Route 267, Rush Township, Susquehanna County, PA Tax ID 138.00-1,015.00,000, 105.0 ac

Geologic Summary

Zaengle Geoscience LLC

Don Zaengle Geologist

P.O. Box 242 14 Chase St. Worcester N.Y. 12197

DISCLAIMER

Information on the subject property set forth herein was originally compiled by Zaengle Geoscience LLC ("Zaengle") for Manzek Land Company ("MLC") c/o of Drake D. Nicholas, Esq., Receiver ("Receiver") to Manzek Land Company. The geologic information contained herein is a compilation of certain available geologic data for the subject property Route 267, Tax ID 138.00-1,015.00,000, 105.0 ac Rush Township, Susquehanna County, PA owned by MLC. Any party interested in purchasing the subject property must make their own evaluation of the subject property and is responsible for performing their own due diligence on the subject property.

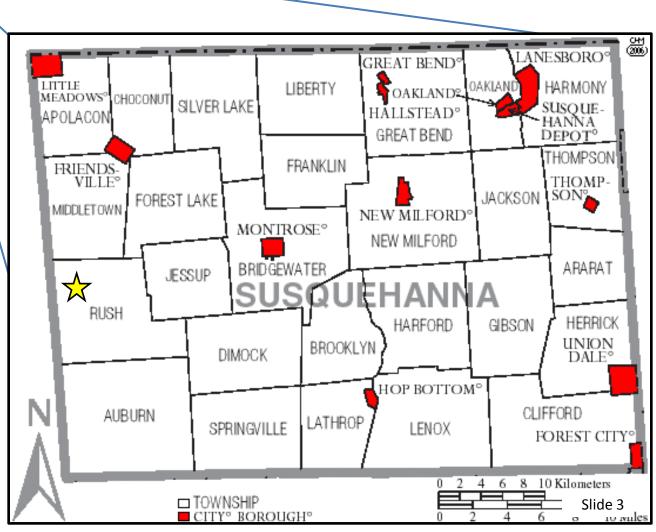
Zaengle, the Receiver and MLC disclaim any and all liability for information and/or statements contained herein and make no representation or warranty as to the completeness or accuracy of the enclosed presentation or the information contained herein, including any representation or warranty of any kind as to the amount of "in place" or recoverable oil and gas reserves (proved, probable or otherwise) attributable to the subject property, as to geological and engineering interpretations related thereto or as to process which will be received for production.

Any party interested in purchasing the subject property should understand that purchases of properties with potential "in place" or recoverable oil and gas reserves is making an investment which is subject to risks and uncertainties and is a highly speculative investment.

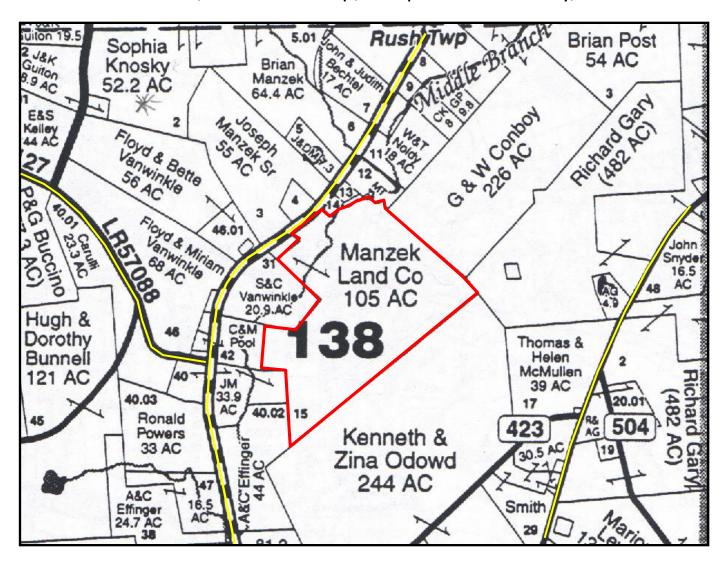


Location Map, Susquehanna County, PA Subject Property, Tax ID 138.00-1,015.00,000, 105.0 ac Route 267, Rush Township, Susquehanna County, PA





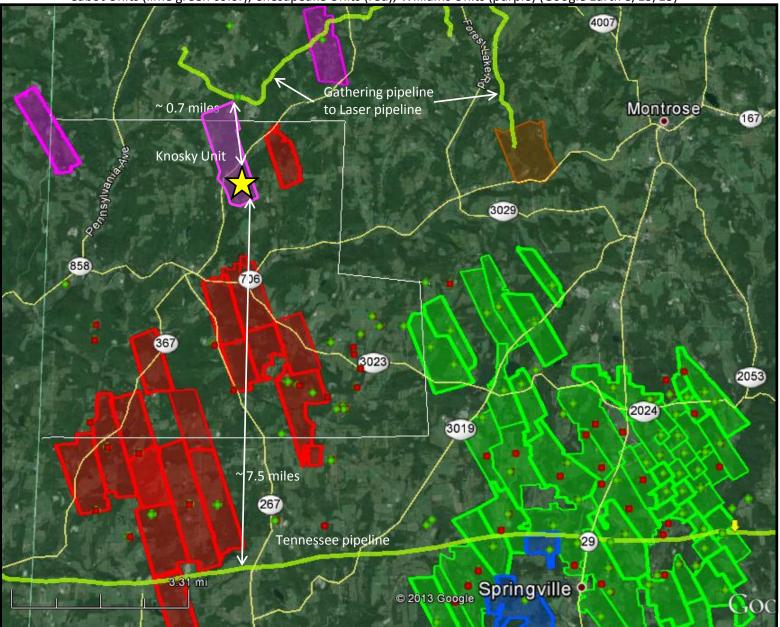
Tax Map Subject Property, Tax ID 138.00-1,015.00,000, 105.0 ac Route 267, Rush Township, Susquehanna County, PA



Production Units & Pipeline Location Map

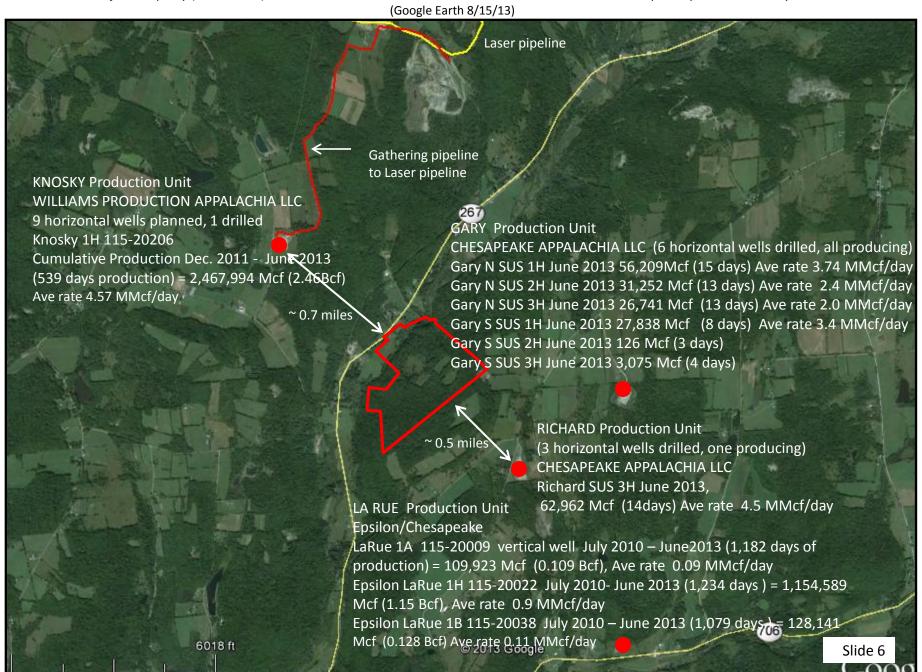


Subject Property, Tax ID 138.00-1,015.00,000, 105.0 ac, Route 267, Rush Township, Susquehanna County, PA Cabot Units (lime green color), Chesapeake Units (red), Williams Units (purple) (Google Earth 8/15/13)



Marcellus Shale Production Map

Subject Property (red outline), Tax ID 138.00-1,015.00,000, 105.0 ac, Route 267, Rush Township, Susquehanna County, PA (Google Earth 8/15/13)

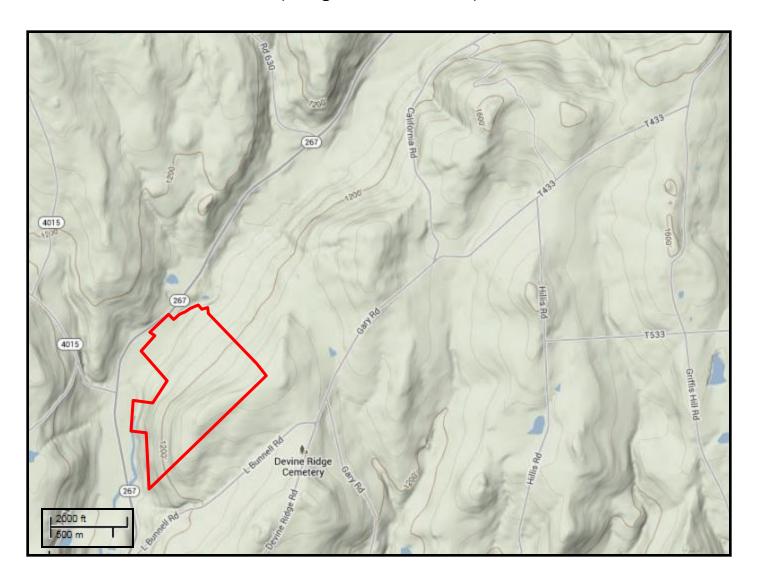


Knosky Production Unit Location Map (red outline, approximate location), WILLIAMS PRODUCTION APPALACHIA LLC Subject Property, Tax ID 138.00-1,015.00,000, 105.0 ac (blue outline, approximate location) (Google Earth 8/15/13) Fiondi Unit 11H 3H 5H 7H 9H **KNOSKY Production Unit** WILLIAMS PRODUCTION APPALACHIA LLC 9 horizontal wells planned, 1 drilled Knosky 1H 115-20206 Cumulative Production Dec. 2011 - June 2013 (539 days production) = 2,467,994 Mcf (2.46Bcf) Ave rate 4.57 MMcf/day 33 ac in Unit 6H 4H **Gary Unit** Richard Unit

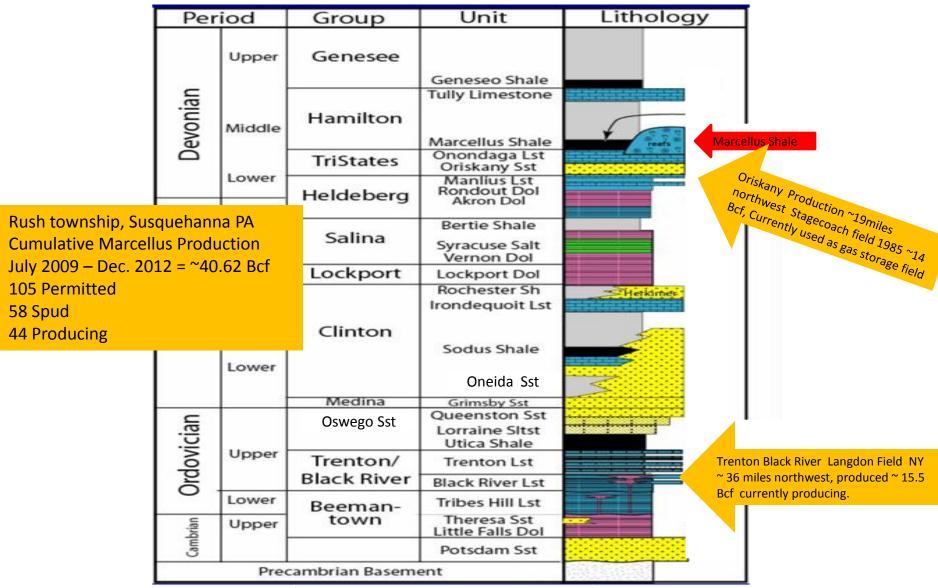
2013 Google

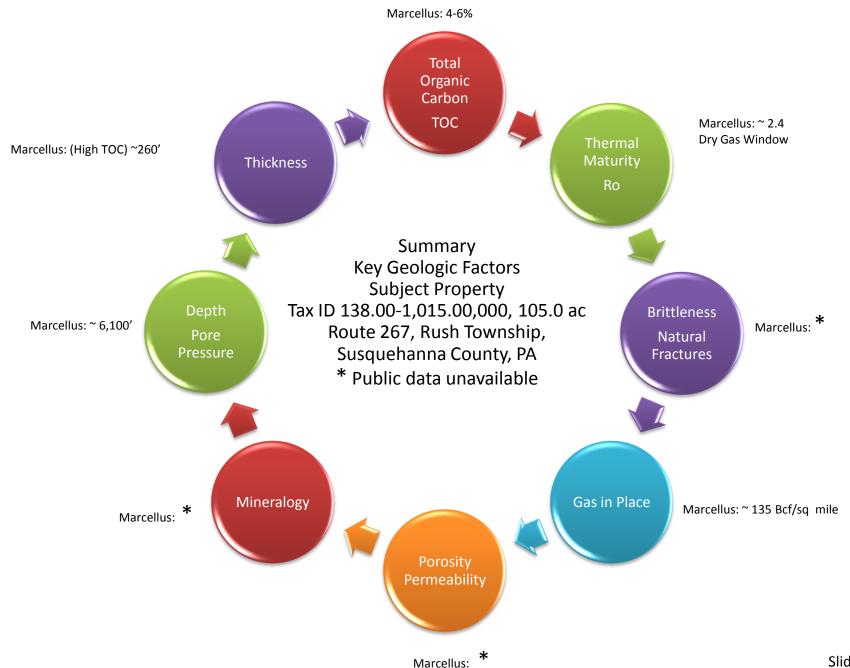
5863 ft

Topographic Map, Subject Property Tax ID 138.00-1,015.00,000, 105.0 ac, Route 267, Rush Township, Susquehanna County, PA (Google Earth 8/15/13)



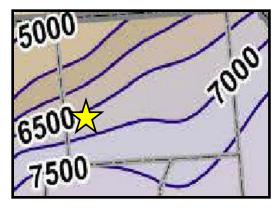
Geologic Section / Historic Production Subject Property, Tax ID 138.00-1,015.00,000, 105.0 ac Route 267, Rush Township, Susquehanna County, PA



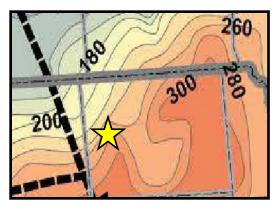


Regional Geologic Maps Subject Property Tax ID 138.00-1,015.00,000, 105.0 ac Route 267, Rush Township, Susquehanna County, PA

Regional Depth to base of Marcellus Shale ~ 6,500' (top Marcellus @ ~ 6,100')



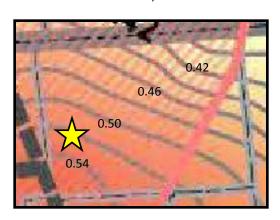
Gross Thickness ~ 225 – 275'

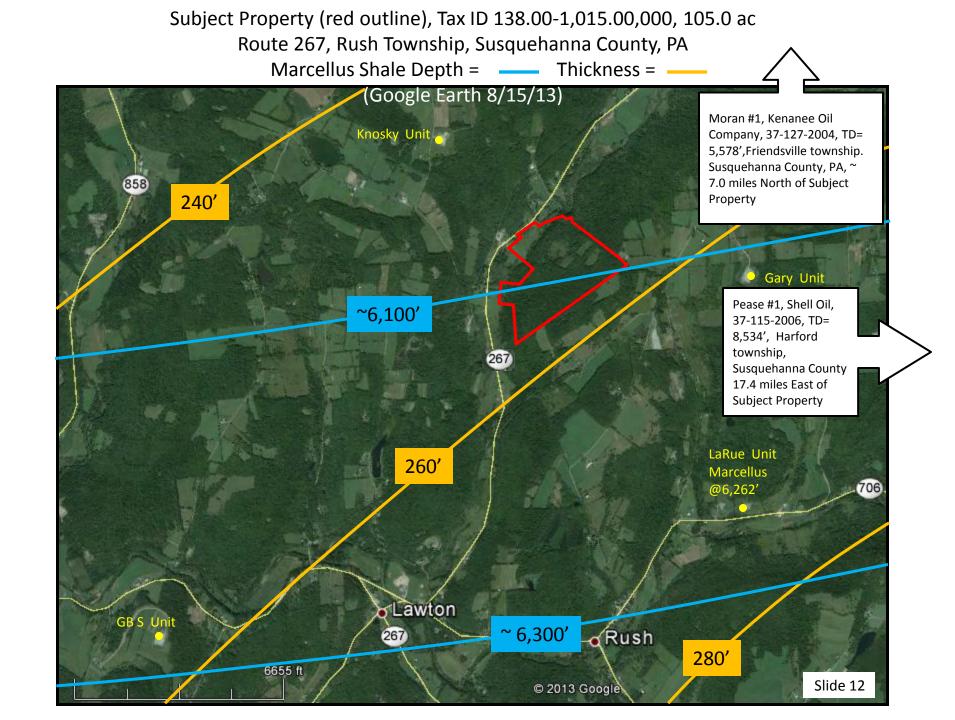


Thermal Maturation (Ro) Marcellus: ~ 2.4 Dry Gas Window



Pressure gradient (PSI/ft) 0.52 PSI/ft

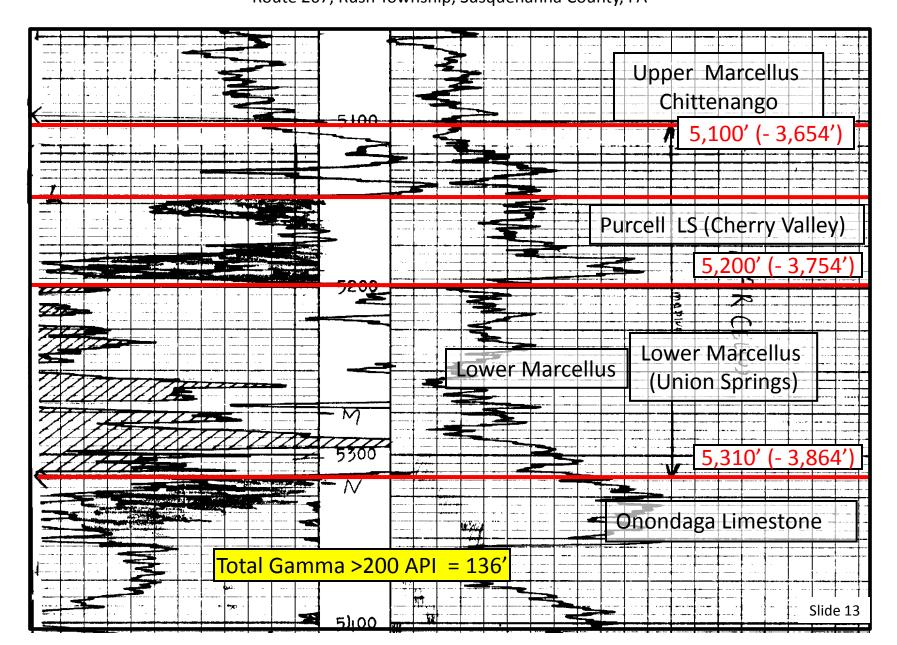




Type Log, Moran #1, Kenanee Oil Company, 37-127-2004, TD= 5,578', Friendsville township. Susquehanna County, PA

~ 7.0 miles North of Subject Property, Tax ID 138.00-1,015.00,000, 105.0 ac

Route 267, Rush Township, Susquehanna County, PA

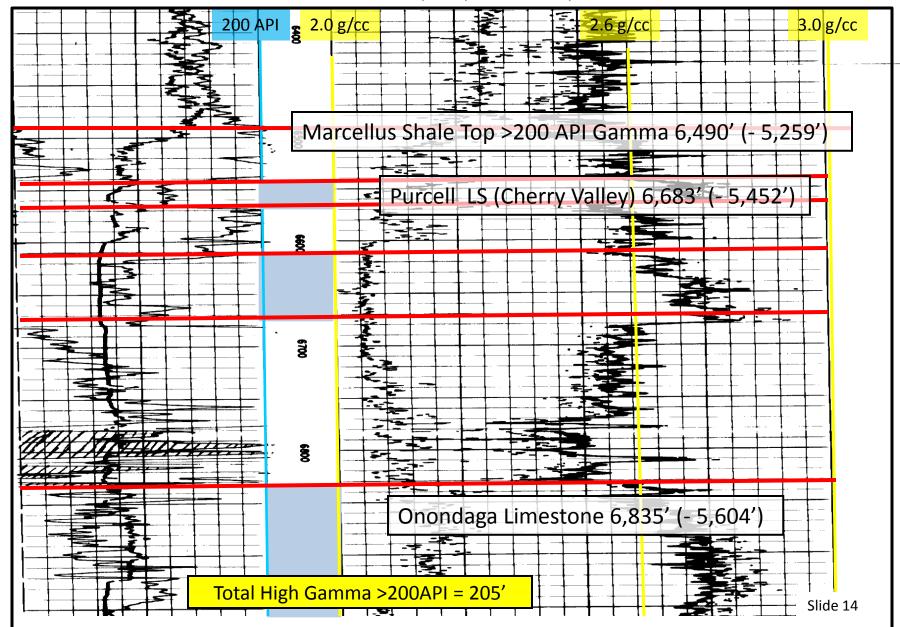


Type Log, Pease #1, Shell Oil, 37-115-2006, TD= 8,534', Elev. = 1,231', 10/07/73

Harford twp., Susquehanna County, PA

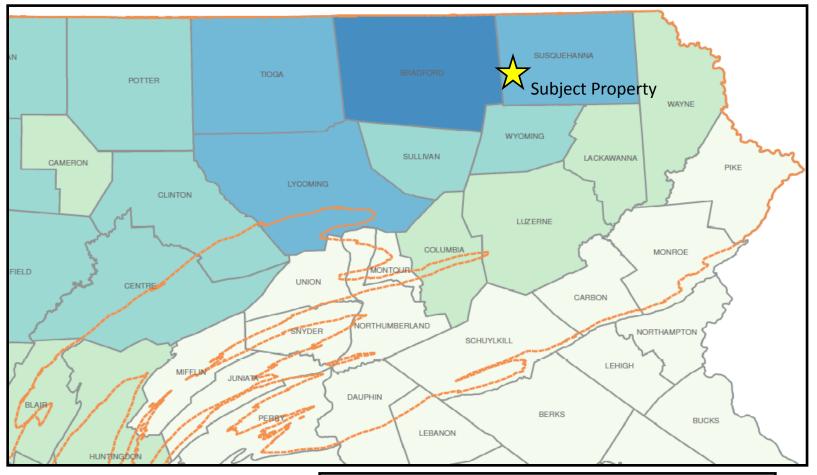
17.4 miles East of Subject Property, Tax ID 138.00-1,015.00,000, 105.0 ac

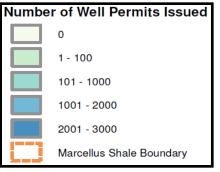
Route 267, Rush Township, Susquehanna County, PA



Northeast PA, Number of Marcellus Shale Well Permits by County

(from Bradford County Office of Planning & Grants, "Primer on Natural gas development in Bradford County, PA", 1/21/13) (Data from DEP Oil and Gas Reports Website 1/21/13, http://www.portal.state.pa.us/portal/server.pt/community/oil_and_gas_reports/20297)



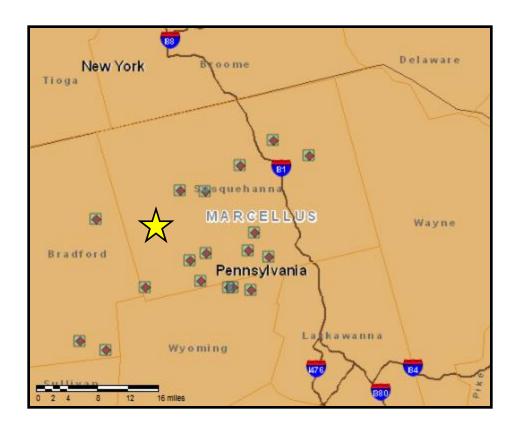




Rush Township & surrounding townships Active Drilling Rig Count, Susquehanna County PA

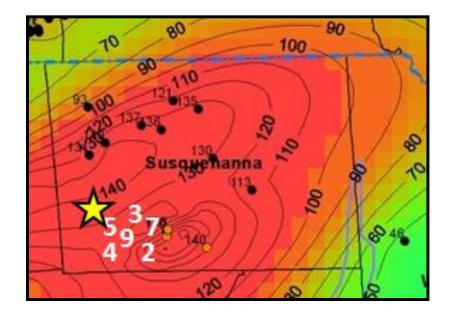
Subject Property, Tax ID 138.00-1,015.00,000, 105.0 ac, Route 267, Rush Township, Susquehanna County, PA (From Barker Hughes http://gis.bakerhughesdirect.com/RigCounts, July 12, 2013)

12 Rigs Drilling in Susquehanna County, PA



Regional Marcellus Production Six of the Top Ten Marcellus Shale Producing Units are located near Subject Property, Tax ID 138.00-1,015.00,000 (105.0 ac) Route 267, Rush Township, Susquehanna County, PA (Data from Marcellus Gas.org 4-20-13)

ì	R HINKLEY (4 well permits)	18,864,095	Mcf
2	Susquehanna County Springville Township	\$ 63,194,718.25	ATW dollars
	Gas company: <u>CABOT</u>	\$ 7,899,339.78	Est. Royalties
	J BLAISURE (6 well permits)	17,797,960	Mcf
3	Susquehanna County Dimock Township	\$ 59,623,166.00	ATW dollars
	Gas company: <u>CABOT</u>	\$ 7,452,895.75	Est. Royalties
	B RUSSO (5 well permits)	17,263,401	Mcf
4	Susquehanna County Springville Township	\$ 57,832,393.35	ATW dollars
	Gas company: <u>CABOT</u>	\$ 7,229,049.17	Est. Royalties
	KOROMLAN S SUS (7 well permits)	16,024,862	Mcf
5	Susquehanna County Auburn Township	\$ 53,683,287.70	ATW dollars
	Gas company: CHESAPEAKE	\$ 6,710,410.96	Est. Royalties
	GREENWOOD (5 well permits)	15,676,678	Mcf
7	Susquehanna County Dimock Township	\$ 52,516,871.30	ATW dollars
	Gas company: <u>CABOT</u>	\$ 6,564,608.91	Est. Royalties
	WW. 6	14,570,999	Mcf
9	KING (3 well permits) Susquehanna County Dimock Township	\$ 48,812,846.65	AND DESCRIPTION OF THE PARTY OF
	Gas company: CABOT	\$ 6,101,605.83	



Rush Township, Susquehanna County, PA Cumulative Production

Date of Production	# of Producing Wells	Ave. # of days Producing	Cumulative Production (Bcf)
July-Dec 2012	34	156	17.84
Jan-June 2012	31	126	13.61
July-Dec 2011	15	112	3.03
Jan-June 2011	8	141	1.69
July-Dec 2010	7	181	2.44
July '09-June'10	7	189	2.10
July'09-Dec'12			40.62

Summary

Subject Property, Tax ID 138.00-1,015.00,000, 105.0 ac Route 267, Rush Township, Susquehanna County, PA

- Within Core Marcellus Shale production fairway.
- Marcellus > 200 API gamma ~ 260' thick, depth ~ 6,100'.
- High Marcellus Shale Total Organic Carbon (TOC) content 4.0 6.0 %.
- Within dry gas window Ro = 2.4, little if any processing required, high BTU value.
- High "gas in place" estimate for area (~135 Bcf/square mile).
- 33 ac located within the KNOSKY production Unit, WILLIAMS PRODUCTION APPALACHIA LLC, Knosky 1H, 115-20206, horizontal well, 0.7 miles NW of Manzek property, Cumulative Production = 2.46 Bcf. Nine wells are proposed for this unit. Currently receiving ~ \$5,000 / month Royalty payments from the 1H well.
- Close proximity to Cabot Susquehanna Field Cumulative Production ~ 1.2 Bcf /day from 145 horizontals wells, Cumulative Production = 354 Bcf. Near six of the top ten producing Marcellus Shale wells in the state of PA.
- Laser pipeline and gathering pipelines in area.
- Susquehanna County, PA second highest gas producing county in PA.
- Cabot, Chesapeake, Talisman, Southwest and Williams Energy aggressively drilling in the region.
- Excellent Economics relative to other dry gas shale plays. New York Pricing Premium. Near high-demand northeastern natural gas markets.
- Excellent Infrastructure (Railways, Roads) and access.
- Rural area, sparsely populated, with pro-drilling landowners.
- Abundant Water Resources near property. Within Susquehanna River Basin.

NOTE:
THIS MAP IS FOR WELL LOCATION PURPOSES ONLY AND
DOES NOT REPRESENT A COMPLETE BOUNDARY SURVEY,
CORNERS AND LINES IMPORTANT TO THE LOCATION OF THE
WELL WERE LOCATED BY ACTUAL SURVEY; OTHER LINES
ARE FROM TAX MAPS. N40'21'37"E 634,27 L3 Well #: Applicant / Weli Operator Name DEP ID# Well (Farm) Name: 5H WPX ENERGY APPALACHIA, LLC 276507 KNOSKY Municipality: RUSH TOWNSHIP Well Type: County: GAS 6000 TOWN CENTER BLVD, SUITE 300, CANONSBURG PA 15317 SUSQUEHANNA USGS 71/2' Quadrangle Map Name: Map Section: Surface Elevation 911 address of well site: 1260 1130 IRISH HILL ROAD MONTROSE, PA 18801 LAWTON Tract Acreage: ±51 ACRES Dwg # Scale: Surveyor or Engineer RETTEW ASSOCIATES, INC. 087982006-191_WELL_PLAT 12/21/2012 (800) 738-8395 1"=1000' Datum: Survey Date: Elevation Metadata Accuracy: Lat. & Long Metadata Accuracy: Datum: ±3 ft. NAVD 88 11/27/2012 GPS NAD 83 Method: GPS ±3 ft. Method:

BEARING

N6614'58"W N64'03'10"E LENGTH 1215.45

829,83

LINE

LI

WELL LOCATION PLAT

PAGE 2 Notifications

115-21180

DEP Statewide toll-free phone number for reporting cases of water contamination which may be associated with development of oil and gas resources is **1-866-255-5158**.

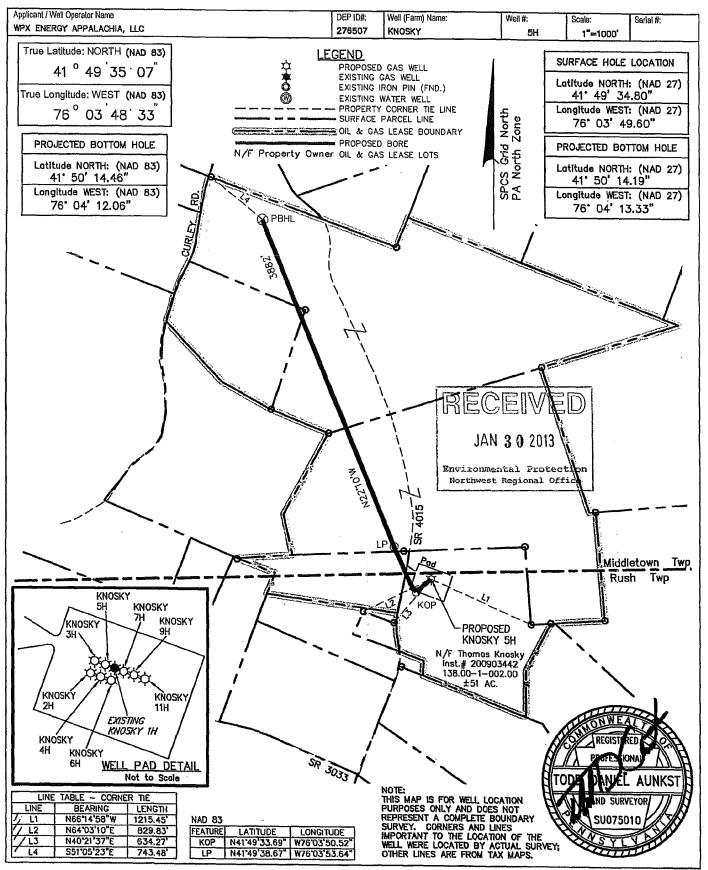
• •	il Operator Name	DEP ID#:	Well (Farm) Name: KNOSKY	Well#; 5H	Serial #:
	GY APPALACHIA, LLC	276507	Angle & Course of Deviation (Drilling):	Anticinated True Vertical	Anticipated Total Measured
HOMAS KN			SÉE ATTACHED DIRECTIONAL DRILLING PLAN	Depth Feet (TVD): 6250'	Depth Feet (TMD): 10,333'
arget Formati	ion(s):		Deepest Formation to be penetrated:	Number of Laterals:	Total footage to be drilled all taterals:
ARCELLUS	5	erviinis Leiner (1918) (1918)	MARCELLUS	1	10,333'
	Surface Owner/Water Purveyor w Water Supply within 1000 / 300	10-	Letitude / L	ongitude of Water Sup	opy .
/ A.	GUITON, JOHN JR. & KIM S.	471'	N 41'49'37	.5" / W 76°03'53	i.7"
∕ B.	WEISS, JAMES F. & MAUREEN	827'		.5" / W 76'03'56	
/C.	KNOSKY, THOMAS	773'	N 41*49'27	.6" / W 76*03'50).7"
۸Ó.	FIONDI INC. C/O RITA POWERS	2211'	N 41'49'56	.6" / W 76°03'53	5.5"
/E.	WATSON, ROSINA & LORETTA	1261'	N 41°49'47	.4" / W 76'03'50	0.2"
严 .	KELLEY, EDWARD L. JR.	2263'	N 41'49'17	.2" / W 76'04'06	.3"
G.	MALYSHKO, JOHN & ANNELIESE	2662'	N 41'49'33	.6" / W 76'04'23	5.4"
Ή.	COOK, SHEYN R. & NICKI R.	2959'	N 41'49'17	.1" / W 76'04'19	.2"
<u>/1.</u>	KELLEY, EDWARD L. JR.	1592'	N 41'49'24	.2"/ W 76°04'03	3.5"
- ′ : . 	ZENZEL, THERESA ETAL C/O ERIC ZENZEL	3053'	N 41°49'45	5.1" / W 76°04'26	3.4"
	MANZEK, BRIAN M.	3052'	N 41°49'24	.4" / W 76°03'10	0.6"
	MANZEK, JOSEPH & DOROTHY	3049'	N 41°49'21	.1" / W 76'03'12	7"
	COOK, SHEYN R. & NICKI R.	3045'	-{	0.0" / W 76'04'2	3.1"
			JAN 3 9 Environmental 1 Northwest Regio	Protection	
	Municipality, where the well will be drilled, adjacent to the well, or within 3000 feel		Municipality A adjacent to t	where the well will be ne well or within 3000) feet A
Agent Test A	RUSH TOWNSHIP	NAME OF TAXABLE PARTY.		SHIP, BRADFORD	
	MIDDLETOWN, FOREST LAKE, & JESSUP TOWNSHIPS			, BRADFORD COU	
	DIMOCK & AUBURN TOWNSHIPS		See C		
	TUSCARORA TOWNSHIP, BRADFORD COUNTY		frankling de northe vinder vinder betreet and the state of the state o	Non-Coal	A STATE OF THE PROPERTY OF THE STATE OF

WELL LOCATION PLAT

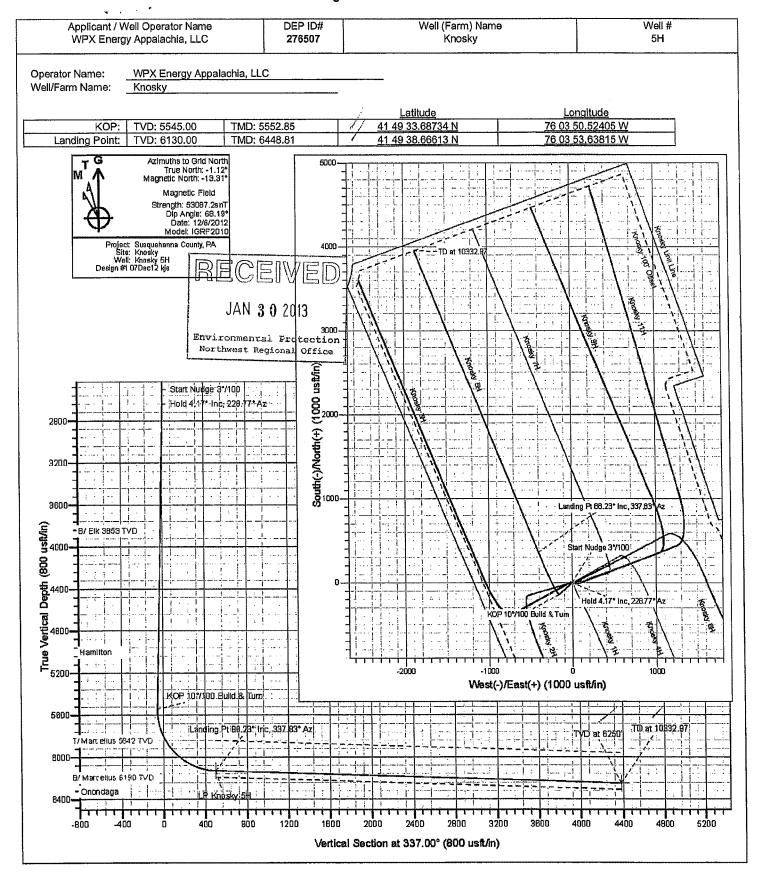
115-21180

PAGE 3 Plan View of Deviated Well Bore

If well has a lateral other than vertical show the bottom hole location on the plat drawing as \bigotimes and include the Coordinates in the provided section at the bottom of the drawing area. The top hole and bottom hole locations are to be connected by a bolded line this is to depict the proposed courses of the actual wellbore to be drilled.



Well Location Plat Page 4 Cross Section





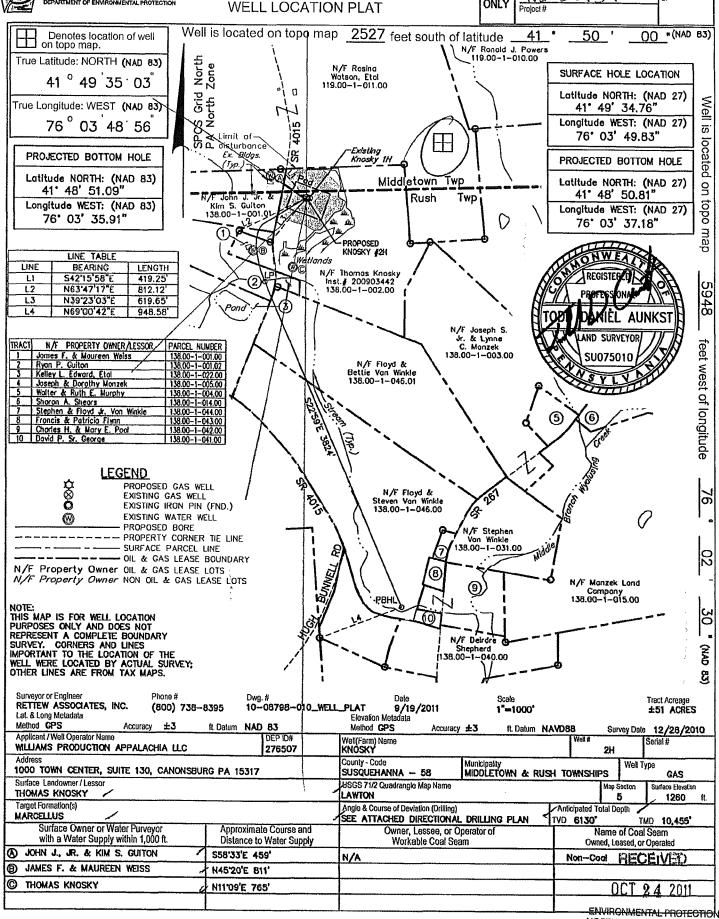
COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION Oil and Gas Management Program

DEP

USE

ONLY

DEP Application Tracking # Permit#_ 2075 Project#



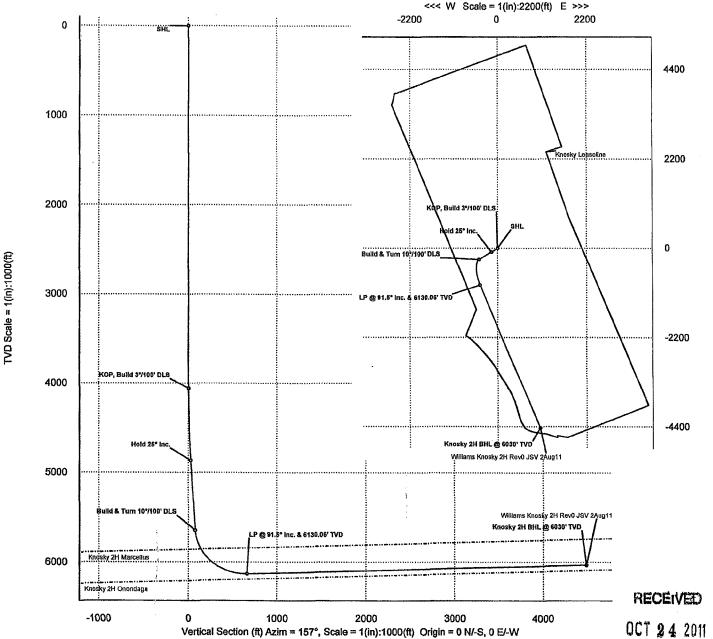


Williams



Knosky 2H **TBD PA Susquehanna County**

Parameters BGGM 2011 NAD27 Pennsylv 609169.03 RUS 2459550.33 RUS N 41 49 34.759 W 78 3 49.831



Surface Location Northine: 609169.03 Eastine: 2459550.33 Grill Coord N(+\6(-) I/+VWG) TYD N(+VSC-) Knorky Lon 43.40 -15.67 74.17 Knesky 2H Oncadaga 90.0 691269.23 2459101.10 6190.00 661.04 -908.82 -449.24 Knosky 2H Bill. Point 0.00 41.81 -7606 6030.00 4484.58 -4428.66 1044.53 Knerky 211 Marveline 90.0 40826023 2459101.10 5842.00 461.04 -908.82 -44924

				Critical Pale	h			
Eritical Paint	MR	INCL	AZIM.	TVD	YSEC	N(+)/B(-)	E(+)\tu(-)	PLS
SHL.	0.00	09.0	239.00	9.00	9.99	90.0	60.0	
Kop, Built 3'/100'	4016.60	09.0	239.00	4036.69	90,0	0.00	0.00	0.00
Hold 25° ina	4819.93	2500	239.00	4863.74	24.90	-92.16	-153.38	3.00
Ball & Tera 197109' DLS	5749.93	2580	239.00	\$643.17	75.A9	-279.35	-464.92	000
CAL-26198.14B	6629.83	91.50	157.00	6130.06	661.04	-908.12	-44924	10.00
Kneeky 2H BHL@	10454.69	P1.50	117.02	6030,00	4184.58	-442866	1044.13	90.9



Grid North Tot Corr (M>G -13.2834°) Mag Dec (-12.168°) Orid Conv (1.11546055°)

OCT 24 2011

<<< S Scale = 1(in):2200(ft) N >>>

ENVIRONMENTAL PROTECTION NORTHWEST REGIONAL OFFICE Legend

Knosky Leaseline Knosky 2H Onondaga

Knosky 2H Marcellus

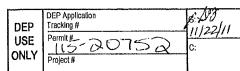
Williams Knosky 2H Rev0 JSV 2Aug11

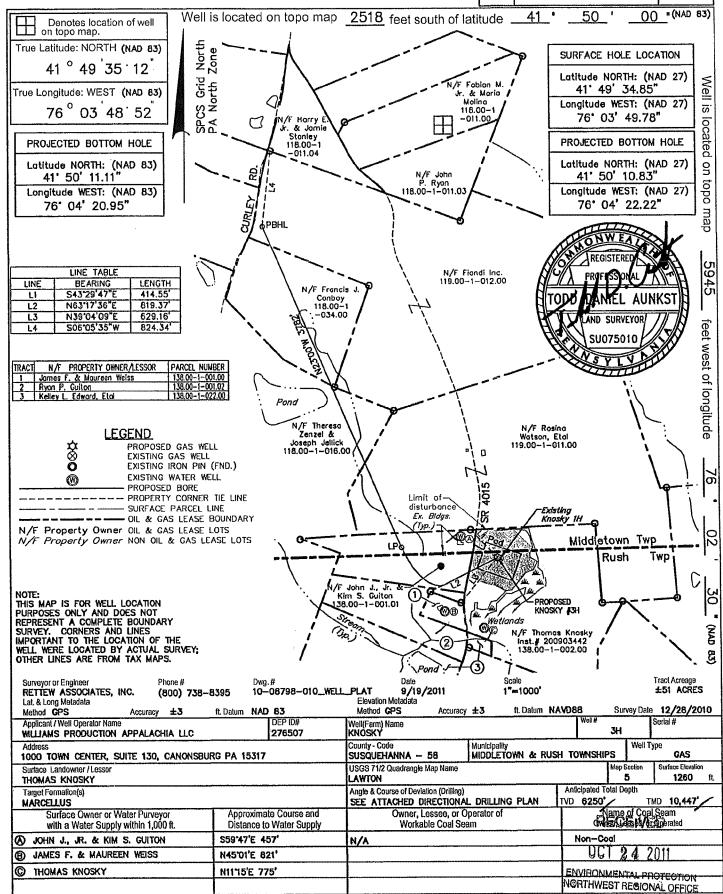
Detr.Drawn; August 31, 2011 1200:15 Drawn by:JVenus Checked by: ChalOK:



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION Oil and Gas Management Program

Oil and Gas Management Program
WELL LOCATION PLAT

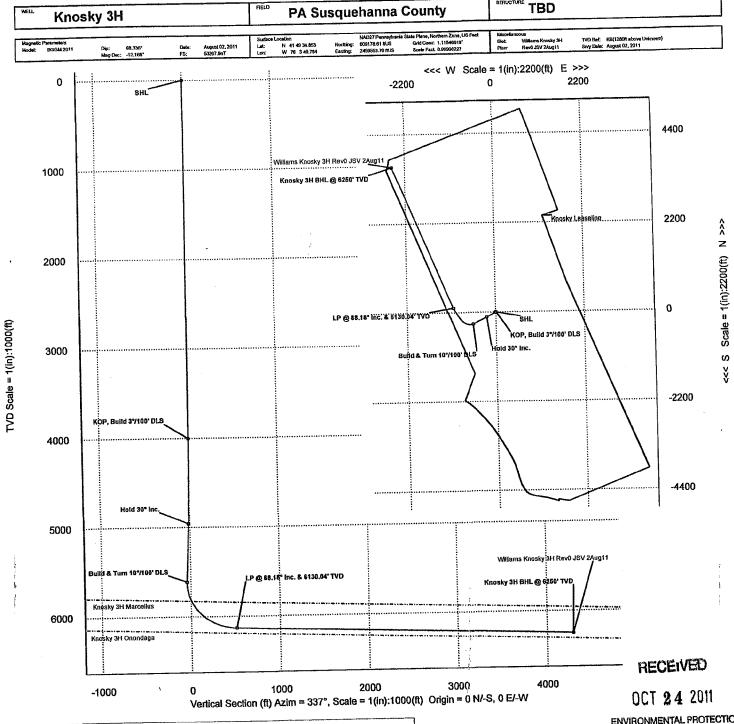






Williams





				Serface Locatio	w			
	Northing: 6	0917861 Eming:2	459353.70					
	Torge Duct	dien		Grid Coord			EamiCear	
	Shape	Majorāxh	B(±)5(-)	E(±1/5Y(-)	TYD	y.Sec	がけがだり	E(r)(E)(·)
kagatName Inosky Laucine		0.00	649153.36	2459624.50	1280.09	-10.90	-25.25	70.40
mosky JH EEL.		0.00	41.84	-7697	6250.00	4294.96	3593.40	-252545
			609290.86	245152639	3847.00	512.55	112.25	-104733
Knosky 3H Marodka	Pinc c	0.00	66353674	243031039	311220			
Kansky 3H	Pima	0.00	609290.86	245850639	6190.00	512.55	112.25	-184733

				Critical Point	•				
Critical Pales	MD	INCL.	AZZA	TYD .	YSEC	R(+)12(-)	E(+)VA(*)	dis	
SHL	920	0.00	243.00	60.0	90.0	09.0	00.9		
KOP.Bull: 3*4 80*	4002.20	00.0	243.00	4602.20	90,0	90.9	98.9	040	
DL3 Held 30° in a	1002.29	30.00	243.00	4957.13	-17.55	-216.16	-227.98	300	
Brigg & Loue 10,000.	5758.20	20.00	243.00	3611.34	-44.22	-287.77	-364.78	00.0	
DLS			337.00	6130.04	512.55	11229	-1047.34	10.60	
613084,LAD 613084,LAD	4662.41	49.7.4	337,66				2425.48	9.99	
Kensky 311 W.U. @ 6256' IVD	10446.73	44.19	336.99	6250.00	4294.96	3593.80	-2525.65		,



Grid North

Tot Corr (M>G-13.2834*)

Mag Dec (-12.168*)

Grid Conv (1.11546919*)

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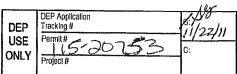
Knosky 3H Marcellus
Knosky 3H Marcellus
Knosky 3H Onendaga
Williams Knosky 3H Rov0 JSV 2Aug11

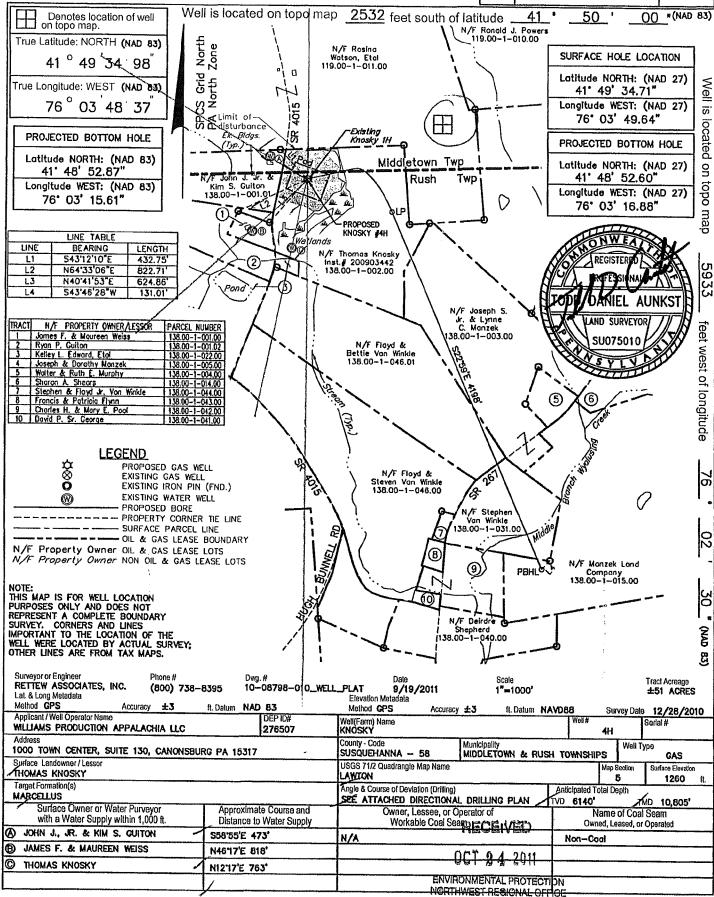
Quilly Control
Dest Dresen: August 31, 2011 12:12:32
FM
Dresen by: IVenera
Checked by:
Clint OK:



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION Oil and Gas Management Program

WELL LOCATION PLAT







TVD Scale = 1(in);1000(ft)

Williams



A Schlumberger Company Knosky 4H **PA Susquehanna County TBD** Magnetic Parameters Model: BGGM 2011 HAD27 Pennsylv 609183,84 NJS 2456564,59 NJS August 02, 2011 53267.9nT N 41 49 34,705 W 78 3 49,644 Dip: 68,336* Mag Dec: -12,168* 0 << W Scale = 1(in):2200(ft) E >>> SHL. -2200 0 2200 4400 4400 1000 2200 <<< S Scale = 1(in):2200(ft) N >>> 2000 Build and Turn 10"/100' DLS 91.77° Inc. & 6140.01° TVD 3000 -2200 KOP. Build 3"/100" DLS 4000 Hold 20° Inc. Knosky 4H BHL @ 60:10' VD Williams Knosky 4H Rev0 JSV 2Aug11 5000

 $\frac{1000}{\text{Vertical Section (ft) Azim}} = \frac{2000}{\text{Scale}} = \frac{3000}{\text{I(in):}} = \frac{3000}{\text{Origin}} = \frac{4000}{\text{N/-S, 0 E/-W}}$

	March base	09163.84 Eming:	1459164.19	Sarface Local				
	Target Descri		147936439	Grid Coard			LaniCoo	
Target Name	Shape	MajorAxk	N(+)E(-)	E(+)/W(-)	COLC.	XSec	N(+)/S(-)	E(+)/WY-)
Kansky 4H Oaqadaga	Pince	0.00	608813.83	246048935	6290.00	681.69	-34892	924.78
Knosky Luscine	Polyme	0.00	609153.36	245962450	1280.00	33.95	8A.01-	59.91
Kansky 411 Margalia	Pine	0.00	608815.83	246048935	5152.00	62149	-34882	924.78
Kaosky 4H Bill.	Point	61508	41.81	-76.05	6910.00	4879.85	-4213.99	2563.60

0

ild and Turn 10°/100° DLS

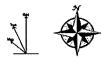
Knosky 4H Marcellus

Knosky 4H Onondaga

-1000

6000

				CrkinsPubra				
Celiculibrian	MD	INCL	AZIN.	TXX	YSEC:	N(+).IB(-)	B(+).(YY(-)	DIS
X-fL	989	0.00	77.90	92.0	99.0	929	949	
KOP, Beild 3°/144' DES	312490	00.9	77.90	3824.90	00.0	90.0	0.00	90.9
lioù 20° lea	4491.57	20.00	77.90	4478.11	20.00	25.91	112,23	3.00
Built and Turn	372257	20.00	77.00	163417	93.15	12062	\$22.46	60.0
LP @ 91.77* fee. & 61 49 61*TVD	6603.18	91.77	157.00	6140.01	68149	-341.02	924.77	1000
Knosky 4H BER.@ 6010'TVD	1000535	91.78	157.03	60.0100	4879.85	-4213.09	216360	94.9



Grid North Tot Corr (M⇒G -13,2834°) Mag Dec (-12,168°) Grid Conv (1,11549492°)

5000 OCT 24 2011

ENVIRONMENTAL PROTECTIC NORTHWEST REGIONAL OFFIC

RECEIVED

Legend

Knosky 4H Chondaga Knosky Leaseline Knosky 4H Marcellus

Williams Knosky 4H Revû JSV 2Aug11 osky 4H BHL @ 6010* TVD

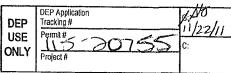
Williams Knosky 4H Revo JSV 2Aug11

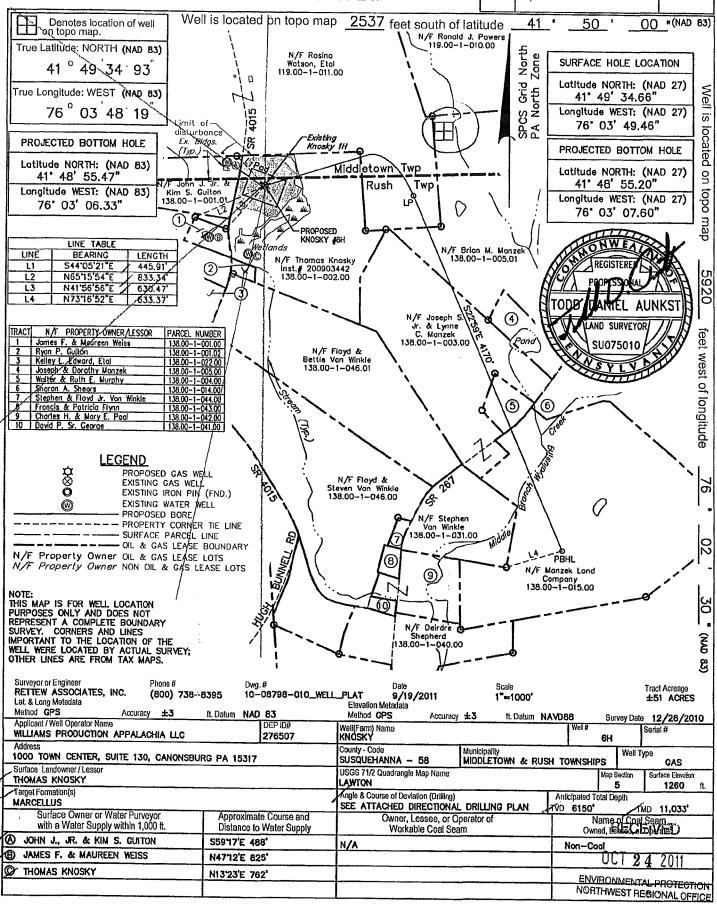
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COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION Oil and Gas Management Program

WELL LOCATION PLAT





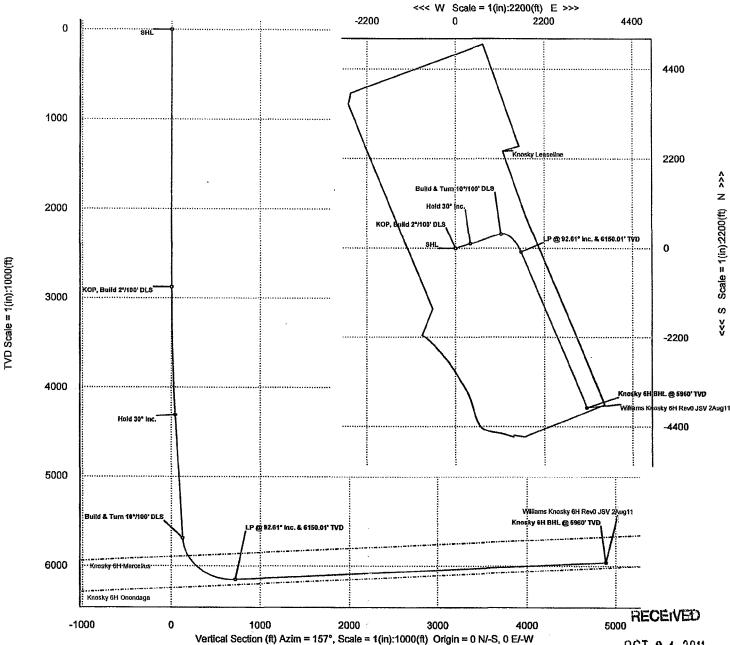


Williams

115-20753 PATH

A Schlumberger Company





				Surface Locati				
	Northby: 6	199159.05 Emmig:	459578.62					
	Target Descri	ption		Grid Coord			LamiCua	d
Target Name	Shape	MajarAzh	H(+)E(-)	V(+)/W(-)	TYD	YSec	M(±)A(-)	E(±)/9/(-)
Knosky Leneline	Polyline .	0.00	60915336	2459624.50	1210.00	23.16	-3.69	45.82
Kassky 6H Onosdaga	Pieco	000	60906622	2461197.17	6210.00	717.59	-92.83	161858
Kaosky 6H Bill	Point	0.00	41.32	-76.05	5960.00	488760	-3931.52	3244.80
Kansky 611 Merodica	Piece	0.00	60906622	2461197.17	3862.00	717,89	-92.83	1418.5B

				Critical Polests				
Critical Paint	MD	INCL	AZZM	TVD	YSEC	N(+)/R(-)	E(+).(M(-)	BLS
SHL	0.00	0.00	73.99	0.00	60.9	0.00	929	
KOP, Ball 24100*	2876.50	9,00	73.00	2876.50	0.00	0.60	90.9	020
Held 30° Inc.	4376_50	30.00	73.99	4308.89	49.12	11221	367.04	299
Build & Turn 10"A 66". DLS	5966.50	90.00	73.00	5685.87	12322	344.65	112730	9.80
LF@ 92.61*inc.A 613091'TVD	6839.18	9261	157.60	6150.01	717.88	-92.83	1618.19	19.00
1960, LAD Keorph elf Grir'®	1103323	926t	157,03	96909	4887.60	-3931.52	3246.49	98.9





Grid North
Tot Corr (M>G-13.2835°)
Mag Doc (-12.168°)
Grid Conv (1.11552873°)



ENVIRONMENTAL PROTECTION NORTHWES HELSONAL OFFICE

Knosky Leaseline

Knosky 6H Onondaga

Knosky 6H Marcellus

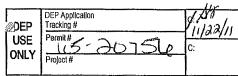
Williams Knosky 6H Rev0 JSV 2Aug11

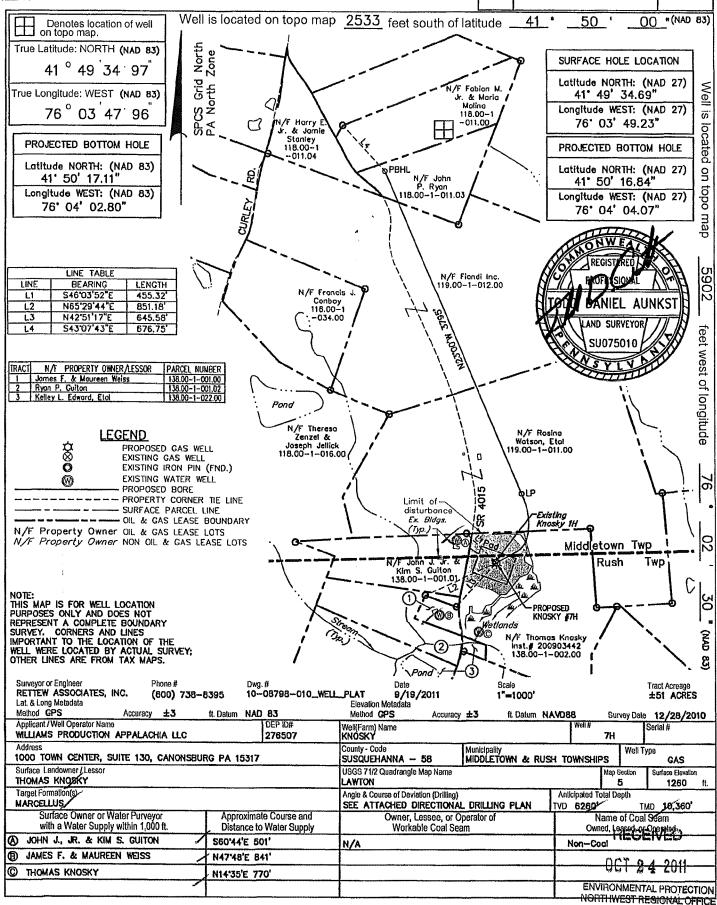
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Checked by:



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION Oil and Gas Management Program

WELL LOCATION PLAT



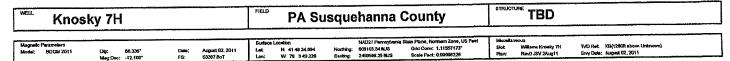


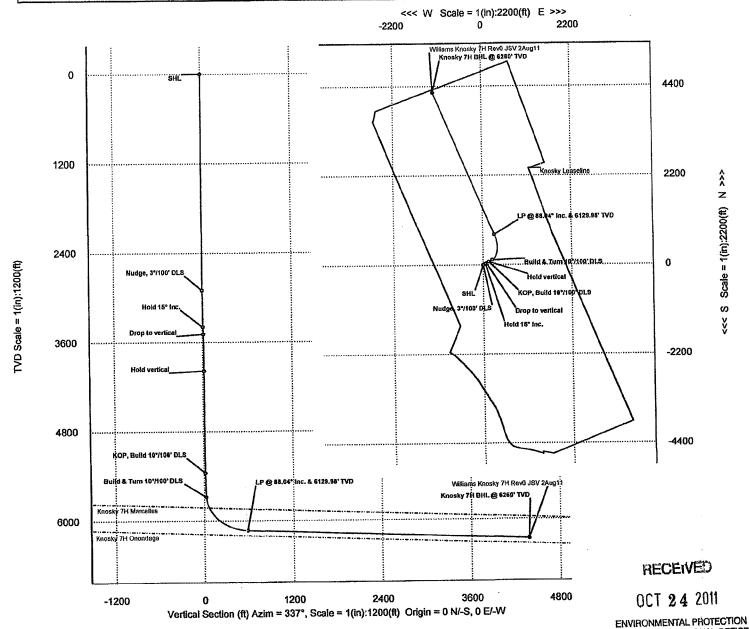


Williams



A Schlumberger Company





				Surface Lots ti				
	Northing: 6	609163.34 Emily:2	459396.25					
	Target Description			Grid Coord			LacalCook	nd.
Tarzet Heme	State	Majarásk	K(+)/5(-)	E(+)/fi(=)	TYD	Y.Enc	K(+)#(+)	E(±)/E(;-)
Kensky Laudine	Polyine	00.0	60915336	2459624.50	1280.00	-20.22	-9.98	2824
Knesky 7H Onendaga	Plant	00.0	60991347	2459872.46	€200.00	58231	74924	276.21
Knocky 7H Microfits	Plane	0.00	60991317	2459872.46	5842.00	\$82.31	74984	276.21
Kacsky 7H BHL	Point	1.00	41.84	-76.07	6269.00	4377.23	4243 <i>D</i> 2	-120674

Critistiplets									
Catalifalst	MD	INCL	AZIM	EX.D	YREC	K(+)\18(*)	E(+)\(\)(-)	DIS	
SHL	90,0	00.0	61.99	0.00	0.00	600	609		
Nedge 3*400'DLS	2900.00	0.00	61.00	2900.00	09.9	eg p	909	90.0	
Hell 15° lac	3409.00	1580	61.00	339431	6,20	31.55	56.92	3.00	
Drop to vertical	3500.00	1500	61.00	3490.90	9.51	4410	19.15	949	
Holi verial	4000.00	90.9	61.60	3945.21	1631	75.65	136.47	380	
DT2 Kol'B≓# 16.√100.	5370.46	00.0	61.00	528868	1631	75.65	136.47	92.9	
Reid & Ture (0%) 00° DLS	5712A6	3420	61.00	5677.72	26.67	123.68	223.13	9931	
LP@ 18.64° inc.& GVT*86.619	656255	2804	337.00	6129.98	542.31	749.84	276.22	00.91	
Kassky TH NHL (6)	10359.76	E\$04	326.99	6262.00	4177.23	4243.02	-1206.74	989	



Grid North
Tot Con' (M>G-13.2836°)
Mag Dec (-12.168°)
Grid Conv (1.11557173°)

Legend

NORTHWEST REGIONAL OFFICE

Knosky 7H Onordaga Knosky 7H Marcakus

Williams Knosky 7H Rev0 JSV 2Aug11

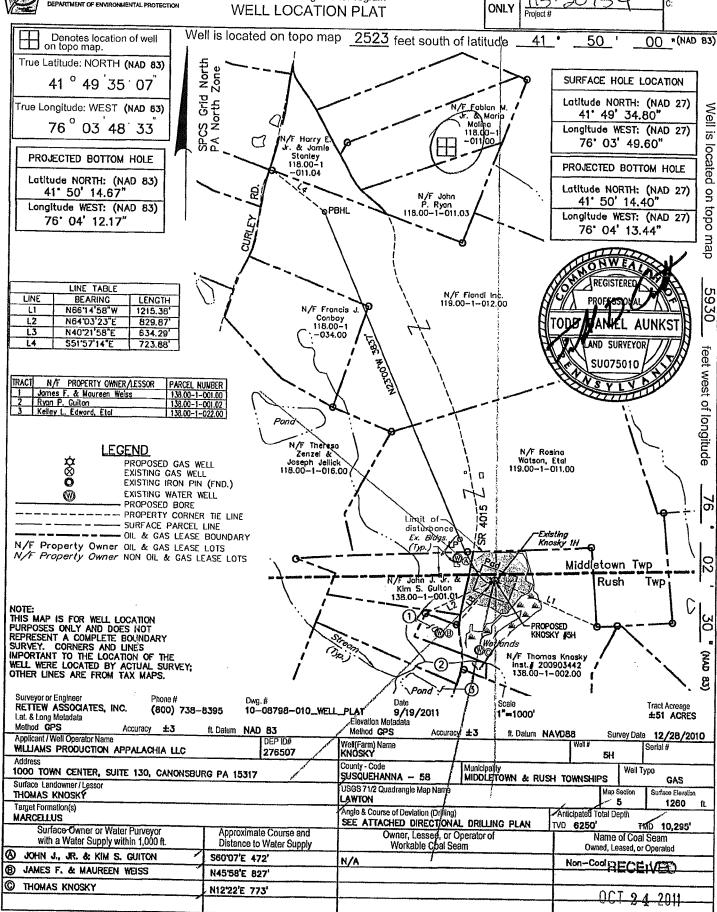
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COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION Oil and Gas Management Program

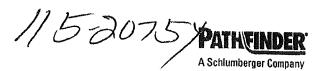
DEP USE ONLY Permit # C:

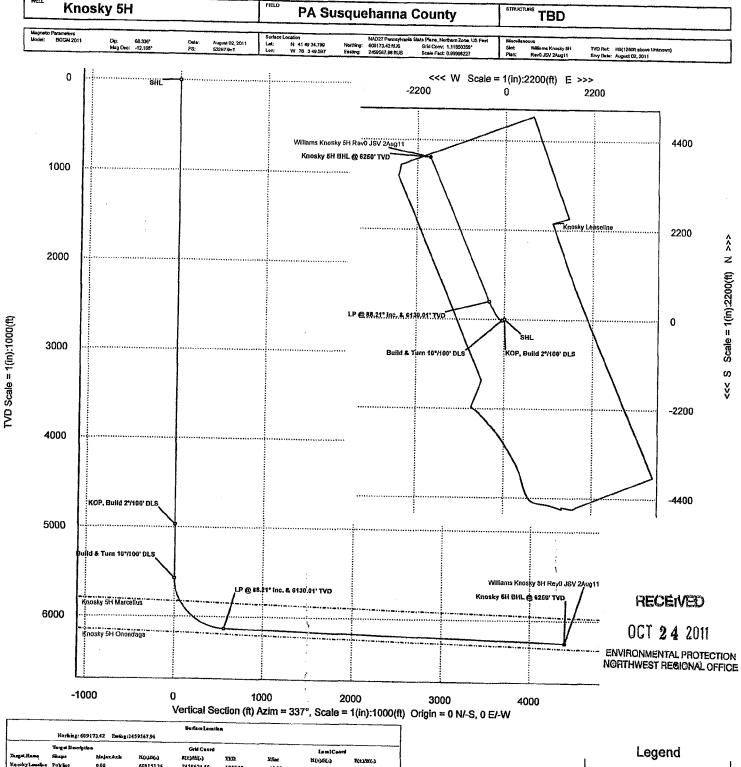
ENVIRONMENTAL PROTECTION





Williams





	Northing: 6	99173.42 Emis	g:2459567,96	Surface Lecut	ien.			
	Tang at Descrip	ption		Grid Coord			LeniCoo	
Tempel.Hame	Skepe	hirjarAxk	N(+)A(+)	F(±)AY(±)	TVD	YSec.	R(s)e(s)	EC+3/EC-3
Kauky Luseine	Paly line	0.00	609153.36	2459624.50	1280.00	-40.55	-20.06	56.53
Knorky I HBHL	Point	0.00	41.84	-76.07	6250.60	4392.23	-2006 3972 <i>5</i> 6	36.33 -1982.30
Knosky 3H Mercellus	Piece	1.00	60961432	2459[85.13	5842.00	555.44	440.91	-38284
Kaosky SH Onostaga	Piene	190	60961432	2459185.13	6190.00	555.44	440.91	-36284

Critical Projects									
Critical Paint	MD	INCL	AZZIM	IXB	YEEC:	N(+)/B(-)	F(4).(N(-)	DLS	
SHL	944	00.0	247.00	0.00	0.00	0.00	0.00	****	
Kop,Bali 2'Acc' DLS	4968.77	00.0	247.80	4968.71	0.0.0	9.00	9.00	929	
Roll & Tere 104100' DLS	\$\$73.77	12.10	247.00	196928	0.00	-24.87	-58.59	200	
LP@8121*lac&	6456.27	88.23	337,00	613001	555,45	440.91	-382.85	00.01	
Knosky SH BHL@	1029433	1621	336.99	A250.00	439223	3972.16	-188230	0.00	





Grid North
Tot Corr (M.>G-13.2834°)
Mag Dec (-12.168°)
Grid Conv (1.11550355°)

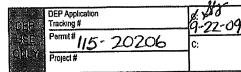
Knosky SH Mizrokus
Knosky SH Mizrokus
Knosky SH Chondaga
Wilsome Knosky SH RevO JSY 2Aug 11

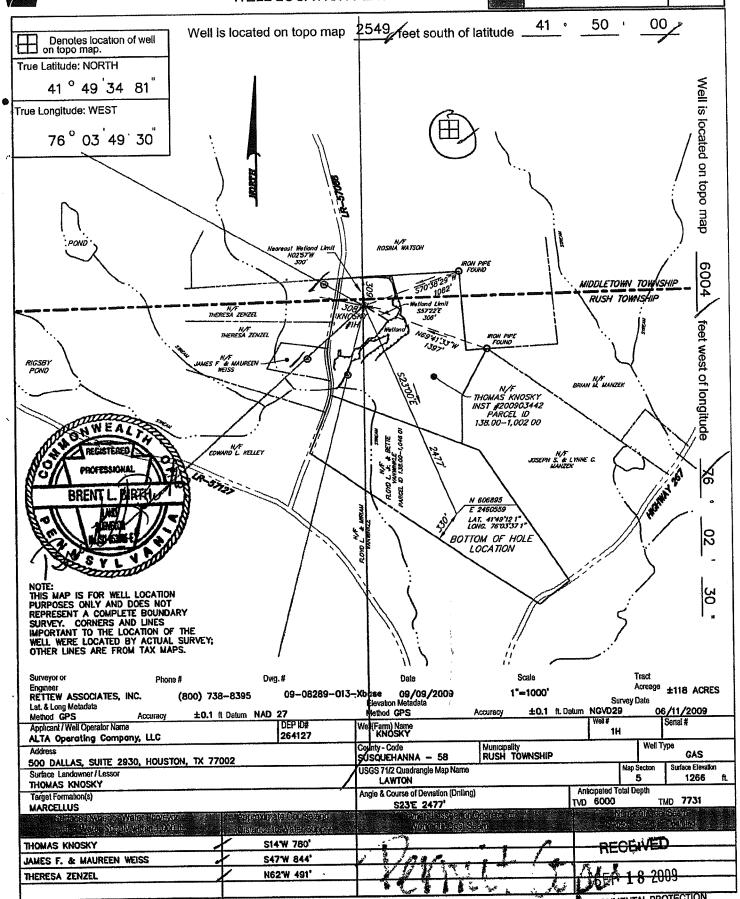
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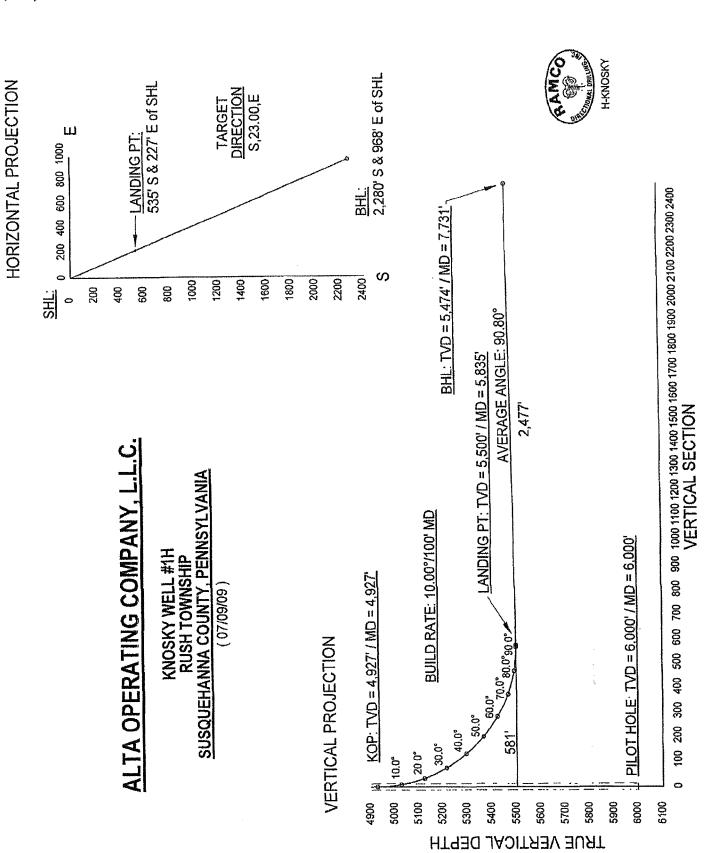
5500-PM-OG0002-DWG Rev. 09/2008



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION Oil and Gas Management Program WELL LOCATION PLAT









DEP Application
Tracking #
Permit # 115 - 20206
ONLIN Project #

REVISED

pennsylvania
DEPARTMENT OF ENTRONMENTAL PROTECTION

		n tone	2549	41 ·	50 0	0 "
Denotes location of well on topo map	II IS IOCATED (лі торо тар	2549 feet south of l	atitude		
True Latitude: NORTH						
41 ° 49 '34 81"	1					\$
True Longitude: WEST	ı			F	ECEIVED	<u>e</u>
			田			Well is located on topo map
76° 03 49 30	\	11	لسلسا	· MA	Y 25 2010	/ ă to
	\ <u>iz</u>	//		ENVIRON .	MENTAL PROTEC	TION O
	NORTH	-5708B		YOMIHW	EST REGIONAL O	/ g
	(9	1/100				\ 0
1 ((,		il.		i		nap
POND		11 11 11	ROSHA WATSON	1		1.
		_		PIPE IND		/ ၉
		1 0	570 ³⁸ 29° W		RUSH TOWNSHIP	5000 SHP 04
	N/F THERESA ZENZEL	KNO	SK	\ \	RUSH IUMNSHIP	
	N/F THERESA ZENZEL	/ / /	#\	IRON PIPE	The state of the s	fee
The state of the s	MT	. 0	1307 4	FOUND	\	feet west of longitude
RIGSBY POND	S F & MAUREEN -A	-	\s • /	/	NA 'Y	e te
	The state of the s			THOMAS KNOSKY NST #200903442	H IL WANZER	ō
	7			NST #200903442 PARCEL ID 138 00-1,002 00	, À	ng it
WEA		J.	THE SECOND SECON	100 00-1,002 00		J. G
	EDWARD L KELLEY	#	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	JOSEPH S & LYNN MANZEK	ec (X
PE	55		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	MANZER	!	× 78
CRAIGHOBERT-WEST	105			606895	, Jack	HAT .
CRAIG-HOBER)-WEST				2460559 T 4149'121" NG 76'03'371"	, Hig.	
SU075158			₹ \ ∠ BOXTO	OM OF HOLE	//\\	02
NEVL VENIL		1,1	W 605764	oca non		1 -
NOTE:		\	2461026 AT 41'49'00 8" ONG 76'03'31 3"	or the same	<i>'</i> ./	١
THIS MAP IS FOR WELL LOCATION		į.	BOTTOM OF HOLE	The state of the s	$\setminus \mathcal{L}$	30
REPRESENT A COMPLETE BOUNDARY SURVEY. CORNERS AND LINES IMPORTANT TO THE LOCATION OF THE			LOCATION	N //	DY LOU	i "
WELL WERE LOCATED BY ACTUAL SURVEY OTHER LINES ARE FROM TAX MAPS.	ń		VAN MENERAL	VAN MINIC		N/F K LAND CO.
	_	,	1N -	' 14	··~ /	
Surveyor or Phone # Engineer Engineer (800)	Dwg 738-8395	# 09-08289-013-	Date 09/09/2009 -Xbase REV 06/11/2009	Scale 1"=1000"	Tract Acreage	±118 ACRES
Lat. & Long Meladata	738-6385 1 ft. Datum NAD :	** *	Elevation Metadata	Accuracy ±0.1 ft Datum	Survey Date NGVD29 (6/11/2009
Applicant / Well Operator Name	4 'N DESCRIPTION	DEP ID# 264127	Well(Farm) Name KNOSKY		Well # 1H	Senal#
ALTA Operating Company, ILC Address			County-Code SUSQUEHANNA - 58	Municipality RUSH TOWNSHIP	Well	Type GAS
500 DALLAS, SUITE 2930, HOUSTON, TX ' Surface Landowner/Lessor	77002	J	USGS 71/2 Quadrangle Map Name	Liver compani.	Map Section	Surface Elevation
THOMAS KNOSKY Target Formation(s)			Angle & Course of Deviation (Drilling)		tual Total Depth	1266 ft.
MARCELLUS	eur e en Arbro don la	elChairsaeadheann	R=41' L=8' S23'E 370	o. LA	6154 2 *** Name ou So	MD 9590 A Coeman and America
Strasso Wingrot Water Frieds	<u>La Distancia </u>	Water Stipoly, 31	and the World line is the			esergial arish
THOMAS KNOSKY		'W 780' 'W 844'				
JAMES F. & MAUREEN WEISS THERESA ZENZEL		W 491'				