

KBW Oil & Gas Company

July 19, 1983

Proposed Salt Water Disposal Well

Prospect - KBW Oil & Gas Company has investigated the possibility of installing an oilfield brine water disposal well in Comanche County, Kansas. There is a definite need for a first class disposal facility in the area, which could accept 2,000 barrels of salt water per day or more.

There is one dry hole which penetrated 65 feet into the Arbuckle, available to us. The well is located immediately southeast of Protection, Kansas just off Highway 160. The legal location is C NW/4 Sec. 11-32S-20W Comanche County, Kansas. The well is ideally situated, is 6,570 feet deep, and can be re-opened, we believe, at considerably less expense than drilling a new hole. Lost circulation problems were experienced during drilling of the original hole, and could cause some problem for us.

Land-Lease Rental - Landowners have agreed, and will accept \$4,100.00 for land use, damages, water for drilling, and right of way. In addition, they will receive \$500.00 per month rental in lieu of royalties in return for disposal rights.

KBW Oil & Gas Company believes that it has acquired the right to enter the Harmon #1 in the NW/4 Sec. 11-33S-20W Comanche County, Kansas for the purpose of installing a brine water disposal well. In order to attract the capital necessary to accomplish this, KBW Oil & Gas Company offers to sell 85% of this project, subject to prior sale, and approval by all persons, based on buyer (s) of 85% pay 100% of costs through completion. Upon completion, which shall be defined as the time the first water is accepted on a fee basis, then 100% of ownership will share all expenses of operation, and all revenues derived from operations, in proportion to interest owned.

Estimates of costs have been made with contingencies anticipated to the extent reasonably possible. The well phase I is expected to cost approximately \$137,000, and the surface facility (phase II), with pumps, lines, etc., to completion an additional \$92,500; totaling \$229,500 estimated for the complete facility. KBW Oil & Gas Company shall have control of operations at all times, reserving right to suspend operations or change procedures as necessary. The intent being the best disposal facility possible at a reasonable cost or in the negative, if a mechanical failure or other unforeseen loss should occur, KBW Oil & Gas Co. will abandon the project with the least amount of expense as possible. Generally Phase I contains risk. Phase II can be started after operations under Phase I are completed satisfactorily.

Phase I - KBW Oil & Gas Co. proposes to move in a rotary rig, wash down the #1 Harmon SWDW located in the C NW/4 Sec. 11-33S-20W Comanche County, Kansas. The well would be washed down to old total depth of 6,570'. 5½" casing would then be cemented in place at total depth. A bond log, collar log would be run. Zones of porosity appearing to be more than adequate for the disposal of salt water are as follows:

Arbuckle dolomite	6514-32	18'+
Simpson dolomite	6410-38	28'+
Viola dolomite	6298-6310	12'+
Viola dolomite	6260-70	10'+

The well would then be cleaned out, perforated, and treated as necessary. 2 7/8" plastic lined, steel tubing set on a packer at 6,250' approximately. At this point, a test can be run to determine that the well will accept

Phase II - Assuming the well will accept adequate amounts of brine, a surface facility will be needed. This facility will allow for unloading 2 - 120 barrel transports at the same time in less than 10 minutes. Water will pass through a skimmer where oil normally found in brine water will be removed, and pumped through a gun-barrel and into stock tanks. The brine will enter a lined, leak-proof, 5,000 barrel capacity pit. From the pit, water will be pumped into a water tank, water treated as necessary, and either allowed to gravity to, or be pumped to the disposal well. This type of installation, while more expensive to install, will be more acceptable to water-haulers, and Operators, in that much time is saved over most operations of this type. Water hauling is charged by the hour generally.

Once the well is in operation, one hauling company will be selected to begin with until such time as it is determined that the facility is fully functional. Then, additional trucking operators may be allowed up to reasonable capacity of the well.

Estimated Cost - The fully estimated completed costs of the disposal and disposal facilities is \$229,500.00. On the basis that 85% ownership pays 100% of these costs, then a 5% ownership would cost an estimated \$13,500.00.

Estimated Cost of Monthly Operations (after completion)

Pumper	500.00
Overhead	372.00
Electricity	1,000.00
Rent	500.00
re-work-repairs	200.00
chemicals, etc.	150.00
Total est. cost/ month	\$2,722.00

Economics - For purposes of examining economics for this project, it is necessary to have some parameters, some will be assumed here.

1. Estimated intake of salt water per day - 2,000 bbls.
2. Proposed fee - 15¢ per barrel
3. Oil reclaimed equal to 1/4 of 1% per barrel of water -
To be sold at net \$15.00 barrel

Example - 5% ownership - Economics over 3 year period

Costs:	5% original cost (estimated)	\$ 13,500.00
	5% operational costs for 3 years	4,900.00
	5% total cost 3 years	\$ 18,400.00
Income:	5% of disposal fees expected in 3 yrs.	\$ 16,425.00
	5% of expected 5,475 bbls. oil @ \$15 net/bbl.	4,106.00
	5% total est. income 3 yrs.	\$ 20,531.00

In this example a net gain of \$2,131 would be realized at the end of 3 years.

Our accountant advises that the original costs of construction can be depreciated over a five year period. You should consult your tax accountant to determine any tax advantages for your particular circumstances.

If, after careful consideration of this letter, the Agreement and its' exhibits, you wish to purchase an interest in this project, sign and return a copy of the Agreement along with your check in an amount equal to \$2,700.00 per 1% interest desired. This money will be used to pay costs as they occur, and credited to your account in proportion to your ownership. Additional costs, if any, will be billed to you. Any monies remaining after all expenses are paid will be returned.

Your truly yours

Your Copy

AGREEMENT

DATED:
PROSPECT:

August 1, 1983
Harmon SWDW
NW/4 Section 11-33S-20W
Comanche County, Kansas

PARTIES TO AGREEMENT:

KBW OIL & GAS COMPANY
3632 N. W. 51st Street, Suite 205
Oklahoma City, Oklahoma 73112
"OPERATOR"

AND

*David P. and/or Doris
Anne Leeper*

Legal Name (Same to appear on Division Order)

Box 314

Street Address

Protection, KS 67129

City State Zip Code

316 1 622-4287

(Area Code) Telephone Number

"PARTICIPANT"

1. Intent of Agreement. It is the intent of this Agreement that the parties hereto acquire an interest in a Salt Water Disposal Agreement covering land situated in Comanche County, Kansas, said agreement being more specifically described in Exhibit "A" attached hereto, and a commitment by the parties to this Agreement to participate in the re-drilling of a dry-hole located in the center of Northwest Quarter (NW/4) of Section 11, Township 33 South, Range 20 West in Comanche County, Kansas for the purpose of creating a salt water disposal system for the disposal of oil-field brines.

2. Sale of Interest to Participant. Operator represents, without warranty of title, either expressed or implied, that it is the owner of or has the right to acquire the use of lands described in Exhibit "A" attached hereto, to convert a dry-hole situated on the property for use as a disposal well for the disposal of salt water along with easements, right-of-way, and use of part of the land for construction of an unloading, and holding site in conjunction with, and as part of the disposal system.

Participant hereby agrees to purchase an undivided 5 % interest in and to said Agreement, and participate in the construction of the aforementioned Salt Water Disposal and attendant facilities. Operator shall make an assignment to participant of his undivided interests in the facility, upon completion of construction, and at that point in time at which salt water can be legally disposed into the disposal well. It is understood and agreed by the parties hereto that said assignment shall be subject to all the terms and provisions contained in this Agreement.

3. Commencement of Drilling and Construction. On or before November 1, 1983, Operator shall commence or cause to be commenced the operations for the drilling, casing, and completion of the disposal well to the point at which it is reasonable to assume the well is capable of accepting salt water in amounts expected to produce revenue sufficient to be commercially acceptable, and upon meeting governmental inspection and approval, the construction of unloading facilities will be commenced and operations will continue with due diligence until the entire disposal facility is completed, approved by all approving governmental Agencies, and is capable of accepting, and disposing of salt water.

4. Costs. All costs, risk and expense in connection with the drilling, completion, equipping, and building facilities shall be borne and paid by Participant on the basis of an undivided 85% interest pays for 100% of the cost of leasing and rental agreements, legal, geological, engineering, necessary to accomplish drilling, completing and construction of the well and facilities to the point at which salt water can be accepted for commercial disposal; however, Participant will only be obligated to pay the undivided portion of operating costs of said facility as that interest set out in Paragraph 2 herein.

Participant hereby agrees to forward payment of estimated amount need for his portion of drilling, completion, and construction to Operator immediately upon acceptance of this Agreement. Participant's estimated share of costs is \$ 13,500. It is understood and agreed that Operator shall have the exclusive right to make reasonable changes in plans in order to accomplish the objective, and to terminate the project if at any time Operator determines that the project cannot reasonably be completed due to mechanical or Geological problems, or excessive costs. Upon completion or abandonment of the project an unexpended monies of Participant being held by Operator shall be returned to Participant.

5. Cost Overruns. Attached to this Agreement as Exhibit "B" is Operator's AFE for the estimated costs for completing the project. Participant hereby agrees to pay his proportionate share of the actual expenditures of drilling and completing the project which expenditures are reasonable and necessary, and should expenditures be more than the AFE amount, Participant will pay the difference upon invoice by Operator, which difference shall not exceed 15% more than the AFE amount without prior written consent of Participant. Upon completion of the project any unexpended monies of Participant being held by Operator shall be returned to Participant.

6. Title Approval. Execution of this Agreement by Participant shall constitute an approval of title for the purposes set out herein. Participant accepts the terms and provisions of the Salt Water Disposal Well Agreement shown in Exhibit "A" attached hereto. Upon request, Participant shall be furnished with copies of available title opinions, and any curative instruments contained in Operator's files. Any defects in title shall be the joint responsibility of all parties and if a title loss occurs, it shall be the joint loss of all parties, with each bearing his proportionate part of the loss and any of the liability incurred.

7. Services of Operator. Operator agrees to furnish all necessary equipment, labor, and services, and Operator will pay any and all normal costs and expenses for the entire project to completion. Further, Operator will maintain continuous operations of the disposal system, collect disposal fees, pay operating costs timely, make proper accounting, and disburse unexpended money in excess of expenses to participants in proportion to interest owned.

8. Resignation or Removal of Operator.

(A) Operator may resign at any time by giving written notice thereof to Non-Operators. If Operator terminates its legal existence, no longer owns an interest in the Contract Area, or is no longer capable of serving as Operator, it shall cease to be Operator without any action by Non-Operator, except the selection of a successor. Operator may be removed if it fails or refuses to carry out its duties hereunder, or becomes insolvent, bankrupt or is placed in receivership, by the affirmative vote of two (2) or more Non-Operators owning a majority interest based on ownership, and not on the number of parties remaining after excluding the voting interest of Operator. Such resignation or removal shall not become effective until 7:00 o'clock A.M. on the first day of the calendar month following the expiration of ninety (90) days after the giving of notice of resignation by Operator or action by the Non-Operators to remove Operator, unless a successor Operator has been selected and assumes the duties of Operator at an earlier date. Operator, after effective date of resignation or removal, shall be bound by the terms hereof as a Non-Operator. A change of a corporate name or structure of Operator or transfer of Operator's interest to any single subsidiary, parent or successor corporation shall not be the basis for removal of Operator.

(B) Selection of Successor Operator: Upon the resignation or removal of Operator, a successor Operator shall be selected by the Parties. The successor Operator shall be selected from the parties owning an interest in the Contract Area at the time such seccessor Operator is selected. If the Operator that is removed fails to vote or votes only to succeed itself, the successor Operator shall be selected by the affirmative vote of two (2) or more parties owning a majority interest based on ownership, and not on the number of parties remaining after excluding the voting interest of the Operator that was removed.

9. Overhead.

(A) As compensation for administrative, supervision, office services and warehousing costs, Operator shall charge drilling and construction operations on a fixed rate basis. Unless otherwise agreed to by the Parties to this agreement, such charges shall be in lieu of costs and expenses of all offices and salaries or wages plus applicable burdens and expenses of all personnel, except those directly chargeable in (B) below. The cost and expense of services from outside sources in connection with matters of taxation, accounting, or matters before or involving governmental agencies shall be considered as included in the Overhead rates unless such cost and expense are agreed to by the Parties as a direct charge to the Joint Account.

(B) The salaries, wages and personal expenses of Technical Employees and/or the cost of professional consultant services and contract services of technical personnel including pumper directly employed on the Joint Property, shall not be covered by the Overhead rates.

(C) Operator shall charge the Joint Account at the following rates per well per month:

Drilling and Construction rate	\$ 3,200.00
Operating Well Rate	\$ 372.00

(D) The well rates shall be adjusted as of the first day of April each year following the effective date of the agreement to which this Accounting Procedure is attached. The adjustment shall be computed by multiplying the rate currently in use by the percentage increase or decrease in the average weekly earnings of Crude Petroleum and Gas Production Workers for the last calendar year compared to the calendar year preceding as shown by the index of average weekly earnings of Crude Petroleum and Gas Fields Production Workers as published by the United States Department of Labor, Bureau of Labor Statistics, or the equivalent Canadian index as published by Statistics Canada, as applicable. The adjusted rates shall be the rates currently in use, plus or minus the computed adjustment.

10. Relationship of Parties. This Agreement is not intended to create, nor shall it be construed as creating, any form of partnership, joint venture or agency relationship. The relationship of the parties should be that of tenants in common and all leases with all risks and liability being several, not joint or collective. Each of the parties hereto elects to be excluded from the provisions of Sub-Chapter K, of Chapter 1 of Sub-Title A of the Internal Revenue Code of 1954 and said election shall be fully applicable to the arrangement between the parties hereto.

11. Participant's Acknowledgment of Risk. Participant understands, acknowledges and states under oath that he is acquiring this interest for his own account for investment purposes and that Participant is knowledgeable in the business and that Participant has made such investigation of this venture as deemed necessary by him. Participant further understands that this is not a public offering and that same has not been registered with the SEC in accordance with the Securities Act of 1933, nor with the Securities Commission of the State of Kansas nor with the Securities Commission of any other state.

12. Construction of Agreement. The terms and provisions of this Agreement shall be construed according to the laws of the State of Kansas, and the parties to this Agreement hereby submit themselves to the jurisdiction of the United States District Court for the State of Kansas.

13. Force Majeure. Any delays in performance hereunder caused by strikes, action of the elements, acts of God or any other causes beyond the control of either party shall be excused during the period that performance is delayed by such causes.

14. Notices. All written notices required herein shall be considered properly given and timely deposited in the United States mail, postage prepaid and addressed to the parties at their respective mailing addresses shown herein.

15. Successors and Assigns. The terms and provisions contained herein shall inure to the benefit of and shall be binding upon the respective heirs, devisees, executors, administrators, trustees, successors and assigns of the parties hereto.

16. Preferential Right to Purchase. Should any party desire to sell all or any part of its interests under this agreement, or its rights and interests in the Contract Area, it shall promptly give written notice to the other parties, with full information concerning its proposed sale, which shall include the name and address of the prospective purchaser (who must be ready, willing and able to purchase), the purchase price, and all other terms of the offer. The other parties shall then have an optional prior right, for a period of ten (10) days after receipt of the notice, to purchase on the same terms and conditions the interest which the other party proposes to sell: and, if this optional right is exercised, the purchasing parties shall share the purchased interest in the proportions that the interest of each bears to the total interest of all purchasing parties. However, there shall be no preferential right to purchase in those cases where any party wishes to mortgage its interests, or to dispose of its interests by merger, reorganization, consolidation, or sale of all or substantially all of its assets to a subsidiary or parent company or to a subsidiary of a parent company, or to any company in which any one party owns a majority of the stock.

Participant hereby accepts and agrees to all the provisions set out in Exhibits A, B, and C attached hereto and made a part hereof.

KBW OIL & GAS COMPANY

"OPERATOR"

By

Gordon W. Keen
President

"PARTICIPANT"

By

Roris Ann Keeper

HARMON SWD #1

SALT WATER DISPOSAL WELL AGREEMENT

THIS AGREEMENT, made and entered into as of this _____ day of _____, 1983, by and between Ward Harmon and Marjorie Harmon, husband and wife, hereinafter referred to as "Lessors", and KBW Oil and Gas Company, hereinafter referred to as "Lessee", WITNESSETH:

WHEREAS, Lessors are the owners of the following described land situated in Comanche County, Kansas:

The Northwest Quarter (NW $\frac{1}{4}$) of Section 11,
Township 33 South, Range 20 West;

AND WHEREAS, Lessee desires to convert a dry hole located in approximately the center of the land described above to a salt water disposal well and utilize the same for the disposal of salt water.

NOW, THEREFORE, for and in consideration of the sum of \$10.00 and other good and valuable consideration, paid by Lessee to Lessors and in consideration of the covenants and agreements herein contained, it is stipulated and agreed between the parties hereto as follows:

1. Lessors do hereby lease exclusively unto Lessee the above described land for salt water disposal purposes and grant unto Lessee the sole right to convert to old dry hole located on the property for use as a disposal well for the disposal of salt water.

2. Lessors further grant unto Lessee an easement and right-of-way across the said land for the purposes of constructing, maintaining, structures and installations as may be necessary or convenient for the transportation of salt water to the salt water disposal well and for the operation, maintenance, cleaning, redrilling, repairing or replacement thereof as a salt water disposal well with full rights of ingress and egress at all times. Lessee agrees to bury all lines leading to the salt water disposal well upon said land at least thirty-six inches below the surface of the ground. Lessee agrees to operate said well in a safe and prudent manner.

3. Lessee shall have the right at any time to remove any and all casing, pipe, materials, lines, equipment and other personal property used in connection with any salt water disposal well upon the land.

4. The Lessee agrees to pay the Lessors \$1,500.00 for damages occasioned by its operations to convert the dry hole to a salt water disposal well and to set its surface equipment and pipelines; \$2,000.00 for rights-of-way and easements to set its tanks and pipelines; \$600.00 for water to be used in washing down the old dry hole and \$500.00 per month for salt water disposal privileges.

5. All of the payments for damages, rights-of-way and water will be made on approval of the salt water disposal well by the Kansas Corporation Commission and the Kansas Department of Health and Environment. The monthly payment for salt water disposal privileges shall begin at the same time.

6. The monthly payment of \$500.00 will be increased or decreased on each anniversary of this contract to reflect the rise or fall in the consumer price index as maintained

by the U.S. Department of Labor. For example, if this index should rise by ten percent during any year of this contract, then the monthly rental for the next year will be increased by ten percent or to \$550.00.

7. Lessors warrant that they own the property described above and have the right to grant this lease, the rights-of-way and salt water disposal privileges contained herein.

8. Lessors grant to Lessee the right to use the surface of the land to the extent necessary or desirable for Lessee's equipment and driveways. Surface location shall be located at the option of the Lessee near the highway and shall not exceed five acres in area.

9. Monthly payments shall be made on or before the first day of each month. If Lessee should refuse or neglect to make such payment on or before the first day of any month, Lessor shall notify Lessee in writing that Lessee is in default of this agreement; Lessee shall have ten (10) days from receipt of said notice to cure or remedy this default by tendering to Lessors said monthly payment. If Lessee fails to cure its default, this agreement shall be terminated in accordance with the termination provisions of paragraph 10 below. The first month's rent is paid on signing of this agreement.

10. This agreement shall continue for a term of one year from its date and Lessee shall have the option, upon the expiration of the term, to extend this agreement for another term. The covenants and restrictions of this agreement shall apply to each successive term. In the absence of notice from the Lessee to the Lessor, it shall be presumed that this agreement continues from year to year. Lessee shall have the right to terminate this agreement at its election by giving Lessors thirty days written notice in writing of such intent to terminate, but in any event, Lessee shall be required to pay the monthly rental for the balance of that year of the lease term.

11. Lessee agrees to place its surface equipment near the road and to fence the area needed by it for surface equipment and driveways. The Lessee shall maintain the part of the land fenced off by it for its surface equipment. Lessee agrees to set and maintain a cattle gate for access from Highway 160.

12. The salt water disposal contemplated by this agreement shall be operated by the Lessee in accordance with the rules of the Kansas Corporation Commission and the operations of the Lessee shall be conducted in such a way as to cause minimum inconvenience and damage to the Lessors or their agricultural tenant.

13. The obligations of the Lessee under this agreement are contingent upon Lessee obtaining approval from the Kansas Corporation Commission, the Kansas Department of Health and Environment and such other regulatory agencies as may be necessary. Lessee agrees to use its best efforts to obtain such approval. The term of this lease shall commence upon receipt of such approval. Upon receipt of

such approval, the payments required by paragraph 4 shall be made by the Lessee, and this agreement will run for a term of one year from that date, subject to extension, as provided herein.

WARD HARMON

MARJORIE HARMON
"Lessors"

ATTEST:

KBW OIL AND GAS CO.

Secretary

BY _____
GORDON W. KEEN, President
"Lessee"

STATE OF KANSAS,
COUNTY OF COMANCHE, SS:

BE IT REMEMBERED, that on this ____ day of June, 1983, before me, the undersigned, a notary public in and for the County and State aforesaid came Ward Harmon and Marjorie Harmon, husband and wife, who are personally known to me to be the same persons who executed the within instrument of writing and such persons duly acknowledged the execution of the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal, the day and year last above written.

Notary Public

My Appointment Expires:

STATE OF OKLAHOMA,
COUNTY OF _____ SS:

BE IT REMEMBERED, that on this ____ day of June, 1983, before me, the undersigned, a notary public in and for the county and state aforesaid, came Gordon W. Keen, President of KBW Oil and Gas Co, a corporation duly organized, incorporated and existing under and by virtue of the laws of Oklahoma and _____, Secretary of said corporation, who are personally known to me to be such officers, and who are personally known to me to be the same persons who executed, as such officers, the within instrument on behalf of said corporation, and such persons duly acknowledged the execution of the same to be the act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal, the day and year last above written.

Notary Public

My Appointment Expires:

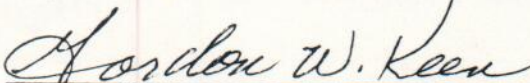
KBW Oil & Gas Company
Authority for Expenditure

Operator: KBW Oil & Gas Company
 Lease Name: Harmon SWD #1
 Location: C NW/4 Sec. 11-33S-20W, Comanche County, Kansas
 Formation: Arbuckle
 Drilling Contractor: Aldebaran Drlg. Co., Inc., Wichita, KS
 Disposal Contractor: Disposal Services, Inc., Hennessey, OK
 Total Depth: 6,570'

Abstracting and Legal fees	\$ 1,200
Rig move in & out	5,000
Contract day work 95 hrs. @ \$185.00/hr.	17,500
Roads, dirtwork & restore	500
Water	600
Location & damages	3,500
Drilling mud	6,000
Geological supervision	1,000
Bits & fuel	500
Overhead	3,000
Completion rig	2,500
Float equipment, centralizers	1,000
Casing crew	1,200
Cementing service	3,000
Supervision	2,700
Misc. labor & welding	600
Correlation logs & perf.	9,000
Acidize	5,500
Rental tools	500
Transportation, trucking, water hauling	1,750
Testing	500
Misc. & contingency	7,500
Casing 6,680' - 5 $\frac{1}{2}$ "-15 $\frac{1}{2}$ # @ 4.35/ft.	29,050
Tubing 10,100' steel plastic lined 2 7/8"	30,900
Wellhead & connections	1,000
Downhole equipment - tubing packer	<u>1,500</u>
Phase I Total Estimate	137,000
Phase II Disposal Surface Facilities	<u>92,500</u>
TOTAL Estimated Cost	\$ 229,500

W. I. Owners Cost Estimate 1% = \$ 2,700
5% = \$13,500

Prepared by Gordon W. Keen 7/19/83


Gordon W. Keen

Operator shall carry or provide for the benefit of the Joint Account of the Parties the types and amounts of insurance as are shown below:

- (1) Workmen's Compensation to cover full liability under the Workmen's Compensation Laws of the State where the operations are being conducted.
- (2) Employer's Liability Insurance with limits of not less than \$100,000.00 for the accidental injury or death of one or more employees.
- (3) Comprehensive General Public Liability Bodily Injury Insurance with limits of not less than \$100,000.00 for the accidental injury of or death of one person and \$300,000.00 for the accidental injury or death of more than one person as the result of one accident.
- (4) Comprehensive General Public Liability Property Damage Insurance with limits of not less than \$100,000.00 for damage to property as a result of one accident.
- (5) Automobile Liability Insurance with limits of not less than \$100,000.00 for the accidental injury or death of one person and \$300,000.00 for the accidental injury or death of more than one person as the result of one accident, and not less than \$25,000.00 for damage to property as a result of one accident.

Operator shall never be held responsible for the financial solvency of any insurance carrier or for the failure or inability to obtain the insurance coverage set out above.

Coot Oil Company	Box 148 Medicine Lodge, KS 67104	0.0500
Larry M. DeWeese	112 N. Main Medicine Lodge, KS 67104	0.0300
Orland M. and/or Edna M. DeWeese	902 N. Walnut Medicine Lodge, KS 67104	0.0400
William R. Dohm	Route 1 Sharon, KS 67138	0.0650
Ronald R. Fincher	411 West 3rd Medicine Lodge, KS 67104	0.0250
Jack E. Sr. and Judy A. Gee	Box 182 Medicine Lodge, KS 67104	0.1000
James H. Hern Account at the 1st Nat'l. Bank of Medicine Lodge	c/o Commercial Loan Dept. P. O. Drawer A Medicine Lodge, KS 67104	0.1000
John G. or Turelda Hoffer, JTWROS	910 N. Walnut Medicine Lodge, KS 67104	0.1000
KBW Oil & Gas Company	3632 N. W. 51st Street Suite 205 Okla. City, OK 73112	0.0600
Keen Oil, Inc.	3632 N. W. 51st Street Suite 205 Okla. City, OK 73112	0.1300
David P. and/or Doris Anne Leeper, JTWROS	Box 314 Protection, KS 67127	0.0500
Clara H. Miller	505 South Cleveland Waynoka, OK 73860	0.0100
Darrol W. Miller	Box 774 310 E. Maple Coldwater, KS 67029	0.0250
Marvin Miller	217 South Cleveland Waynoka, OK 73860	0.0100
Jim Molz	Route 2, Box 54 Kiowa, KS 67070	0.0500
Juanita Parks	954 Morrison Derby, KS 67037	0.0100
Robert L. Slamal	928 Carter Street, Apt. 214 Wichita, KS 67203	0.0100
Carliss E. Straw	Box 95 Protection, KS 67127	0.0150
Fred D. Wieland	514 North Main Medicine Lodge, KS 67104	0.0200

TOTAL 1.0000

December 28, 2015

KBW Oil and Gas Co.
PO Box 124
101 S. 5th
Kiowa, KS 67067

Dear Mr. Wieland,

My mother, Doris Ann Leeper, owns a 5% interest in a salt water disposal well on the southeast edge of Protection managed by KBW Oil and Gas Co., 101 S. 5th, Kiowa, KS. She is looking for a buyer for her interest in the well.

I got your name and address from the public records at the Comanche County Courthouse and thought you, as a part owner, might be interested in purchasing her share of the well. The well has been an excellent investment for her, but she is currently in a nursing home and needs to sell her investment.

If you or someone you know might be interested in purchasing her share of this well, please contact me at the below address, by email or by phone. Thank you.

Sincerely,

Dana Selzer
424 Flicker Ave.
Longmont, CO 80501
303-521-2251
dana.selzer@gmail.com

Net Monthly and Annual Profit
for Doris Anne Leeper's
Share of KBW Salt Water Disposal Well

	Net Monthly Profit/Loss
Jan-15	\$ (208)
Feb-15	\$ 1,059
Mar-15	\$ 126
Apr-15	\$ (406)
May-15	\$ 514
Jun-15	\$ 613
Jul-15	\$ (409)
Aug-15	\$ (506)
Sep-15	\$ 1,230
Oct-15	\$ 131
Nov-15	\$ 17
Dec-15	\$ (220)
Jan-16	\$ (87)
Feb-16	\$ (157)
Mar-16	\$ (45)
Apr-16	\$ 375

Year	Net Annual Profit
2010	\$12,073
2011	\$10,830
2012	\$12,333
2013	\$7,479
2014	\$9,549
2015	\$1,942