

**Blair**

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS, That the undersigned, ARTHUR W. STOCKEBRAND aka WENDELL STOCKEBRAND, aka STOCKY STOCKEBRAND, hereinafter called Assignor (whether one or more), for and in consideration of One Dollar (\$1.00) the receipt of which is hereby acknowledged, does hereby sell, assign, transfer and set over unto SSD, INC., hereinafter called Assignee, all of his undivided interest in and to the oil and gas lease located in Woodson County, Kansas and described as follows, to-wit:

An the oil and gas lease dated January 25, 1983, from Robert O. Blair and Samme C. Blair, husband and wife, as Lessors, in favor of John T. Davis and Victor J. Leis, recorded December 21, 1983 in Book 61, page 65, covering the North Half of the Southeast Quarter (N/2 SE/4) and the Northeast Quarter of the Southwest Quarter (NE/4 SW/4) of Section Two (2), Township Twenty-six (26), Range Fourteen (14).

And for the same consideration, the Assignor covenants with the Assignees, their heirs, successors or assigns: That the Assignor is the lawful owner of and has good title to the interest above assigned in and to said lease, estate, rights and property, free and clear from all liens, encumbrances or adverse claims; That said lease is a valid and subsisting lease as described above, and that all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed, and that the Assignor will warrant and forever defend the same against all persons whomsoever, lawfully claiming or to claim the same.

EXECUTED, effective as of the 1<sup>st</sup> day of August, 2001.

  
ARTHUR W. STOCKEBRAND, aka  
WENDELL STOCKEBRAND, aka  
STOCKY STOCKEBRAND

STATE OF KANSAS } ss.  
WOODSON COUNTY }  
This instrument was filed for record on  
the 10th day of August  
A.D. 2001 at 9:05 o'clock A.M.  
and duly recorded in book 81  
of Misc. on page 475  
\$8.00 FEE ✓ *Murrell L. Passey*  
REGISTER OF DEEDS

*There is an add'l page  
w/ acknowledgement  
I didn't send*

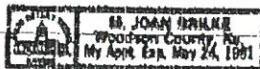


STATE OF KANSAS  
COUNTY OF WOODSON ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)

Before me, the undersigned, a Notary Public, within and for said county and state, on this \_\_\_\_\_ day of October, 1980, personally appeared Robert O. Blair and Samme C. Blair, husband and wife

to me personally known to be the identical person, who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth  
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires \_\_\_\_\_



M. Joan Blair  
Notary Public.

STATE OF \_\_\_\_\_ ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)  
COUNTY OF \_\_\_\_\_

Before me, the undersigned, a Notary Public, within and for said county and state, on this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_\_, personally appeared \_\_\_\_\_ and \_\_\_\_\_

to me personally known to be the identical person, who executed the within and foregoing instrument and acknowledged to me that \_\_\_\_\_ executed the same as \_\_\_\_\_ free and voluntary act and deed for the uses and purposes therein set forth.  
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires \_\_\_\_\_

Notary Public.

STATE OF \_\_\_\_\_ ss. ACKNOWLEDGMENT FOR CORPORATION  
COUNTY OF \_\_\_\_\_

On this \_\_\_\_\_ day of \_\_\_\_\_, A. D., 19\_\_\_\_\_, before me, the undersigned, a Notary Public in and for the county and state aforesaid, personally appeared \_\_\_\_\_ to me personally known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument as its \_\_\_\_\_ President and acknowledged to me that \_\_\_\_\_ executed the same as \_\_\_\_\_ free and voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

My commission expires \_\_\_\_\_

Notary Public.

FROM	TO	Date	19	
		Section	Twp.	Rge.
		No. of Acres	Term	County

STATE OF Kansas  
County of Woodson ss.

This instrument was filed for record on the  
5th day of December, 1980  
at 2:35 o'clock P.M., and duly recorded  
in Book 53 Page 66 of  
the records of this office.

Mary Alice McNutt  
Register of Deeds.

By \_\_\_\_\_  
When recorded, return to \_\_\_\_\_  
Lorraine Blair  
Robert O. Blair  
Robert O. Blair  
THE KANSAS BLUE PRINT CO.,  
WICHITA, KANSAS  
PHOTOSTAT SERVICE UP TO DATE ON HAMPS

NOTE: When signature by mark in Kansas, said mark to be witnessed by at least one person and also acknowledged.  
For acknowledgment by mark, use regular Kansas acknowledgment.

STATE OF \_\_\_\_\_ ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)  
COUNTY OF \_\_\_\_\_

Before me, the undersigned, a Notary Public, within and for said county and state, on this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_\_, personally appeared \_\_\_\_\_ and \_\_\_\_\_

to me personally known to be the identical person, who executed the within and foregoing instrument and acknowledged to me that \_\_\_\_\_ executed the same as \_\_\_\_\_ free and voluntary act and deed for the uses and purposes therein set forth.  
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires \_\_\_\_\_

Notary Public.

PHONE 431-9308      **WIRELINE SERVICES, INC.**  
P.O. DRAWER H

# RADIOACTIVITY LOG

**WIRELINE SERVICES, INC.**  
P.O. DRAWER H

CHANUTE, KANSAS

FOLD HERE

THIS HEADING AND LOG CONFORMS TO API RP 33

## EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	1 NW	RUN NO.	1 NW
TOOL MODEL NO.	COMPROBE	LOG TYPE	NEU/NEU
DIAMETER	1-11/16"	TOOL MODEL NO.	COMPROBE
DETECTOR MODEL NO.	95SC	DIAMETER	1-11/16"
TYPE	SCINT.	DETECTOR MODEL NO.	95HE
LENGTH	1" x 4"	TYPE	He <sub>3</sub>
DISTANCE TO N. SOURCE	8.5'	LENGTH	1" x 6"
		SOURCE MODEL NO.	AC
GENERAL		SERIAL NO.	MRC415
HOIST TRUCK NO.	107	SPACING	19.5
INSTRUMENT TRUCK NO.	107	TYPE	Am/Be
TOOL SERIAL NO.	COMPROBE	STRENGTH	6.7 x 10 <sup>6</sup>

## LOGGING DATA

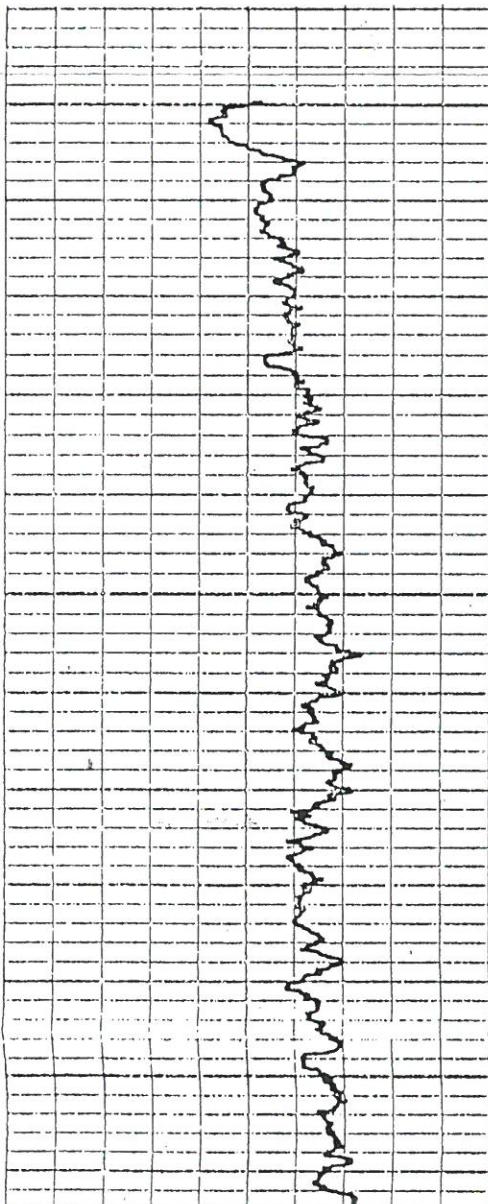
## LOGGING DATA

#### REFERENCE LITERATURE:

REMARKS

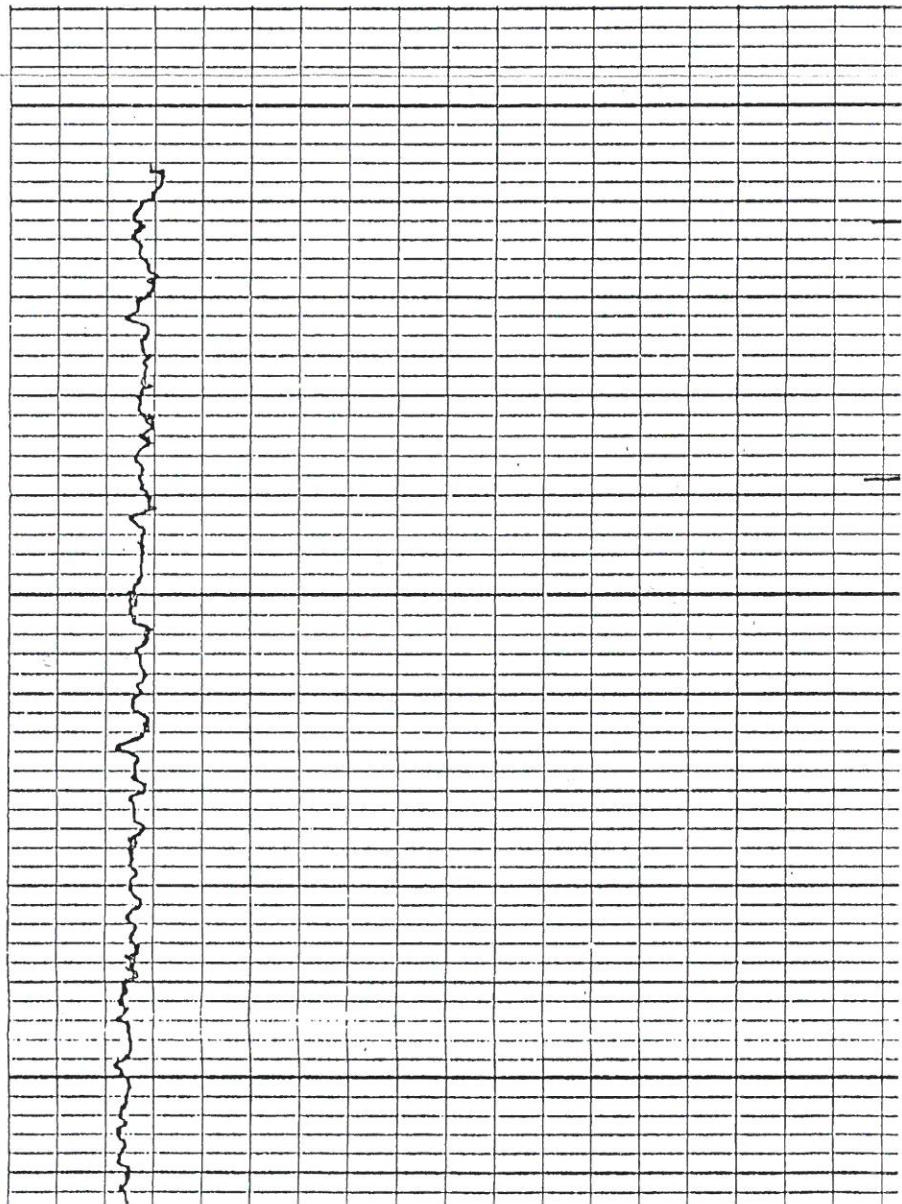
## GAMMA RAY

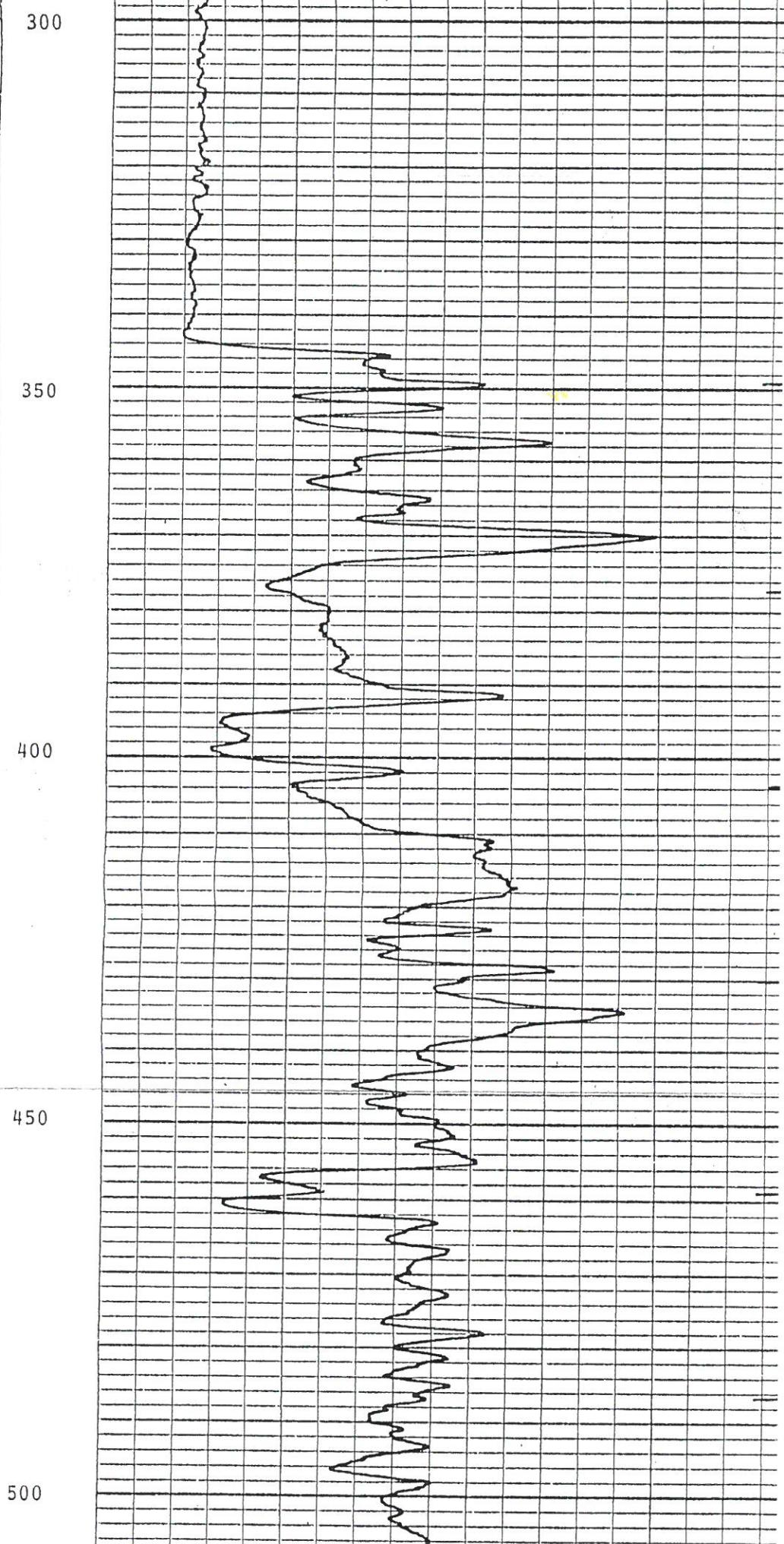
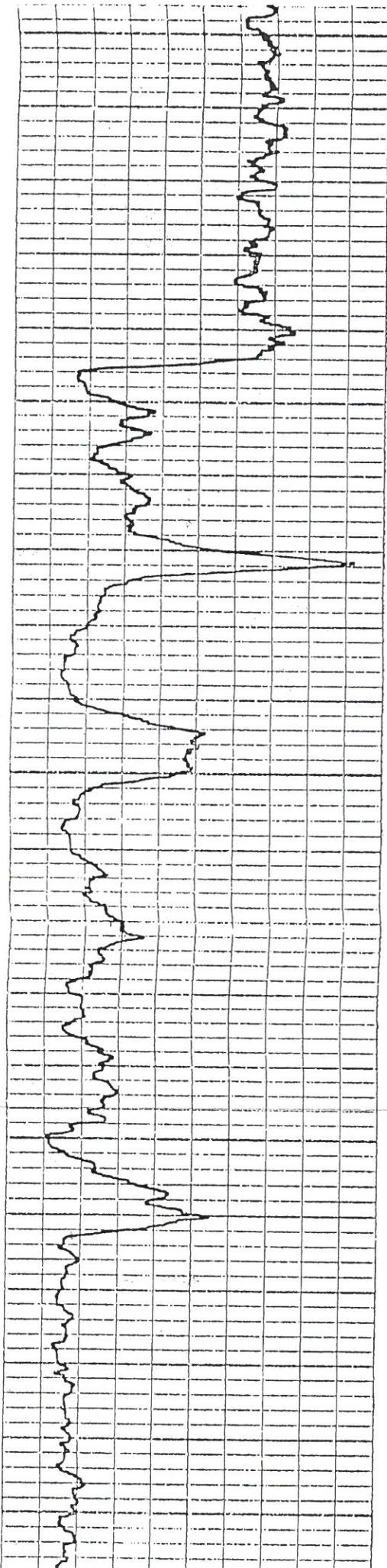
## API UNITS

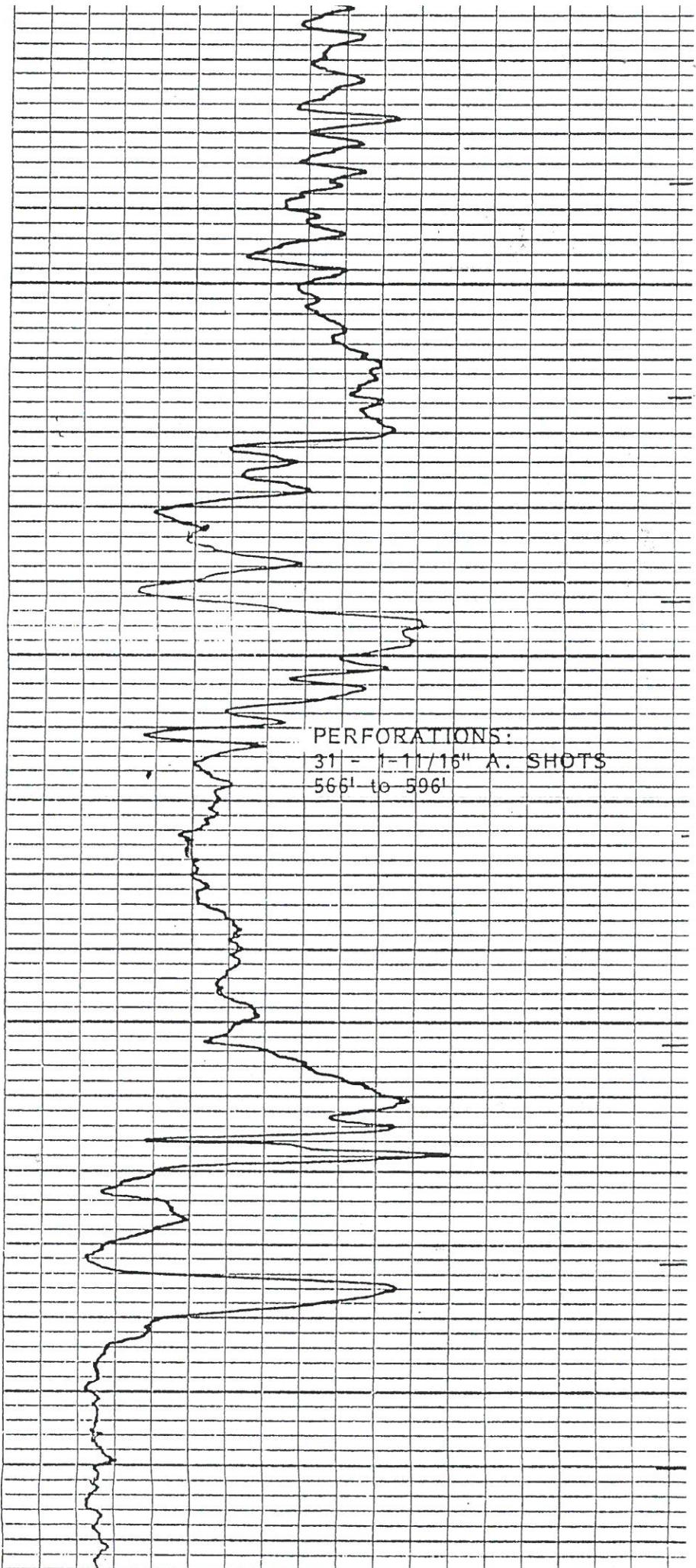
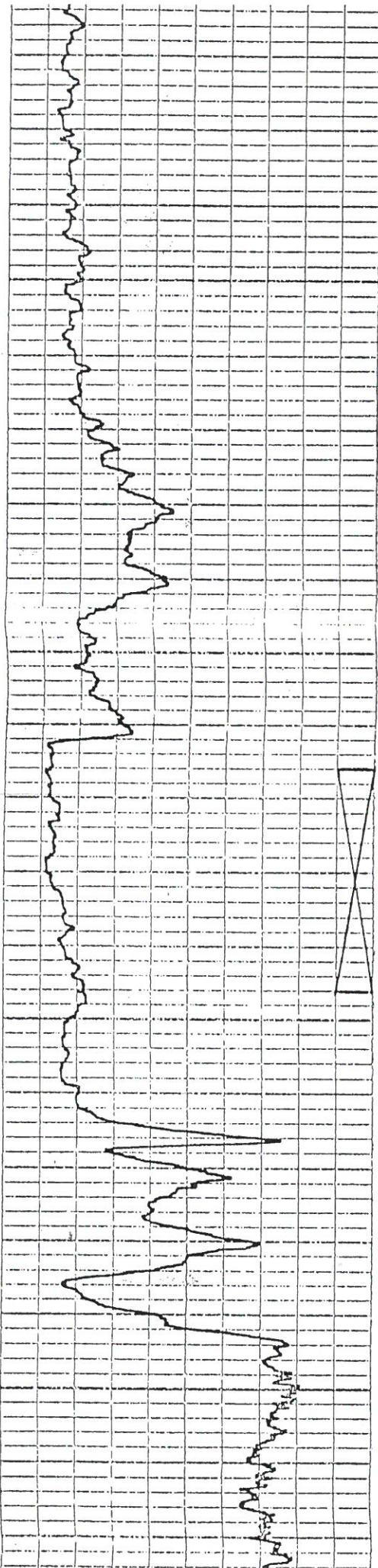


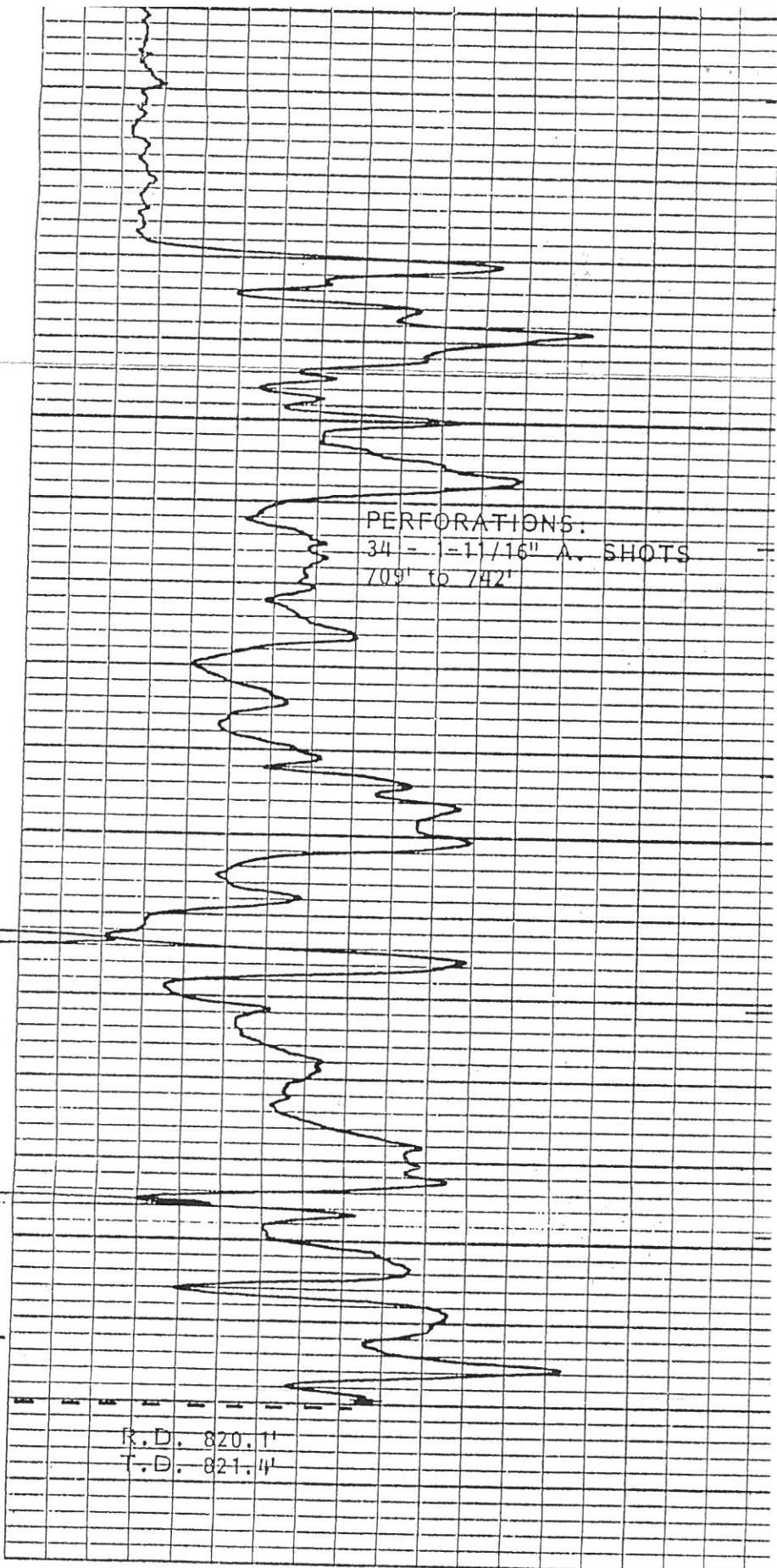
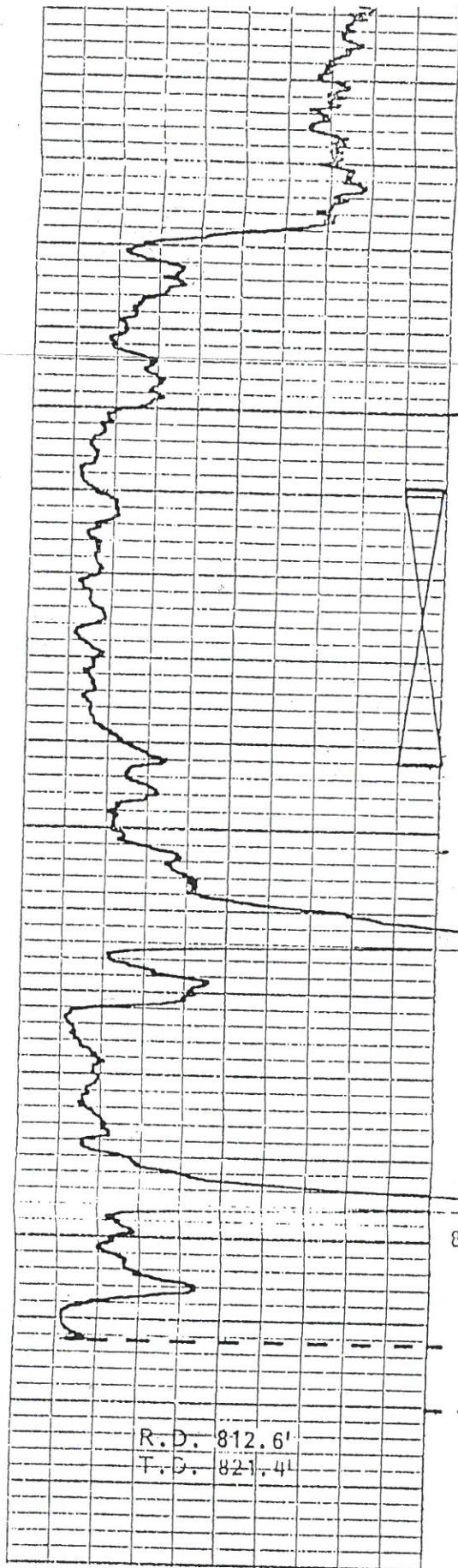
# NEUTRON

API UNITS









BLAIR SALTWATER INJECTION NO. 1

VICTOR J. LEIS

WOODSON COUNTY, KANSAS

## SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: license # ..... 5983  
 name ..... Victor J. Leis  
 address ..... Box 223 ..... Yates Center, Kansas 66783  
 City/State/Zip .....

Operator Contact Person ..... Victor J. Leis  
 Phone ..... 316.625.2106 .....

Contractor: license # ..... 6010  
 name ..... JOHN T. Davis .....

Wellsite Geologist .....  
 Phone .....

## Designate Type of Completion

New Well       Re-Entry       Workover  
 Oil       SWD       Temp Abd  
 Gas       Inj       Delayed Comp.  
 Dry       Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
 Operator ..... N/A  
 Well Name .....  
 Comp. Date ..... Old Total Depth .....

## WELL HISTORY

Drilling Method:  Mud Rotary       Air Rotary       Cable  
 Spud Date ..... 6/14/84      Date Reached TD ..... 6/21/84      Completion Date ..... 6/26/84  
 Total Depth ..... 1465      PTD ..... 1500'

Amount of Surface Pipe Set and Cemented at ..... 40 ..... feet

Multiple Stage Cementing Collar Used?       Yes       No

If Yes, Show Depth Set ..... feet

If alternate 2 completion, cement circulated  
 from ..... 40 ..... feet depth to ..... top ..... w/ ..... 7. SX cmt

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

OCT 23 1984

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..... *Victor J. Leis*  
 Title ..... Owner

Subscribed and sworn to before me this ..... 10th day of ..... July ..... 19 84 .....

Notary Public ..... *Dixie Lee Hamman*  
 Date Commission Expires ..... 3/25/86

API NO. 15- ..... 207 24900

County ..... Woodson

SW NW SE 2 26 14 1 Bas  
 (location) Sec ..... Twp ..... Rge ..... (xw)1560. Ft North from Southeast Corner of Sectio  
 2420. Ft West from Southeast Corner of Sectio  
 (Note: locate well in section plat below)

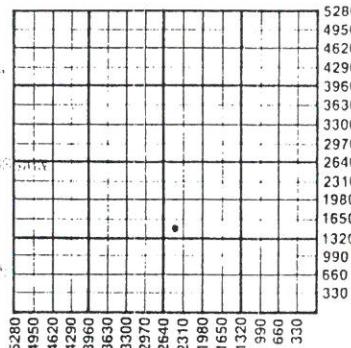
Lease Name ..... Blair Well# ..... 7

Field Name ..... Unknown

Producing Formation ..... Bartlesville

Elevation: Ground ..... Unknown KB

## Section Plat



## WATER SUPPLY INFORMATION

## Source of Water:

## Division of Water Resources Permit # .....

Groundwater ..... Ft North From Southeast Corner at (Well) ..... Ft. West From Southeast Corner  
 Sec ..... Twp ..... Rge .....  East .....  West

Surface Water ..... Ft North From Southeast Corner at (Stream, Pond etc.) ..... Ft West From Southeast Corner  
 Sec ..... Twp ..... Rge .....  East .....  West

Other (explain) .....  
 (purchased from city, R.W.D.#)

## Disposition of Produced Water:

Disposal  
 Reperfuring

## Docket # .....

*K.G.S. HAMMAN*

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received

Distribution  
 KCC .....  SWD/Rep .....  NGPA  
 KGS .....  Plug .....  Other (Specify)

DIXIE LEE HAMMAN  
 NOTARY PUBLIC  
 STATE OF KANSAS

Form ACO-1  
 (This form supercedes

### ACO-1 Well History

Side TWO  
OPERATOR Victor J. Leis

LEASE NAME Blair

sec 2 Twp 26 Range 14 1/2

WELL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers  
logs run, or other  
Descriptive information

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run,				
Check if samples sent Geological				
Survey.				
Topsoil	0	1		
Clay	1	4		
Sandstone	4	101		
Shale	101	138		
Lime	138	142		
Shale	142	331		
Lime, broken	331	562		
Shale	562	593		
Lime, broken	593	620		
Shale	620	660		
Lime, broken, KC	660	813		
Shale	813	956		
Lime	956	968		
Shale	968	990		
Lime, 8'	990	1002		
Shale	1002	1075		
Lime, broken, 40'	1075	1105		
Shale	1105	1130		
Lime, 20'	1130	1151		
Shale, black	1151	1157		
Lime, 5'	1157	1163		
Shale	1163	1171		
Lime, cap	1171	1177		
Shale	1177	1395		
Sand, OIL, broken	1395	1410		
Sandy shale, broken	1410	1467		
T.D.		1467		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.			CASING RECORD (New) or (Used)				
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	6 1/2"	21	107'	Common	15	None
Casing	5 1/8	2 7/8	6.5	1455'	OwC	180.	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
DIGESTED HAMMAM	
MUSKARU - 1 DRILL	
CHALIAB KHANJAN	
MAX. 1000' ETD	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
1-23-84	Pumping	27			
Estimated	Oil	Gas	Water	%	Gas-oil ratio
Production - I.P.	Oil/well bbls.		MCF	90	bbls.
Disposition of gas (vented, used on lease or sold)					
use of one lease					Perforations 1395

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY  
New New Se  
Compt.

ONE

RULES 82-3-130 and 82-3-107)  
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado  
 Derby Building, Wichita, Kansas 67202, within ninety (90) days after the  
 completion of a well, regardless of when the well was completed.

KANSAS LIBRARY

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS  
 REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.  
 Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log,  
 gamma ray neutron log etc.) \*\*\*Check here if NO logs were run \_\_\_\_\_

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION  
 LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5983	EXPIRATION DATE	6/30/84
OPERATOR	Victor J. Leis Drilling Co	API NO.	15 207 24681
ADDRESS	Box 223	COUNTY	Woodson
	Yates Center, Kansas 66783	FIELD	unknown
CONTACT PERSON	Victor J. Leis	PROD. FORMATION	Bartlesville
PHONE	316 625 2106	Indicate if new pay.	
PURCHASER	Square Deal Oils Co., Inc.	LEASE	Blair
ADDRESS	Box 883	WELL NO.	3
	Chanute, Kansas 66720-0883	WELL LOCATION	NW $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$
DRILLING CONTRACTOR	Davis Drilling	2440 Ft. from	South Line and
ADDRESS	Box 162	640 Ft. from	West Line of (t the SE (Qtr.) SEC 2 TWP 26 RGE 140
	Yates Center, Kansas 66783	WELL PLAT	(Office Use Only KCC KCS SWD/REP PLG. NGPA)
PLUGGING CONTRACTOR	N/A		
ADDRESS			
TOTAL DEPTH	1467'	PBTD	1500'
SPUD DATE	1/13/84	DATE COMPLETED	1/19/84
ELEV: GR	Unknown	DF	KB
DRILLED WITH (CABLE)	(ROTARY)	(AIR)	TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE			

Amount of surface pipe set and cemented 107' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas,  
 Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-  
 completion Other completion NGPA filing

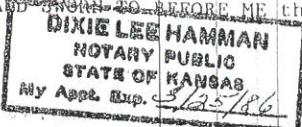
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL  
 AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## AFFIDAVIT

Victor J. Leis, being of lawful age, hereby certifies  
 that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.  
 The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of January, 1984.



MY COMMISSION EXPIRES: 3/25/86

MAR 12 1984

(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this commission.  
 State Geological Survey  
 WICHITA BRANCH

RECEIVED  
 MAR 08 1984  
 STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 Wichita, Kansas

## SIDE TWO

operator Name Victor J. Leis ..... Lease Name Blair ..... Well# 7 SEC 2 TWP. 26 RGE. 14 .....  East  West

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem testing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
Samples Sent to Geological Survey  
Cores Taken

Yes  No  
 Yes  No  
 Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Topsoil	0	1
Clay	1	5
Sandstone	5	61
Lime	61	90
Shale	90	135
Lime, broken	135	150
Shale	150	334
Lime, broken	334	630
Shale	630	667
Lime, broken, KANSAS City	667	823
Shale	823	959
Lime, broken	959	977
Shale	977	994
Lime, 8'	994	1005
Shale, sandy	1005	1030
Shale	1030	1078
Lime, broken, 40'	1078	1110
Shale	1110	1133
Lime, 20'	1133	1153
Shale, black	1153	1162
Lime, 5'	1162	1167
Shale	1167	1181
Lime, Cap #1	1181	1182
Shale, sandy, no odor	1182	1210
Shale	1210	1396
Sand, OIL	1396	1426
Shale	1426	1444
Sand	1444	1465
T.D.		1465

OCT 23 1984

State Geological Survey  
WICHITA BRANCH

Purpose of string	CASING RECORD					# sacks used	type and percent additives
	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement		
Surface Casing	10"	6 1/4"	17	40' 1447.80'	Common DWL	7 180	None

shots per foot	specify footage of each interval perforated	ACID, Fracture, Shot, Cement Squeeze Record		Depth
		(amount and kind of material used)		
2	1396 - 1406	Fractured with 10 sacks and 100 bbls of saltwater		1396 - 1406

TUBING RECORD	size	set at	packer at	Liner Run	
				<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First Production		Producing method			
6-26-84				<input type="checkbox"/> flowing	<input checked="" type="checkbox"/> pumping
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	/O	Bbls	CFPB

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify)  DIXIE REED HAMMAM  
DIXIE REED HAMMAM  
Completed  
Pneumatic  
Commingled

PRODUCTION INTERVAL

1396 - 1406

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk. Bldg., Wichita, Kansas

GOS

Company: R. L. BRINEGÅR  
Farm: R.B. Fegan

No.

SEC. 2  
CNL NW SE

T. 26

R. 14 E

Total Depth. 1544

Comm. 4-17-44

Comp. 5-14-44

County. Woodson  
KANSAS

Shot or Treated.

Contractor.

Issued. 8-5-44

CASING:

10"	126' (LI 23' 8")
8"	826' Pulled
7"	1383' SLM P

Elevation. \_\_\_\_\_

Production. Dry

Figures Indicate Bottom of Formations.

soil	1	sand & shale	1421
sand	121	1st Oil show	1421
shale	145	sand, showing oil	1441
lime	150	showing wtr	1441
shale	152	sand more wtr	1450
lime	156	shale dk	1490
shale	333	shale sdy	1497
lime	353	shale dk	1508
shale	355	shale lgt	1528
lime	380	Miss. Lime	1541
shale	385	sand, dk & water	1544
lime	450	Total Depth.	
shale	457		
lime	520	Water formations:	10BPH
shale	532	Sand from 1 to	121 fresh wtr
lime	533	sand " 505 to	595 salt wtr 4BPH
shale	538	sand " 1045 to	1060 " " 2EPH
lime	585	sand " 1421 to	1441 some wtr & oil
sand wtr	595	sand " 1441 to	1450 More salt wtr.
4BPH		sand " 1541 to	1544 Wtr. H. filling up
lime	612		
shale	622		
lime	627		
shale, slate	637	Top (Sample) Real B'ville	
shale	665	sand 1421	
lime	745	Top (Sample) Miss. Lime 1528	
shale	750		
lime	820		
shale	930		
lime	933		
shale	959		
lime	964		
shale	974		
lime	980		
shale	995		
lime	1005		
shale	1045		
sand water	1060		
shale	1080		
lime	1083		
shale	1087		
lime	1093		
shale	1096		
lime	1097		
shale	1102		
lime	1106		
shale	1111		
lime	1116		
shale dk	1137		
lime	1157		
shale dk	1173		
lime	1180		
shale dk	1251		
lime	1253		
shale lgt	1349		
shale dk	1356		
shale & sand	1365		
shale dk	1380		
shale lgt, sdy	1383		

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

(Rules 82-3-130 and 82-3-107)

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F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5283	EXPIRATION DATE	6/30/84
OPERATOR	Victor J. Leis	API NO.	15 207 24680
ADDRESS	Box 223	COUNTY	Woodson
	Yates Center, Kansas 66783-0223	FIELD	Unknown
** CONTACT PERSON	Victor J. Leis	PROD. FORMATION	None
PHONE	316 625 2106	LEASE	Blair
PURCHASER	N/A	WELL NO.	2
ADDRESS		WELL LOCATION	NW $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$
DRILLING	Davis Drilling	2440 Ft. from	South Line and
TRACTOR		200 Ft. from	West Line of (E)
ADDRESS	Box 162	the SE (Qtr.) SEC 2 TWP 26 RGE 14 (W).	
DRILLING		WELL PLAT	(Office Use Only)
TRACTOR			KCC
ADDRESS			KCS <input checked="" type="checkbox"/>
TOTAL DEPTH	835	PBTD	1500
SHUD DATE	1/10/84	DATE COMPLETED	1/11/84
DEV:	CR Unknown	KB	SWD/REP
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.			PLG.
SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE			NCPA
AMOUNT OF SURFACE PIPE SET AND CEMENTED	40'	DV TOOL USED?	No
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - <input checked="" type="checkbox"/> Shut-in Gas, Gas, Dry, <input checked="" type="checkbox"/> Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____ .			

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

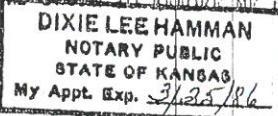
Victor J. Leis

I, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name) Victor J. Leis

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of January,



MY COMMISSION EXPIRES: 3/25/86

MAR 5 1984

RECEIVED  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KANSAS

\*\* The person who can be reached by phone regarding any questions concerning this information.

State Geological Survey  
WICHITA BRANCH

SIDE TWO

OPERATOR Victor J. Leis Drilling Co.

LEASE Blair

ACO-1 WELL HISTORY (E)

SEC. 2 TWP. 26 RGE. 14 NW 1/4

## FILL IN WELL INFORMATION AS REQUIRED:

Show all important types of porosity and bottoming thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Topsoil	0	1		
Clay	1	12		
Sandstone	12	122		
Lime	122	124		
Shale	124	155		
Lime	155	158		
Shale	158	345		
Lime, broken	345	563		
Shale	563	605		
Lime, broken	605	643		
Shale	643	680		
Lime, broken, KC	680	828		
Shale	828	835		
	T.D.	835		

MAR 5 1984

State Geological Survey  
MADAWIKA BRANCH

If additional space is needed use Page 2.

## Report of all strings set -- surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Spuds	Type and current additions
Surface	10"	6 1/2"	21	40'	Common	7	None
Casing	5 1/4"	3 7/8"	6.5	929.31	OWC	100	

## LINER RECORD

Top, ft.	Bottom, ft.	Spuds cement	Shots per ft.	Size & type	Depth interval

## TUBING RECORD

Size	Setting depth	Packer set at

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

This well was drilled for a gas test well.

Date of first production	Producing method (flowing, pumping, gas lift, stimulation, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	Gravity

Disposition of gas (vented, used on lease or sold)	Perforations

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY SE NE SW  
Compt.

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

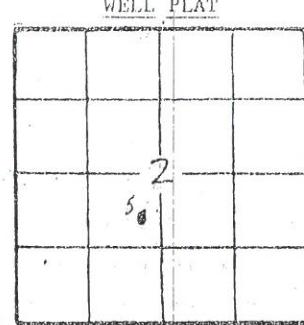
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.) \*\* Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5983	EXPIRATION DATE	6/30/84
OPERATOR	Victor J. Leis Drilling Co.	API NO.	15 207 24690
ADDRESS	Box 223 Yates Center, Kansas 66783	COUNTY	Woodson
** CONTACT PERSON	Victor J. Leis	FIELD	Unknown
PURCHASER	Square Deal Oil Co., Inc.	PROD. FORMATION	Bartlesville
ADDRESS	Box 883 Chanute, Kansas 66720-0883	LEASE	Blair
DRILLING CONTRACTOR	Davis Drilling	WELL NO.	5
ADDRESS	Box 162 Yates Center, Kansas 66783	WELL LOCATION	SE 1/4 NE 1/4 SW 1/4 1980 Ft. from South Line and 2420 Ft. from West Line of (E) the SW (Qtr.) SEC 2 TWP 26 RGE 14 (W)
PLUGGING CONTRACTOR	N/A	WELL PLAT	(Office Use Only)
ADDRESS		KCC	
TOTAL DEPTH	1465 feet	PBTD	1500
SPUD DATE	5/24/84	DATE COMPLETED	6/5/84
ELEV:	GR DF KB		
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE			



Amount of surface pipe set and cemented 40 feet DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE)  Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion  Other completion  NGPA filing 

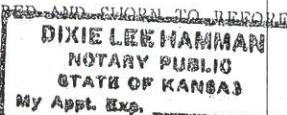
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## AFFIDAVIT

, Victor J. Leis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SIGNED TO BEFORE ME this 10th day of June, 1984.



MY COMMISSION EXPIRES: 3/25/86

(Name) VICTOR J. LEIS

Dixie Lee (NOTARY PUBLIC) Hamman

JUN 14 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

State Geological Survey  
WICHITA BRANCHSTATE CORPORATION COMMISSION  
RECEIVED  
JUN 12 1984  
CONSERVATION  
REGISTRATION

ACO-1 Well History  
 (E)  
 SEC 2 TWP 26 RGE 14 XPOX

Side TWO

OPERATOR Victor J. Leis

LEASE NAME Blair

WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Topsoil	0	2		
Clay	2	10		
Sandstone	10	66		
Lime	66	80		
Shale	80	131		
Lime	131	134		
Shale	134	139		
Lime	139	143		
Shale	143	329		
Lime, broken	329	623		
Shale	623	662		
Lime, Kansas City	662	818		
Shale	818	930		
Lime	930	935		
Shale	935	955		
Lime, broken	955	973		
Shale	973	988		
Lime, 8'	988	1000		
Shale	1000	1073		
Lime, broken, 40'	1073	1105		
Shale	1105	1129		
Lime, 20'	1129	1149		
Shale, black	1149	1157		
Lime, 5'	1157	1167		
Shale	1167	1179		
Lime, Cap #1	1179	1180		
Shale	1180	1183		
Lime, Cap #2	1183	1184		
Dark Sandy Shale	1185	1194		
Shale	1194	1308		
Shale sandy	1308	1316	Slight odor	
If additional space is needed use Page 2				

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	6 1/2"	17	40'	Common	7	
Casing	5 5/8"	3 1/2"	9.3	1452	OwC	190	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Spads cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Spads set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated


Date of first production

6-13-84

Producing method (flowing, pumping, gas lift, etc.)

Gravity 27

Estimated Production, I.P.	Oil	Gas	Water	Gravity	Gas-oil ratio	CPM
Disposition of gas (vented, used on lease or sold)	bbls.	MMCF	% 15	bbls.		

Used on the 18958

Perforations 1392-1403

SW NW 1/4  
SE 1/4 N 30°

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Victor L. Leis LEASE NAME Blair  
WELL NO. 5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

(E)  
SEC 2 TWP 26 RGE 14 (W<sub>4</sub>)

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	1316	1392.5		
Shale, sandy	1392.5	1396		
Sand, OIL	1396	1402		
Shale	1402	1406		
Sand, OIL	1406	1415		
Shale & Water sand	1415	1465		

JUN 14 1984

State Geological Survey  
WICHITA BRANCH

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

TYPE  
SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

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FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.  
Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.) \*\*\*Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENS # 5983 EXPIRATION DATE 6/30/84

OPERATOR Victor J. Leis API NO. 15 207 24,689

ADDRESS Box 223 COUNTY Woodson

Yates Center, Kansas 66783 FIELD Unknown

CONTACT PERSON Victor J. Leis PROD. FORMATION Bartlesville  
PHONE 316 625 2106 Indicate if new pay.

PURCHASER Square Deal Oil Co. LEASE Blair

ADDRESS Box 883 WELL NO. 4

Chanute, Kansas 66720-0883 WELL LOCATION SW $\frac{1}{4}$  NW $\frac{1}{4}$  SE $\frac{1}{4}$ 

DRILLING Davis Drilling 1980 Ft. from South Line and

CONTRACTOR Box 162 2420 Ft. from East Line of (E

ADDRESS Yates Center, Kansas 66783-0162 the SE (Qtr.) SEC 2 TWP 26 RGE 14 (W)

PLUGGING N/A WELL PLAT Office Use Only

CONTRACTOR ADDRESS

TOTAL DEPTH 1,468' PBTD 1,500'

SPUD DATE 2/10/84 DATE COMPLETED 2/12/84

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 40' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, Indicate type of re-completion Other completion NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Victor J. Leis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.


Office Use Only  
 KCC  
 KGS  
 SWD/REP  
 PLC.  
 NGPA

**SIDE TWO**  
**OPERATOR** Victor J. Leis

LEASE NAME Blai

SEC 2 TWP 26 EGE 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers  
logs run, or other  
Descriptive information

shut-in pressures, and recoveries. Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Topsoil	0	2		
Clay	2	7		
Sandstone	7	35		
Shale, sandy	35	59		
Lime	59	61		
Shale	61	142		
Lime, broken	142	151		
Shale	151	338		
Lime, broken	338	551		
Shale	551	592		
Lime, broken ..	592	630		
Shale	630	670		
Lime, broken, Kansas City	670	821		
Shale	821	962		
Lime, broken	962	968		
Shale	968	997		
Lime, 8'	997	1008		
Shale	1008	1083		
Lime, broken, 40'	1083	1116		
Shale	1116	1140		
Lime, 20'	1140	1161		
Shale, black	1161	1168		
Lime, 5'	1168	1173		
Shale	1173	1189		
Lime, Cap # 1	1189	1190		
Shale	1190	1194		
Lime, Cap # 2	1194	1195		
Shale, sandy, no odor	1195	1225		
Shale	1215	1320		
Shale, sandy, no odor	1320	1330		
Shale	1330	1394		
If additional space is needed use Page 2	1394	1415		
Shale, sandy, no odor				

**Report of all strings set — surface, intermediate, production, etc.**

卷之三

**CASING DESIGN**

Report of Drilling for Surface, Intermediate, Production, etc.		CASING RECORD (New) or (Used)					
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	6 1/4"	31	40'	Common	7	none
Casing	5 1/8"	2 7/8"	6.5	1,462.85'	DWC	180	

LINER RECORD

OPERATION REASON

TUBING RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>					
Size	Setting depth	Packer set at			

## ACO-1 WELL HISTORY

PAGE 2 (Side One)  
 OPERATOR Victor J. Leis LEASE NAME Blair  
 WELL NO. 4 SEC 2 TWP 26 RGE 14 (E) NWX

WELL INFORMATION AS REQUIRED:  
 Show all important zones of porosity and contents thereof;  
 cored intervals, and all drill-stem tests, including depth  
 interval tested, cushion used, time tool open, flowing &  
 shut-in pressures, and recoveries.

Show Geological markers,  
 logs run, or Other  
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Oil, broken	1415	1442		
Sand, water	1442	1454		
Shale <sup>3</sup>	1454	1468		
T. D.		1468		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD					
Amount and kind of material used			Depth interval treated		
1000	Acid	1415 - 1468	1415 - 1468	1415 - 1468	1415 - 1468
1000	Fracture fluid	1415 - 1468	1415 - 1468	1415 - 1468	1415 - 1468
1000	Cement	1415 - 1468	1415 - 1468	1415 - 1468	1415 - 1468
1000	Squeeze fluid	1415 - 1468	1415 - 1468	1415 - 1468	1415 - 1468
1000	Other	1415 - 1468	1415 - 1468	1415 - 1468	1415 - 1468
Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
2-16-87	Pumping			50	
Estimated Production I.P.	Oil	Gas	Water	%	Gas-oil ratio
Oil well	bbls.	MMCF	bbls.	50	bbls.
Disposition of gas treated, used on lease or sold	Perforations 1412-1468				

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY SWNWS

Compt.

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

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F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5983	EXPIRATION DATE	6/30/84
OPERATOR	Victor J. Leis Drilling Co.	API NO.	15 207 24691
ADDRESS	Box 223 Yates Center, Kansas 66783	COUNTY	Woodson
** CONTACT PERSON	Victor J. Leis	FIELD	Unknown
	PHONE 316 625 2106	PROD. FORMATION	Bartlesville
PURCHASER	Square Deal Oil Co. Inc.	Indicate if new pay.	
ADDRESS	Box 883 Chanute, Kansas 66720	LEASE	Blair
DRILLING CONTRACTOR	Davis Drilling	WELL NO.	6
ADDRESS	Box 162 Yates Center, KANSAS 66783	WELL LOCATION	SW/4 NW/4 SE/4 1540 Ft. from South Line and 2420 Ft. from East Line of (E) the SE (Qtr.) SEC 2 TWP 26 RGE 14 NW/4
PLUGGING CONTRACTOR	N/A	WELL PLAT	(Office Use Only) KCC KCS SWD/REP PLG. NGPA
ADDRESS			
TOTAL DEPTH	1450'	PBTD	1500'
SPUD DATE	6/6/84	DATE COMPLETED	6/13/84
ELEV: GR	DF	KB	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE			
Amount of surface pipe set and cemented 40' DV Tool Used? None			
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oily Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Other completion NGPA filing			

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED  
STATE CORPORATION COMMISSION

that: Victor J. Leis, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of this Drilling Affidavit. The statements and allegations contained therein are true and correct.

(Name) Victor J. Leis

SUBSCRIBED AND SWEARN TO BEFORE ME this 15th day of June, 1984.

DIXIE LEE HAMMAN  
NOTARY PUBLIC  
STATE OF KANSAS

MY COMMISSION EXPIRES JUN 29 1986

(NOTARY PUBLIC)

Dixie Lee Hamman

JUN 29 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

State Geological Survey  
WICHITA BRANCH

