, we will notify you. In the meantime, we look forward to maintaining a service oriented relationship with you.

If you have any questions, please contact our Customer Service line at 1-866-326-3190.

Sincerely,



Sheryl Ward
Manager, Revenue Accounting
Tulsa Region



OwnerRelations Connect Report
 Created 10/14/2013 at 2:03:08 PM
 Checks by Owner
 For Owner#: 521382
 For Check Date: 02/22/2012 to: 10/14/2013

#	Check#	Check Date	Property#	Property Name	Production Date	Product Type	Int Type	Owner Vol	Owner Gross	Owner Tax	Owner Deducts	Owner Net	Sender
1	000005238594	02/22/2012	00000062317557	KNOSKY #1H	12/01/2011	G	RI	0.0	\$111.70	\$0.00	\$0.00	\$111.70	WPX Energy Keystone, LLC
2	000005238594	02/22/2012	00000062317557	KNOSKY #1H	12/01/2011	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
3	000005238594	02/22/2012	00000062317557	KNOSKY #1H	12/01/2011	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
4	000005242020	03/22/2012	00000062317557	KNOSKY #1H	01/01/2012	G	RI	0.0	\$0.00	\$0.00	\$73.07	-\$73.07	WPX Energy Keystone, LLC
5	000005242020	03/22/2012	00000062317557	KNOSKY #1H	01/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
6	000005242020	03/22/2012	00000062317557	KNOSKY #1H	01/01/2012	G	RI	0.0	\$4,969.95	\$0.00	\$0.00	\$4,969.95	WPX Energy Keystone, LLC
7	000005242020	03/22/2012	00000062317557	KNOSKY #1H	01/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
8	000005244670	04/20/2012	00000062317557	KNOSKY #1H	02/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
9	000005244670	04/20/2012	00000062317557	KNOSKY #1H	02/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
10	000005244670	04/20/2012	00000062317557	KNOSKY #1H	02/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
11	000005244670	04/20/2012	00000062317557	KNOSKY #1H	02/01/2012	G	RI	0.0	\$6,888.74	\$0.00	\$0.00	\$6,888.74	WPX Energy Keystone, LLC
12	000005247728	05/22/2012	00000062317557	KNOSKY #1H	03/01/2012	G	RI	0.0	\$4,594.08	\$0.00	\$0.00	\$4,594.08	WPX Energy Keystone, LLC
13	000005247728	05/22/2012	00000062317557	KNOSKY #1H	03/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
14	000005247728	05/22/2012	00000062317557	KNOSKY #1H	03/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
15	000005247728	05/22/2012	00000062317557	KNOSKY #1H	01/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
16	000005247728	05/22/2012	00000062317557	KNOSKY #1H	01/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
17	000005247728	05/22/2012	00000062317557	KNOSKY #1H	01/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
18	000005247728	05/22/2012	00000062317557	KNOSKY #1H	01/01/2012	G	RI	0.0	\$4,969.95	\$0.00	\$0.00	\$4,969.95	WPX Energy Keystone, LLC
19	000005247728	05/22/2012	00000062317557	KNOSKY #1H	01/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
20	000005247728	05/22/2012	00000062317557	KNOSKY #1H	01/01/2012	G	RI	0.0	\$0.00	\$0.00	-\$73.07	\$73.07	WPX Energy Keystone, LLC
21	000005247728	05/22/2012	00000062317557	KNOSKY #1H	03/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
22	000005247728	05/22/2012	00000062317557	KNOSKY #1H	01/01/2012	G	RI	0.0	-\$4,969.95	\$0.00	\$0.00	-\$4,969.95	WPX Energy Keystone, LLC
23	000005247728	05/22/2012	00000062317557	KNOSKY #1H	01/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC

24	000006250518	06/22/2012	00000062317557	KNOSKY #1H	12/01/2011	G	RI	0.0	-\$11.70	\$0.00	\$0.00	\$0.00	-\$11.70	WFX Energy Keystone, LLC
25	000006250518	06/22/2012	00000062317557	KNOSKY #1H	12/01/2011	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WFX Energy Keystone, LLC
26	000006250518	06/22/2012	00000062317557	KNOSKY #1H	04/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WFX Energy Keystone, LLC
27	000006250518	06/22/2012	00000062317557	KNOSKY #1H	04/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WFX Energy Keystone, LLC
28	000006250518	06/22/2012	00000062317557	KNOSKY #1H	04/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WFX Energy Keystone, LLC
29	000006250518	06/22/2012	00000062317557	KNOSKY #1H	04/01/2012	G	RI	0.0	\$3,343.04	\$0.00	\$0.00	\$0.00	\$3,343.04	WFX Energy Keystone, LLC
30	000006250518	06/22/2012	00000062317557	KNOSKY #1H	04/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WFX Energy Keystone, LLC
31	000006250518	06/22/2012	00000062317557	KNOSKY #1H	04/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WFX Energy Keystone, LLC
32	000006250518	06/22/2012	00000062317557	KNOSKY #1H	04/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WFX Energy Keystone, LLC
33	000006250518	06/22/2012	00000062317557	KNOSKY #1H	12/01/2011	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WFX Energy Keystone, LLC
34	000006250518	06/22/2012	00000062317557	KNOSKY #1H	12/01/2011	G	RI	0.0	\$114.64	\$0.00	\$0.00	\$0.00	\$114.64	WFX Energy Keystone, LLC
35	000006250518	06/22/2012	00000062317557	KNOSKY #1H	12/01/2011	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WFX Energy Keystone, LLC
36	000006250518	06/22/2012	00000062317557	KNOSKY #1H	12/01/2011	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WFX Energy Keystone, LLC
37	000006250518	06/22/2012	00000062317557	KNOSKY #1H	02/01/2012	G	RI	0.0	-\$6,888.74	\$0.00	\$0.00	\$0.00	-\$6,888.74	WFX Energy Keystone, LLC
38	000006250518	06/22/2012	00000062317557	KNOSKY #1H	02/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WFX Energy Keystone, LLC
39	000006250518	06/22/2012	00000062317557	KNOSKY #1H	02/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WFX Energy Keystone, LLC
40	000006250518	06/22/2012	00000062317557	KNOSKY #1H	02/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WFX Energy Keystone, LLC
41	000006250518	06/22/2012	00000062317557	KNOSKY #1H	02/01/2012	G	RI	0.0	\$6,888.74	\$0.00	\$0.00	\$0.00	\$6,888.74	WFX Energy Keystone, LLC
42	000006250518	06/22/2012	00000062317557	KNOSKY #1H	02/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WFX Energy Keystone, LLC
43	000006250518	06/22/2012	00000062317557	KNOSKY #1H	02/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WFX Energy Keystone, LLC
44	000006250518	06/22/2012	00000062317557	KNOSKY #1H	02/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WFX Energy Keystone, LLC
45	000006250518	06/22/2012	00000062317557	KNOSKY #1H	04/01/2012	G	RI	0.0	\$3,343.04	\$0.00	\$0.00	\$0.00	\$3,343.04	WFX Energy Keystone, LLC
46	000006250518	06/22/2012	00000062317557	KNOSKY #1H	04/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WFX Energy Keystone, LLC
47	000006250518	06/22/2012	00000062317557	KNOSKY #1H	04/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WFX Energy Keystone, LLC
48	000006250518	06/22/2012	00000062317557	KNOSKY #1H	04/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WFX Energy Keystone, LLC
49	000006250518	06/22/2012	00000062317557	KNOSKY #1H	04/01/2012	G	RI	0.0	-\$3,343.04	\$0.00	\$0.00	\$0.00	-\$3,343.04	WFX Energy Keystone, LLC
50	000006250518	07/24/2012	00000062317557	KNOSKY #1H	05/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WFX Energy Keystone, LLC
51	000006250518	07/24/2012	00000062317557	KNOSKY #1H	05/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WFX Energy Keystone, LLC
52	000006250518	07/24/2012	00000062317557	KNOSKY #1H	05/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WFX Energy Keystone, LLC
53	000006250518	07/24/2012	00000062317557	KNOSKY #1H	05/01/2012	G	RI	0.0	\$3,157.47	\$0.00	\$0.00	\$0.00	\$3,157.47	WFX Energy Keystone, LLC
54	000006250518	08/21/2012	00000062317557	KNOSKY #1H	06/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WFX Energy Keystone, LLC
55	000006250518	08/21/2012	00000062317557	KNOSKY #1H	06/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WFX Energy Keystone, LLC
56	000006250518	08/21/2012	00000062317557	KNOSKY #1H	06/01/2012	G	RI	0.0	\$3,370.33	\$0.00	\$0.00	\$0.00	\$3,370.33	WFX Energy Keystone, LLC
57	000006250518	08/21/2012	00000062317557	KNOSKY #1H	06/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WFX Energy Keystone, LLC

59	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	04/01/2012	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
60	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	04/01/2012	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
61	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	05/01/2012	RI	0.0	\$3,157.47	\$0.00	\$0.00	\$0.00	\$3,157.47	WPX Energy Keystone, LLC
62	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	05/01/2012	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
63	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	05/01/2012	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
64	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	05/01/2012	RI	0.0	-\$3,157.47	\$0.00	\$0.00	\$0.00	-\$3,157.47	WPX Energy Keystone, LLC
65	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	05/01/2012	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
66	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	05/01/2012	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
67	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	05/01/2012	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
68	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	06/01/2012	RI	0.0	\$3,370.33	\$0.00	\$0.00	\$0.00	\$3,370.33	WPX Energy Keystone, LLC
69	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	06/01/2012	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
70	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	06/01/2012	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
71	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	06/01/2012	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
72	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	06/01/2012	RI	0.0	-\$3,370.33	\$0.00	\$0.00	\$0.00	-\$3,370.33	WPX Energy Keystone, LLC
73	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	06/01/2012	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
74	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	06/01/2012	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
75	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	06/01/2012	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
76	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	07/01/2012	RI	0.0	\$3,335.24	\$0.00	\$0.00	\$0.00	\$3,335.24	WPX Energy Keystone, LLC
77	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	07/01/2012	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
78	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	07/01/2012	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
79	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	07/01/2012	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
80	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	01/01/2012	RI	0.0	-\$4,969.95	\$0.00	\$0.00	\$0.00	-\$4,969.95	WPX Energy Keystone, LLC
81	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	01/01/2012	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
82	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	01/01/2012	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
83	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	01/01/2012	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
84	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	01/01/2012	RI	0.0	\$4,969.95	\$0.00	\$0.00	\$0.00	\$4,969.95	WPX Energy Keystone, LLC
85	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	01/01/2012	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
86	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	01/01/2012	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
87	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	01/01/2012	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
88	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	02/01/2012	RI	0.0	-\$6,888.74	\$0.00	\$0.00	\$0.00	-\$6,888.74	WPX Energy Keystone, LLC
89	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	02/01/2012	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
90	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	02/01/2012	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
91	000005259597	09/24/2012	0000062317557	KNOSKY #1H	G	02/01/2012	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC

93	0000052589597	09/24/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$6,888.74	\$0.00	\$6,888.74	WPX Energy Keystone, LLC
94	0000052589597	09/24/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
95	0000052589597	09/24/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
96	0000052589597	09/24/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
97	0000052589597	09/24/2012	00000062317557	KNOSKY #1H	G	RI	0.0	-\$4,594.08	\$0.00	-\$4,594.08	WPX Energy Keystone, LLC
98	0000052589597	09/24/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
99	0000052589597	09/24/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
100	0000052589597	09/24/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$4,594.08	\$0.00	\$4,594.08	WPX Energy Keystone, LLC
101	0000052589597	09/24/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
102	0000052589597	09/24/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
103	0000052589597	09/24/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
104	0000052589597	09/24/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$3,343.04	\$0.00	\$3,343.04	WPX Energy Keystone, LLC
105	0000052589597	09/24/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
106	0000052589597	09/24/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
107	0000052589597	09/24/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
108	0000052589597	09/24/2012	00000062317557	KNOSKY #1H	G	RI	0.0	-\$3,343.04	\$0.00	-\$3,343.04	WPX Energy Keystone, LLC
109	0000052589597	09/24/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
110	0000052589597	10/23/2012	00000062317557	KNOSKY #1H	G	RI	0.0	-\$114.64	\$0.00	-\$114.64	WPX Energy Keystone, LLC
111	0000052589597	10/23/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
112	0000052589597	10/23/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
113	0000052589597	10/23/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$114.64	\$0.00	\$114.64	WPX Energy Keystone, LLC
114	0000052589597	10/23/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
115	0000052589597	10/23/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
116	0000052589597	10/23/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
117	0000052589597	10/23/2012	00000062317557	KNOSKY #1H	G	RI	0.0	-\$4,969.95	\$0.00	-\$4,969.95	WPX Energy Keystone, LLC
118	0000052589597	10/23/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
119	0000052589597	10/23/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
120	0000052589597	10/23/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
121	0000052589597	10/23/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$4,969.95	\$0.00	\$4,969.95	WPX Energy Keystone, LLC
122	0000052589597	10/23/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
123	0000052589597	10/23/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
124	0000052589597	10/23/2012	00000062317557	KNOSKY #1H	G	RI	0.0	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
125	0000052589597	10/23/2012	00000062317557	KNOSKY #1H	G	RI	0.0	-\$6,888.74	\$0.00	-\$6,888.74	WPX Energy Keystone, LLC

000005260666	10/23/2012	00000062317557	KNOSKY #1H	06/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
161 000005260666	10/23/2012	00000062317557	KNOSKY #1H	06/01/2012	G	RI	0.0	\$3,370.33	\$0.00	\$0.00	\$0.00	\$0.00	\$3,370.33	WPX Energy Keystone, LLC
162 000005260666	10/23/2012	00000062317557	KNOSKY #1H	06/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
163 000005260666	10/23/2012	00000062317557	KNOSKY #1H	06/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
164 000005260666	10/23/2012	00000062317557	KNOSKY #1H	06/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
165 000005260666	10/23/2012	00000062317557	KNOSKY #1H	07/01/2012	G	RI	0.0	-\$3,335.24	\$0.00	\$0.00	\$0.00	\$0.00	-\$3,335.24	WPX Energy Keystone, LLC
166 000005260666	10/23/2012	00000062317557	KNOSKY #1H	07/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
167 000005260666	10/23/2012	00000062317557	KNOSKY #1H	07/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
168 000005260666	10/23/2012	00000062317557	KNOSKY #1H	07/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
169 000005260666	10/23/2012	00000062317557	KNOSKY #1H	07/01/2012	G	RI	0.0	\$3,335.24	\$0.00	\$0.00	\$0.00	\$0.00	\$3,335.24	WPX Energy Keystone, LLC
170 000005260666	10/23/2012	00000062317557	KNOSKY #1H	07/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
171 000005260666	10/23/2012	00000062317557	KNOSKY #1H	07/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
172 000005260666	10/23/2012	00000062317557	KNOSKY #1H	07/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
173 000005260666	10/23/2012	00000062317557	KNOSKY #1H	08/01/2012	G	RI	0.0	\$3,761.87	\$0.00	\$0.00	\$0.00	\$0.00	\$3,761.87	WPX Energy Keystone, LLC
174 000005260666	10/23/2012	00000062317557	KNOSKY #1H	08/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
175 000005260666	10/23/2012	00000062317557	KNOSKY #1H	08/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
176 000005260666	10/23/2012	00000062317557	KNOSKY #1H	08/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
177 000005262387	11/21/2012	00000062317557	KNOSKY #1H	08/01/2012	G	RI	0.0	\$3,761.87	\$0.00	\$0.00	\$0.00	\$0.00	\$3,761.87	WPX Energy Keystone, LLC
178 000005262387	11/21/2012	00000062317557	KNOSKY #1H	08/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
179 000005262387	11/21/2012	00000062317557	KNOSKY #1H	08/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
180 000005262387	11/21/2012	00000062317557	KNOSKY #1H	08/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
181 000005262387	11/21/2012	00000062317557	KNOSKY #1H	08/01/2012	G	RI	0.0	-\$3,761.87	\$0.00	\$0.00	\$0.00	\$0.00	-\$3,761.87	WPX Energy Keystone, LLC
182 000005262387	11/21/2012	00000062317557	KNOSKY #1H	08/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
183 000005262387	11/21/2012	00000062317557	KNOSKY #1H	08/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
184 000005262387	11/21/2012	00000062317557	KNOSKY #1H	08/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
185 000005262387	11/21/2012	00000062317557	KNOSKY #1H	09/01/2012	G	RI	0.0	\$2,794.84	\$0.00	\$0.00	\$0.00	\$0.00	\$2,794.84	WPX Energy Keystone, LLC
186 000005262387	11/21/2012	00000062317557	KNOSKY #1H	09/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
187 000005262387	11/21/2012	00000062317557	KNOSKY #1H	09/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
188 000005262387	11/21/2012	00000062317557	KNOSKY #1H	09/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
189 000005262387	11/21/2012	00000062317557	KNOSKY #1H	12/01/2011	G	RI	0.0	\$114.64	\$0.00	\$0.00	\$0.00	\$0.00	\$114.64	WPX Energy Keystone, LLC
190 000005262387	11/21/2012	00000062317557	KNOSKY #1H	12/01/2011	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
191 000005262387	11/21/2012	00000062317557	KNOSKY #1H	12/01/2011	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
192 000005262387	11/21/2012	00000062317557	KNOSKY #1H	12/01/2011	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
193 000005262387	11/21/2012	00000062317557	KNOSKY #1H	12/01/2011	G	RI	0.0	-\$114.64	\$0.00	\$0.00	\$0.00	\$0.00	-\$114.64	WPX Energy Keystone, LLC

000005262387	11/21/2012	0000062317557	KNOSKY #1H	12/01/2011	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
195 000005262387	11/21/2012	00000062317557	KNOSKY #1H	12/01/2011	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
196 000005262387	11/21/2012	00000062317557	KNOSKY #1H	12/01/2011	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
197 000005262387	11/21/2012	00000062317557	KNOSKY #1H	01/01/2012	G	RI	0.0	\$4,969.95	\$0.00	\$0.00	\$0.00	\$4,969.95	WPX Energy Keystone, LLC
198 000005262387	11/21/2012	00000062317557	KNOSKY #1H	01/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
199 000005262387	11/21/2012	00000062317557	KNOSKY #1H	01/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
200 000005262387	11/21/2012	00000062317557	KNOSKY #1H	01/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
201 000005262387	11/21/2012	00000062317557	KNOSKY #1H	01/01/2012	G	RI	0.0	-\$4,969.95	\$0.00	\$0.00	\$0.00	-\$4,969.95	WPX Energy Keystone, LLC
202 000005262387	11/21/2012	00000062317557	KNOSKY #1H	01/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
203 000005262387	11/21/2012	00000062317557	KNOSKY #1H	01/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
204 000005262387	11/21/2012	00000062317557	KNOSKY #1H	01/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
205 000005262387	11/21/2012	00000062317557	KNOSKY #1H	02/01/2012	G	RI	0.0	\$6,888.74	\$0.00	\$0.00	\$0.00	\$6,888.74	WPX Energy Keystone, LLC
206 000005262387	11/21/2012	00000062317557	KNOSKY #1H	02/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
207 000005262387	11/21/2012	00000062317557	KNOSKY #1H	02/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
208 000005262387	11/21/2012	00000062317557	KNOSKY #1H	02/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
209 000005262387	11/21/2012	00000062317557	KNOSKY #1H	02/01/2012	G	RI	0.0	-\$6,888.74	\$0.00	\$0.00	\$0.00	-\$6,888.74	WPX Energy Keystone, LLC
210 000005262387	11/21/2012	00000062317557	KNOSKY #1H	02/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
211 000005262387	11/21/2012	00000062317557	KNOSKY #1H	02/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
212 000005262387	11/21/2012	00000062317557	KNOSKY #1H	02/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
213 000005262387	11/21/2012	00000062317557	KNOSKY #1H	03/01/2012	G	RI	0.0	-\$4,594.08	\$0.00	\$0.00	\$0.00	-\$4,594.08	WPX Energy Keystone, LLC
214 000005262387	11/21/2012	00000062317557	KNOSKY #1H	03/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
215 000005262387	11/21/2012	00000062317557	KNOSKY #1H	03/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
216 000005262387	11/21/2012	00000062317557	KNOSKY #1H	03/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
217 000005262387	11/21/2012	00000062317557	KNOSKY #1H	03/01/2012	G	RI	0.0	-\$4,594.08	\$0.00	\$0.00	\$0.00	-\$4,594.08	WPX Energy Keystone, LLC
218 000005262387	11/21/2012	00000062317557	KNOSKY #1H	03/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
219 000005262387	11/21/2012	00000062317557	KNOSKY #1H	03/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
220 000005262387	11/21/2012	00000062317557	KNOSKY #1H	03/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
221 000005262387	11/21/2012	00000062317557	KNOSKY #1H	04/01/2012	G	RI	0.0	\$3,343.04	\$0.00	\$0.00	\$0.00	\$3,343.04	WPX Energy Keystone, LLC
222 000005262387	11/21/2012	00000062317557	KNOSKY #1H	04/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
223 000005262387	11/21/2012	00000062317557	KNOSKY #1H	04/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
224 000005262387	11/21/2012	00000062317557	KNOSKY #1H	04/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
225 000005262387	11/21/2012	00000062317557	KNOSKY #1H	04/01/2012	G	RI	0.0	-\$3,343.04	\$0.00	\$0.00	\$0.00	-\$3,343.04	WPX Energy Keystone, LLC
226 000005262387	11/21/2012	00000062317557	KNOSKY #1H	04/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
227 000005262387	11/21/2012	00000062317557	KNOSKY #1H	04/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC

000005262387	11/21/2012	00000062317557	KNOSKY #1H	04/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
229 000005262387	11/21/2012	00000062317557	KNOSKY #1H	05/01/2012	G	RI	0.0	\$3,157.47	\$0.00	\$0.00	\$0.00	\$3,157.47	WPX Energy Keystone, LLC	
230 000005262387	11/21/2012	00000062317557	KNOSKY #1H	06/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC	
231 000005262387	11/21/2012	00000062317557	KNOSKY #1H	05/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC	
232 000005262387	11/21/2012	00000062317557	KNOSKY #1H	05/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC	
233 000005262387	11/21/2012	00000062317557	KNOSKY #1H	05/01/2012	G	RI	0.0	-\$3,157.47	\$0.00	\$0.00	\$0.00	-\$3,157.47	WPX Energy Keystone, LLC	
234 000005262387	11/21/2012	00000062317557	KNOSKY #1H	05/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC	
235 000005262387	11/21/2012	00000062317557	KNOSKY #1H	05/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC	
236 000005262387	11/21/2012	00000062317557	KNOSKY #1H	05/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC	
237 000005262387	11/21/2012	00000062317557	KNOSKY #1H	06/01/2012	G	RI	0.0	\$3,370.33	\$0.00	\$0.00	\$0.00	\$3,370.33	WPX Energy Keystone, LLC	
238 000005262387	11/21/2012	00000062317557	KNOSKY #1H	06/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC	
239 000005262387	11/21/2012	00000062317557	KNOSKY #1H	06/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC	
240 000005262387	11/21/2012	00000062317557	KNOSKY #1H	06/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC	
241 000005262387	11/21/2012	00000062317557	KNOSKY #1H	06/01/2012	G	RI	0.0	-\$3,370.33	\$0.00	\$0.00	\$0.00	-\$3,370.33	WPX Energy Keystone, LLC	
242 000005262387	11/21/2012	00000062317557	KNOSKY #1H	06/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC	
243 000005262387	11/21/2012	00000062317557	KNOSKY #1H	06/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC	
244 000005262387	11/21/2012	00000062317557	KNOSKY #1H	06/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC	
245 000005262387	11/21/2012	00000062317557	KNOSKY #1H	07/01/2012	G	RI	0.0	\$3,335.24	\$0.00	\$0.00	\$0.00	\$3,335.24	WPX Energy Keystone, LLC	
246 000005262387	11/21/2012	00000062317557	KNOSKY #1H	07/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC	
247 000005262387	11/21/2012	00000062317557	KNOSKY #1H	07/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC	
248 000005262387	11/21/2012	00000062317557	KNOSKY #1H	07/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC	
249 000005262387	11/21/2012	00000062317557	KNOSKY #1H	07/01/2012	G	RI	0.0	-\$3,335.24	\$0.00	\$0.00	\$0.00	-\$3,335.24	WPX Energy Keystone, LLC	
250 000005262387	11/21/2012	00000062317557	KNOSKY #1H	07/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC	
251 000005262387	11/21/2012	00000062317557	KNOSKY #1H	07/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC	
252 000005262387	11/21/2012	00000062317557	KNOSKY #1H	07/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC	
253 000005262387	11/21/2012	00000062317557	KNOSKY #1H	10/01/2012	G	RI	0.0	\$3,044.32	\$0.00	\$0.00	\$0.00	\$3,044.32	WPX Energy Keystone, LLC	
254 000005262387	12/26/2012	00000062317557	KNOSKY #1H	10/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC	
255 000005262387	12/26/2012	00000062317557	KNOSKY #1H	10/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC	
256 000005262387	12/26/2012	00000062317557	KNOSKY #1H	10/01/2012	G	RI	0.0	\$3,824.91	\$0.00	\$0.00	\$0.00	\$3,824.91	WPX Energy Keystone, LLC	
257 000005262387	01/25/2013	00000062317557	KNOSKY #1H	11/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC	
258 000005262387	01/25/2013	00000062317557	KNOSKY #1H	11/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC	
259 000005262387	01/25/2013	00000062317557	KNOSKY #1H	11/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC	
260 000005262387	01/25/2013	00000062317557	KNOSKY #1H	11/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC	
261 000005262387	02/25/2013	00000062317557	KNOSKY #1H	12/01/2012	G	RI	0.0	\$3,985.79	\$0.00	\$0.00	\$0.00	\$3,985.79	WPX Energy Keystone, LLC	

000005266396	02/25/2013	0000062317557	KNOSKY #1H	12/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
263 000005266396	02/25/2013	0000062317557	KNOSKY #1H	12/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
264 000005266396	02/25/2013	0000062317557	KNOSKY #1H	12/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
265 000005267613	03/25/2013	0000062317557	KNOSKY #1H	01/01/2013	G	RI	0.0	\$5,537.51	\$0.00	\$0.00	\$0.00	\$0.00	\$5,537.51	WPX Energy Keystone, LLC
266 000005267613	03/25/2013	0000062317557	KNOSKY #1H	01/01/2013	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
267 000005267613	03/25/2013	0000062317557	KNOSKY #1H	01/01/2013	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
268 000005267613	03/25/2013	0000062317557	KNOSKY #1H	01/01/2013	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
269 000005268850	04/25/2013	0000062317557	KNOSKY #1H	02/01/2013	G	RI	0.0	\$4,545.45	\$0.00	\$0.00	\$0.00	\$0.00	\$4,545.45	WPX Energy Keystone, LLC
270 000005268850	04/25/2013	0000062317557	KNOSKY #1H	02/01/2013	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
271 000005268850	04/25/2013	0000062317557	KNOSKY #1H	02/01/2013	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
272 000005268850	04/25/2013	0000062317557	KNOSKY #1H	02/01/2013	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
273 000005270168	05/28/2013	0000062317557	KNOSKY #1H	03/01/2013	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
274 000005270168	05/28/2013	0000062317557	KNOSKY #1H	03/01/2013	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
275 000005270168	05/28/2013	0000062317557	KNOSKY #1H	03/01/2013	G	RI	0.0	\$2,989.71	\$0.00	\$0.00	\$0.00	\$0.00	\$2,989.71	WPX Energy Keystone, LLC
276 000005270168	05/28/2013	0000062317557	KNOSKY #1H	03/01/2013	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
277 000005271844	06/25/2013	0000062317557	KNOSKY #1H	04/01/2013	G	RI	0.0	\$2,134.29	\$0.00	\$0.00	\$0.00	\$0.00	\$2,134.29	WPX Energy Keystone, LLC
278 000005271844	06/25/2013	0000062317557	KNOSKY #1H	04/01/2013	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
279 000005271844	06/25/2013	0000062317557	KNOSKY #1H	04/01/2013	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
280 000005271844	06/25/2013	0000062317557	KNOSKY #1H	04/01/2013	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
281 000005274397	07/25/2013	0000062317557	KNOSKY #1H	12/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
282 000005274397	07/25/2013	0000062317557	KNOSKY #1H	12/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
283 000005274397	07/25/2013	0000062317557	KNOSKY #1H	12/01/2012	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
284 000005274397	07/25/2013	0000062317557	KNOSKY #1H	05/01/2013	G	RI	0.0	\$2,825.19	\$0.00	\$0.00	\$0.00	\$0.00	\$2,825.19	WPX Energy Keystone, LLC
285 000005274397	07/25/2013	0000062317557	KNOSKY #1H	05/01/2013	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
286 000005274397	07/25/2013	0000062317557	KNOSKY #1H	05/01/2013	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
287 000005274397	07/25/2013	0000062317557	KNOSKY #1H	05/01/2013	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
288 000005275360	08/26/2013	0000062317557	KNOSKY #1H	06/01/2013	G	RI	0.0	\$5,655.26	\$0.00	\$0.00	\$0.00	\$0.00	\$5,655.26	WPX Energy Keystone, LLC
289 000005275360	08/26/2013	0000062317557	KNOSKY #1H	06/01/2013	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
290 000005275360	08/26/2013	0000062317557	KNOSKY #1H	06/01/2013	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
291 000005275360	08/26/2013	0000062317557	KNOSKY #1H	06/01/2013	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
292 000005277118	09/25/2013	0000062317557	KNOSKY #1H	07/01/2013	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
293 000005277118	09/25/2013	0000062317557	KNOSKY #1H	07/01/2013	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC
294 000005277118	09/25/2013	0000062317557	KNOSKY #1H	07/01/2013	G	RI	0.0	\$5,108.69	\$0.00	\$0.00	\$0.00	\$0.00	\$5,108.69	WPX Energy Keystone, LLC
295 000005277118	09/25/2013	0000062317557	KNOSKY #1H	07/01/2013	G	RI	0.0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	WPX Energy Keystone, LLC

0.0 \$75,981.32 \$0.00 \$994.08 \$74,987.24

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