

THE
MONARCH
Cement Company

MANUFACTURERS OF PORTLAND CEMENTS

PHONE: (620) 473-2222
FAX: (620) 473-2447



SINCE 1908

P.O. BOX 1000
HUMBOLDT, KANSAS 66748-0900

FAX LEAD SHEET

DATE: August 1, 2006

TO: Brian Birk

BB Cooperative Adventures

FAX # _____

FROM: Walter H Wulf Jr.

The Monarch Cement Company

FAX # _____

PAGES: 7 (INCLUDING LEAD SHEET)

SPECIAL COMMENTS: There is no production on the property Monarch owns, to the best of our knowledge. The lease payments due for 2005-06 and 2006-07 are for lease of land for a tank battery and disposal well (Par. 2). If you no longer wish to use the land, the lease requires you to remove your equipment and restore the land (Par 3i).

Please advise us of your intentions regarding this lease.

Thank you.

OIL AND GAS LEASE

AGREEMENT, made and entered into effective this 1st day of September, 1995, by and between Philip A. Jarred and Karen K. Jarred, husband and wife, hereinafter called Owners, and Kansas Oil Company, hereinafter called Lessee:

1. Owners for and in consideration of the covenants and agreements hereinafter contained on the part of the Lessee, lease for the sole and only purpose of mining and operating for oil and gas, the following described real estate situated in Allen County, Kansas:

Northeast Quarter (NE/4) of the Northeast Quarter (NE/4) of the Northwest Quarter (NW/4), comprising ten (10) acres,
and

A one-acre tract surrounding the water supply well (a circle with a radius of approximately 118 feet),

All located in Section 17, Township 26 South, Range 19 East of the 6th P.M., Allen County, Kansas.

2. This lease shall remain in full force until September 1, 1996, and as long thereafter as Lessee pays an annual lease payment of \$600.

It is understood that oil and gas equipment presently on the land may belong to prior Lessee. Owner makes no representation concerning ownership of such equipment or Lessee's right to use it. Lessee may be able to make arrangements with prior Lessee to obtain the equipment.

3. Lessee covenants and agrees:

(a) To deliver to the credit of Owners, free of cost, in the pipeline to which Lessee may connect his wells, the equal one-eighth (1/8) part of oil produced and saved from the leased premises. This consideration is in addition to the annual lease payment.

(b) To pay owners for gas from each well where only gas is found, one-eighth (1/8) of the gross proceeds at the prevailing market rate for all gas used off the premise, said payments to be made monthly, and owners to have gas free of costs from any such well for domestic uses and heating buildings on the leased premise by making their own connections with the well at their own risk and expense.

(c) To pay Owners for gas produced from any oil well and used off the premises, or for the manufacture of casinghead gasoline, one-eighth (1/8) of the proceeds of the prevailing market rate for the gas used, for the time during which such gas shall be used, said payments to be made monthly.

THE **MONARCH**
Cement Company



MANUFACTURERS OF PORTLAND CEMENTS

SINCE 1909

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(d) To pay the lease payment (\$600) shall be paid annually in advance, with the first payment being made upon execution of this lease agreement. Lessee is given a thirty-day grace period on each annual lease payment. Failure to pay as provided shall terminate this lease.

(e) To bury all pipelines and electric lines where possible below plow depth. Main electrical entrances shall be overhead with adequate clearance for farming operations.

(f) To not use the surface of the land for storage of supplies and equipment except as may be necessary for current oil and gas operations on Owners' land.

(g) To operate the lease in a workmanlike manner, to close and secure all gates located on the leased premises, to not cut any fences damaged by Lessee, and to repair terraces, if damaged

(h) To not cut or remove any timber or timber products without the express written consent of Owners

(i) To release the lease upon termination of the lease and at Lessee's expense to bring Owners' abstract of title up to date to show the release and any other matters of record relating to this lease.

(j) Upon termination of this lease for any reason, Lessee shall pull and plug all wells, remove all Lessee's machinery and other property and release this lease of record within ninety (90) days after termination of the lease. If Lessee fails to remove Lessee's equipment and other property within ninety (90) days after termination of the lease, such property shall, at the option of Owners, become the property of the Owners free of all right, title or interest of Lessee. Lessee agrees to restore land to the same condition as of the date of this lease as nearly as possible.

(k) To pay for damages caused by Lessee's operations to crops on the leased premises and to pay for all other damages caused by Lessee, including but not limited to damages to livestock, waterways and terraces.

(l) To not make any pits except when necessary to drill or service a well; within ninety (90) days after drilling or servicing a well, a pit shall be pumped out, filled in with original soil and leveled. Lessee agrees to remove any standpipe below plow depth upon terminating a well.

(m) To make only one road to each well, to make no roads exceeding twenty (20) feet in width, and to properly maintain such roads. Roads shall be located where owner directs. Before making a road, Owner must provide written instruction for its location. Right of ingress to and egress from the water well and the right to install,

service and maintain pumping equipment and water and electric lines to the water well, are specifically granted to Lessee.

(n) To fence each pump jack, well and tank battery; tank batteries shall be painted and properly maintained. All tank batteries shall be located along existing main roads. Should Lessee need to make a new entrance in a perimeter fence, Owner may require a cattle guard or gate to Owners' specifications.

(o) To bury all electrical lines below plow depth or run them at a height of at least sixteen (16) feet above the surface of the ground.

(p) To not drill any well nearer than 200 feet to the building on the leased premises, without the consent of the Owner.

4. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for his operations thereon, except water from wells of Owners, or from ponds of Owners, without Owners' written consent.

5. This lease shall not be assigned without the written consent of Owners, which consent shall not be withheld without reason.

6. If the estate of any of the parties hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof.

7. Owners hereby warrant and agree to defend the title to the lands herein described, and agree that the Lessee shall have the right at any time to redeem for Owners by payment, any mortgages, taxes or other liens on the above-described lands, in the event of default of payment by Owners, and be subrogated to the rights of the holder thereof.

8. All express or implied covenants of this lease shall be subject to all federal and state laws, executive orders, rules or regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages for failure to comply therewith, if compliance is prevented by law, or if such failure is the result of, any such law, order, rule or regulation.

9. If said Owners own a less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Owners only in the proportion which their interest bears to the whole and undivided fee, and the signing of this agreement shall be binding on each of the above-named parties who sign, regardless of whether it is signed by any of the other parties.

IN WITNESS WHEREOF, we have hereunto set our hands the day and year first above written.

LESSOR:

Philip A. Jarred
Philip A. Jarred

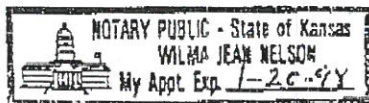
Karen K. Jarred
Karen K. Jarred

KANSAS OIL COMPANY

Forrest McCluney
Forrest McCluney, President

STATE OF KANSAS, COUNTY OF *Neosho*, ss:

SUBSCRIBED AND SWORN TO before me this *15th* day of *September*, 1995, by Philip A. Jarred and Karen K. Jarred, husband and wife.



My commission expires:

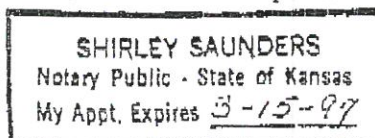
Wilma Jean Nelson
Notary Public

STATE OF KANSAS, COUNTY OF *Wichita*, ss:

SUBSCRIBED AND SWORN TO before me this *6th* day of *September*, 1995, by Forrest McCluney, personally known to me to be president of Kansas Oil Company, a corporation of the State of Kansas, and who duly acknowledged the execution of the foregoing instrument of writing in behalf of said corporation for the purposes therein set forth.

Shirley Saunders
Notary Public

My commission expires:



LONG & GIFFEN
Counselors at Law
Suite 706, Foxridge Towers
5700 Broadmoor
Mission, Kansas 66202-2480
(913) 831-0420
Fax (913) 831-0425
E-Mail: longgiffen@yahoo.com

JERALD R. LONG
SCOTT E. GIFFEN

November 20, 2003

Humboldt Office:
908 Bridge
Humboldt, Kansas 66748
(620) 473-2080

Mr. John McCoy
Kansas Oil Company
P. O. Box 107-1610
Kansas City, KS 66117

and

100 E. Quindaro Blvd.
Kansas City, KS 66115

Re: Oil and Gas Lease
The Monarch Cement Company

Dear Mr. McCoy:

Since your company has not responded to The Monarch Cement Company letter that was previously submitted to your company, my office has been retained to hopefully resolve this matter amicably.

Since your company did not file the oil and gas lease in question, please find a copy of the oil and gas lease signed by the Jarreds and Kansas Oil Company, dated September, 1995. Pursuant to Provision 6 in the gas and oil lease regarding change of ownership, enclosed is a copy of The Monarch Cement Company's letter notifying your company on October 17, 2000, of acquisition of the property from the Jarreds which contains the 11 acres your company leases. Your company acknowledged the assignment by paying \$600.00 to The Monarch Cement Company for the year 2001.

Enclosed is a duplicate statement for the year 2002 and a statement for the year 2003. To date, neither of these invoices has been paid. The lease calls for annual renewal upon payment of \$600.00. If it is your company's intention the lease should be terminated by not paying the annual \$600.00, then the lease states your company's obligation, to wit:

Mr. John McCoy
Kansas Oil Company

- Page 2 -

November 20, 2003

"Paragraph 3 (j) Upon termination of this lease for any reason, Lessee shall pull and plug all wells, remove all Lessee's machinery and other property and release this lease of record within ninety (90) days after termination of the lease. If Lessee fails to remove Lessee's equipment and other property within ninety (90) days after termination of the lease, such property shall, at the option of Owners, become the property of the Owners free of all right, title or interest of Lessee. Lessee agrees to restore land to the same condition as of the date of this lease as nearly as possible."

Please advise this office of your company's intention either by remitting the 2002 and 2003 annual \$600.00 payments, or comply with Paragraph 3(j) of the lease.

Respectfully,



LONG & GIFFEN
By: Jerald R. Long

Encs
JRL:js

Cc: The Monarch Cement Company

Walt: I called a number in the phone book for Kansas Oil Company and found out Mr. McCluney is no longer with the company so changed the name of the addressee accordingly. Also took out the phrase "without the necessity of costly, protracted litigation" and save for subsequent letter if needed.

Jerry

Joanii Monarch vs Kansas Oil Let to McCoy (11-20-03)



W. P. O. Box 336 - Chanute, Kansas 66720
W. P. O. Box 336 - Chanute, Kansas 66720

FILE NO.

COMPANY TOR-RON DRILLING COMPANY

WELL JIM JARRED # 16

FIELD

COUNTY ALLEN COUNTY, KANSAS

LOCATION:

SEC 17 TWP 26S RGE 19E

OTHER SERVICES:

PERMANENT DATUM:

G.L. ELEV

ELEV. K.B.

LOG MEASURED FROM

G.L.

FT. ABOVE PERM. DATUM

DRILLING MEASURED FROM

G.L.

D.F.

G.I.

DATE

7-6-90

7-6-90

RUN NO.

1 OW

1 OW

TYPE LOG

GAMMA RAY

NEUTRON

DEPTH-DRILLER

DEPTH-LOGGER

BOTTOM LOGGED INTERVAL

TOP LOGGED INTERVAL

TYPE FLUID IN HOLE

DENSITY

LEVEL

OPERATING RIG TIME

RECORDED BY

WITNESSED BY

L. LEONARD, G.
M. MCCLAIN, L.

L. LEONARD, G.
M. MCCLAIN, L.

RUN

NO.

BIT

BORE-HOLE RECORD

FROM TO

SIZE WGT

FROM

TO

CASING RECORD

NO.

BIT

BORE-HOLE RECORD

FROM TO

SIZE WGT

FROM

TO

CASING RECORD

FOLD HERE

HOIST TRUCK NO.

21

INSTRUMENT TRUCK NO.

TOOL SERIAL NO.

GOI

REFERENCE LITERATURE

REMARKS

DRILLING CONTRACTOR:

GEOLOGIST:

GAMMA RAY

DEPTH

NEUTRON

CASIN

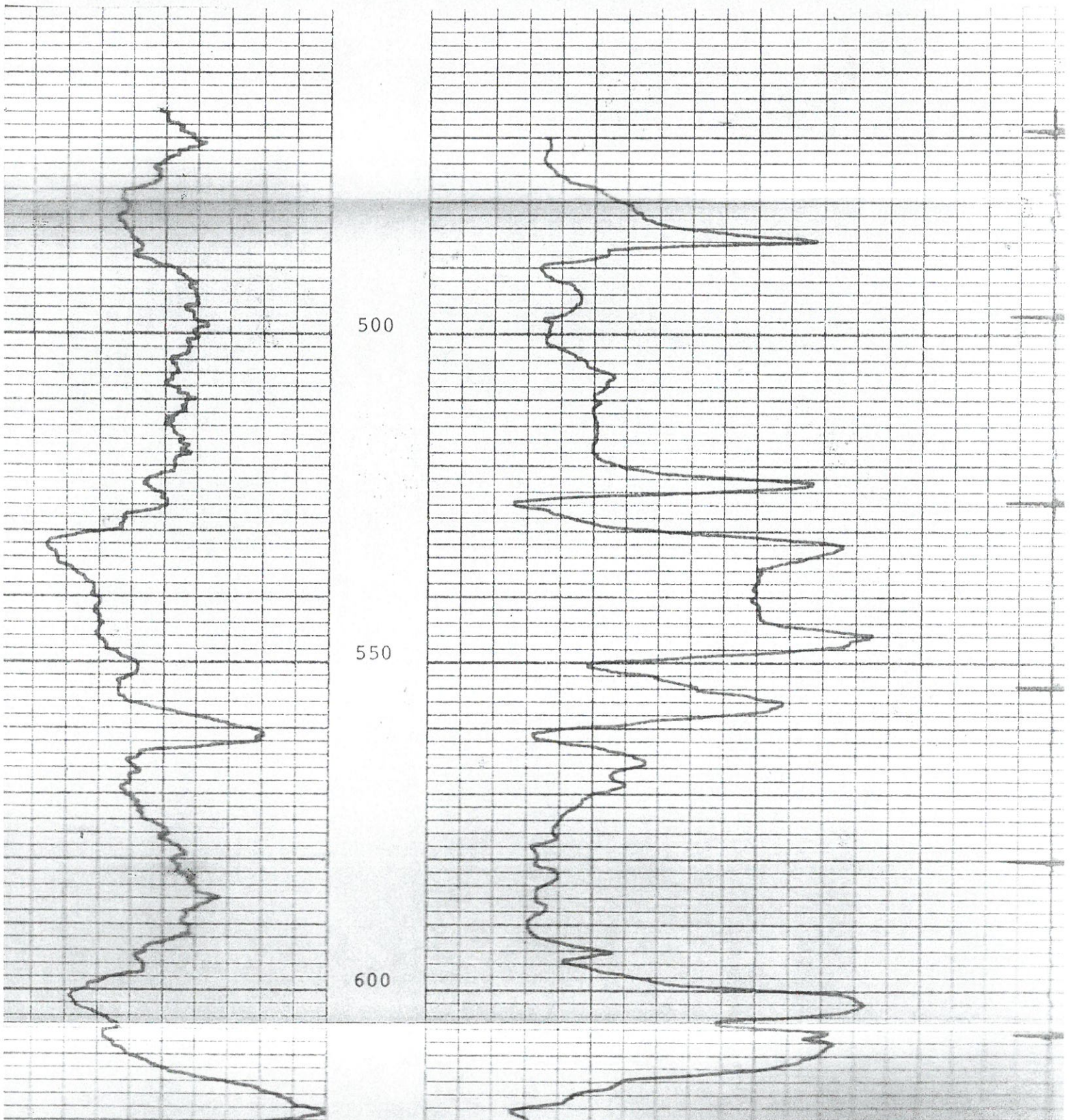
COLLA

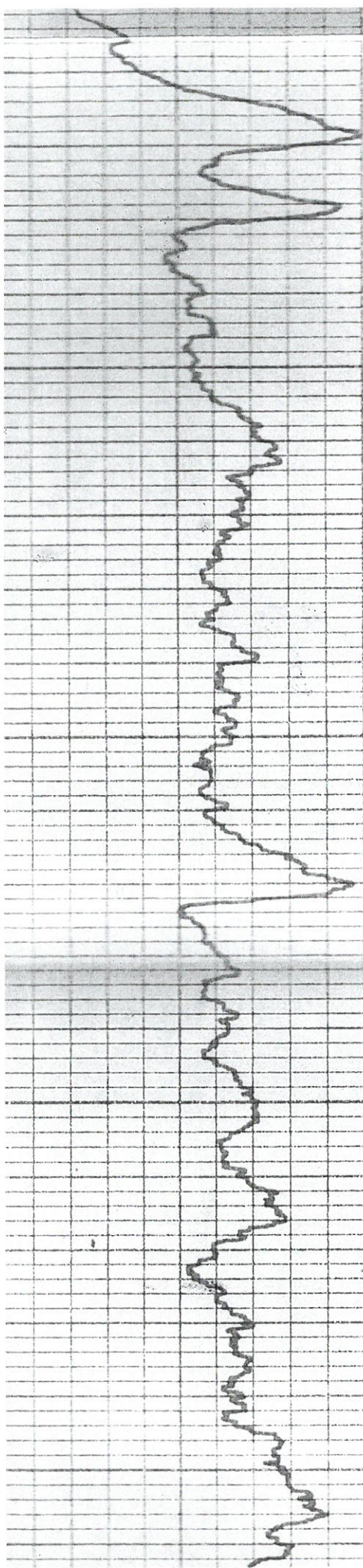
GAMMA RAY

DEPTH

NEUTRON

CASING
COLLARS



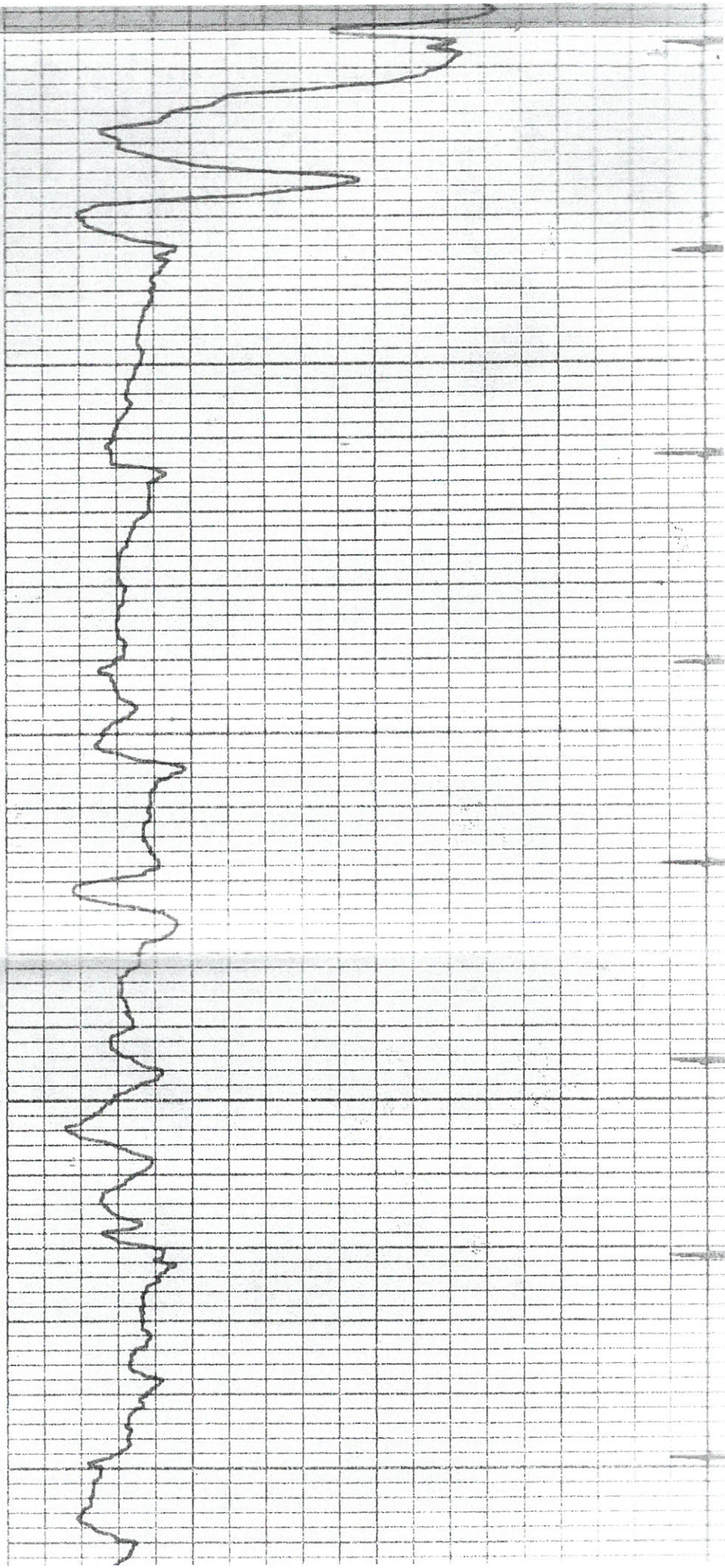


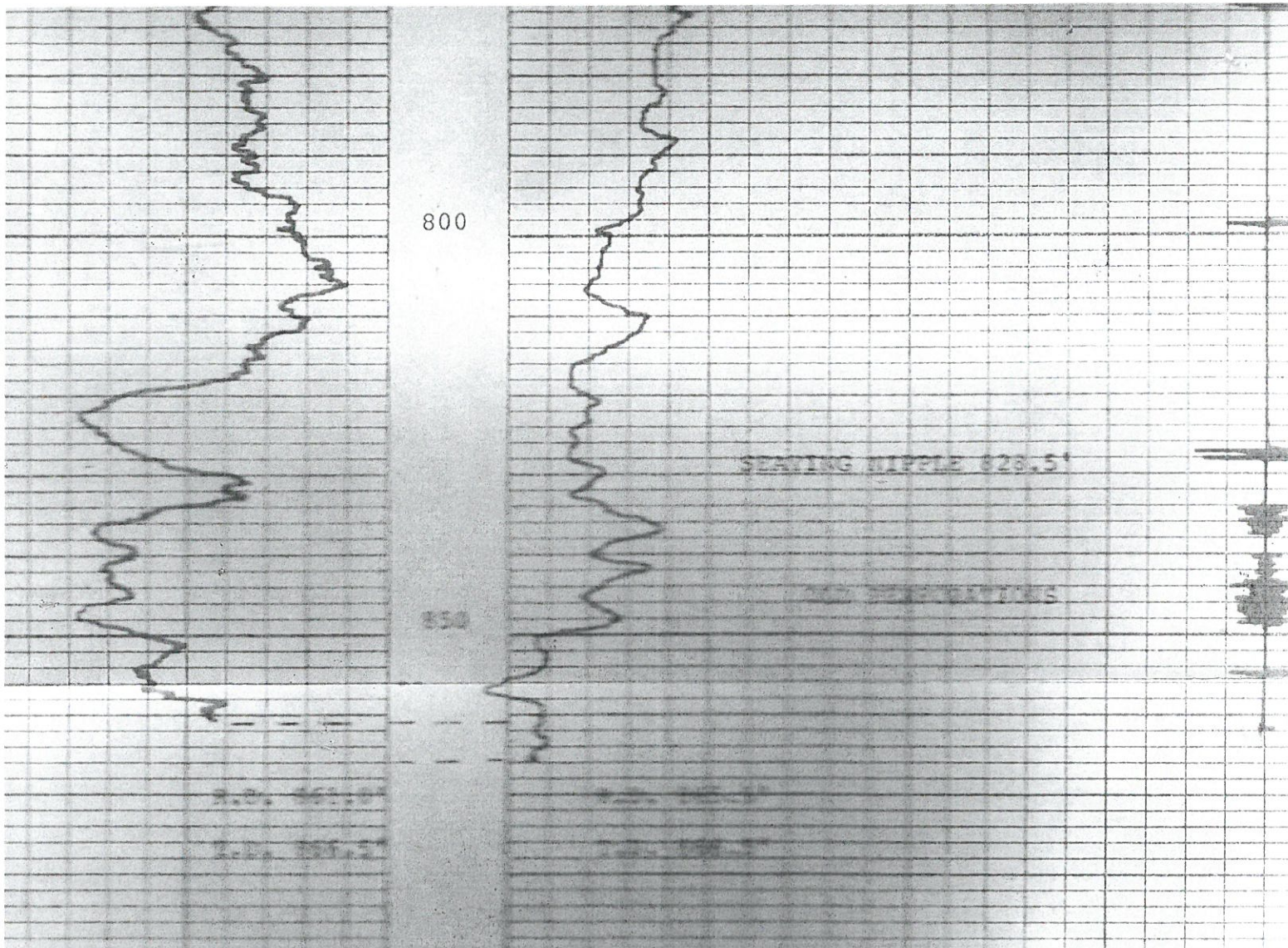
650

700

750

800





JIM JARRED # 16
TOR-ROW DRILLING COMPANY
ALLEN COUNTY, KANSAS
JULY 6, 1990

17-26S-19E

KANSAS OIL COMPANY

613 NORTH FIFTH STREET
P.O. Box 17-1610
KANSAS CITY, KANSAS 66117
(913) 621-6789 FAX: (913) 621-7336

June 25, 1998

KANSAS CORPORATION COMMISSION
Wichita, Kansas

MEMORANDUM FOR JEFF CLOCK

Re: Jarred Lease, Allen County

In accordance with our telephone conversation yesterday, I am sending you the following:

1. Copy of Form ACO-1 dated 3/20/98 for Well Number W7. I omitted the footages on the form we filed with the Form U-8 (attached to Form U-1). I still had the draft from which the original was typed, which included the footages.
2. Copies of three wireline logs for Well Number 7W. I did not know whether the old logs for Well No. 7 were for the well currently numbered 7W -- which explains why we had it logged again on January 13, 1998. My letter to Andy Reed (copy enclosed) is self-explanatory.
3. Copy of our latest map, dated March 16, 1998, which was submitted with the Form U-8, together with copies of six old maps I found in the files. Only one is dated, and the who, why, what, when information is rarely shown. One thng that struck me as significant is the fact that all the maps appear to confirm that the wells were drilled on standard 330' spacings.

If I can add anything more to the confusion, let me know.


Forrest McCluney

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31600

Name: Kansas Oil Company

Address P.O. Box 17-1610

Kansas City Kansas

City/State/Zip Kansas 66117

Purchaser: Crude Marketing, Inc.

Operator Contact Person: Forrest McCluney

Phone (913) 621-6789

Contractor: Name: Unknown

License: Unknown

Wellsite Geologist: Unknown

Designate Type of Completion
☐ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abdl.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

Unknown Unknown Unknown
Spud Date Date Reached TD Completion Date

API NO. 15- Not Available

County Allen

NE1 Sec. 17 Twp. 26S Rge. 13 X E W

4785 Feet from S/H (circle one) Line of Section

825 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name J. Jarred Well # W7

Field Name Humboldt-Chanute

Producing Formation Bartlesville

Elevation: Ground 990 KB _____

Total Depth 896.5 PBTD _____

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 875

feet depth to Surface w/ Unknown sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Forrest McCluney

Title President Date 3/20/98

Subscribed and sworn to before me this 21st day of March, 19 98

Notary Public Marla Frayer

Date Commission Expires 12-29-2001

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/> Letter of Confidentiality Attached	
C	<input type="checkbox"/> Wireline Log Received	
C	<input type="checkbox"/> Geologist Report Received	
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		

NOTE: KCC library cannot provide Well Completion Forms for this and twenty-one (21) other wells on this lease. Information is the best available. It was necessary to have new wireline logs run to obtain essential information.

Form ACO-1 (7-91)

SIDE TWO

Operator Name Kansas Oil Company Lease Name J. Jarred Well # W7
 Sec. 17 Twp. 26S Rge. 13 ☒ East ☐ West
 County Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

New Wireline Log 1/15/98
 Old Wireline Log 1/27/83
 Old Wireline Log 2/21/84

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
 Bartlesville 821 feet 6.5 feet

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	Unknown	2 7/8 inch	Unknown	875 ft	Unknown	Unknown	Unknown

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	19 Shots 861 - 870 feet	Unknown	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Unknown				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	Unknown		Unknown	

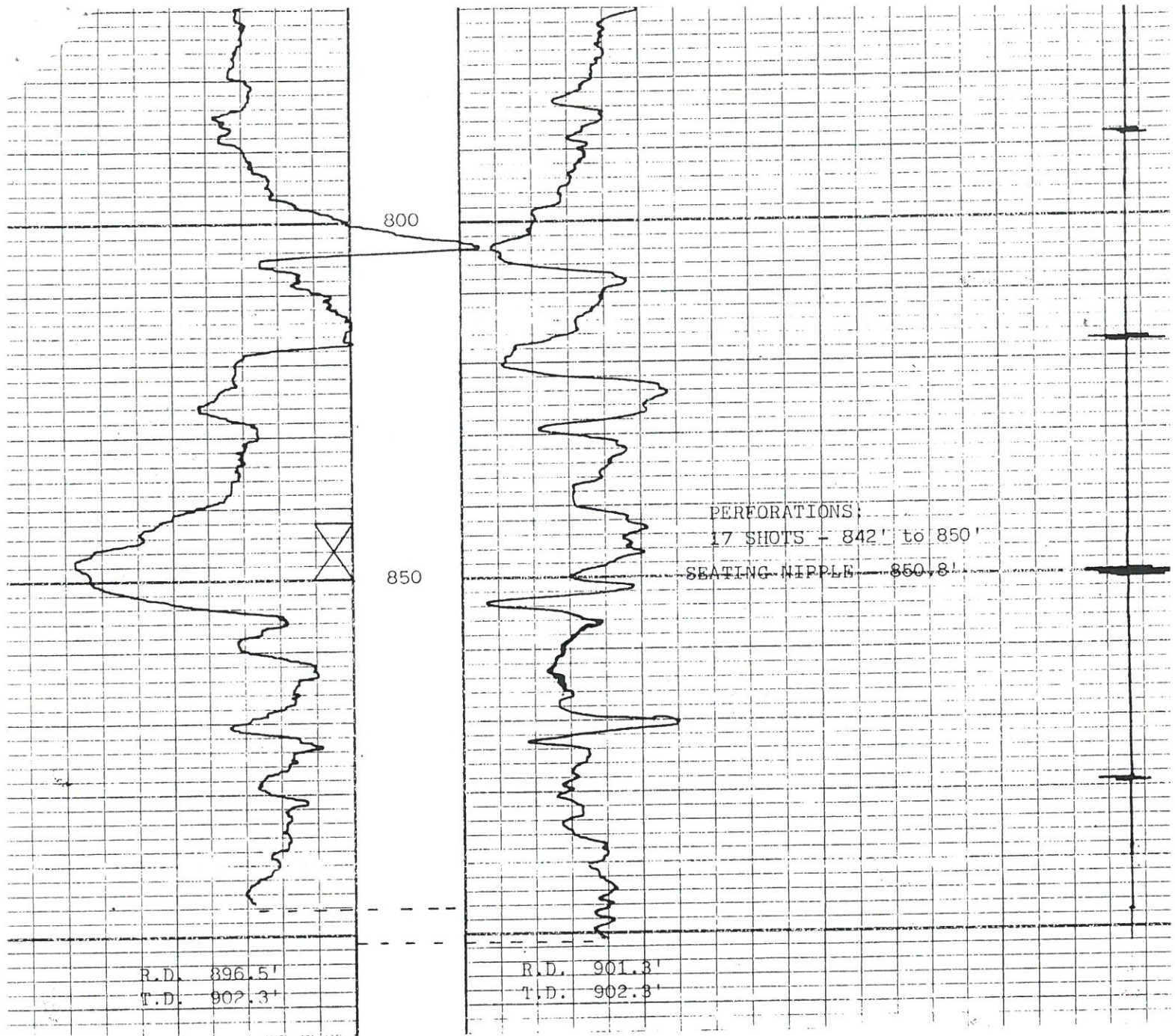
Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____



SOUTH JARRED NO. 7

BIG SKY OIL & GAS

ALLEN COUNTY, KANSAS

JANUARY 27, 1983

17/26S/19E

TOP WIRELINE SERVICES, Inc.

P.O. Box 336 - Chanute, Kansas 66720

FILING NO.

COMPANY DOUBLE L & JERRICK OIL

WELL JARRED NO. 7

FIELD

COUNTY ALLEN COUNTY, KANSAS

LOCATION: NW 1/4

OTHER SERVICES:

SEC 17 TWP 26S RGE 19E

PERMANENT DATUM: G.L. ELEV. _____
 LOG MEASURED FROM G.L. FT. ABOVE PERM. DATUM _____
 DRILLING MEASURED FROM G.L. _____

ELEV.: K.B. _____
 D.F. _____
 G.L. _____

DATE 2-21-84

RUN NO. 1 NW

TYPE LOG GAMMA RAY

DEPTH-DRILLER 878.6'

DEPTH-LOGGER 878.6'

BOTTOM LOGGED INTERVAL 873.3'

TOP LOGGED INTERVAL 695.7'

TYPE FLUID IN HOLE WATER

DENSITY FULL

LEVEL FULL

OPERATING RIG TIME

RECORDED BY LEONARD, G.

WITNESSED BY LEIS, W.

CASING RECORD

RUN NO.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
				2 7/8"		0	878.5'

BORE-HOLE RECORD

RUN NO.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
				2 7/8"		0	878.5'

RUN NO.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
				2 7/8"		0	878.5'

REFERENCE LITERATURE:

DRILLING CONTRACTOR:

GEOLOGIST:

LIST TRUCK NO. 81
 INSTRUMENT TRUCK NO.
 OL SERIAL NO. GO TOOL

OLD HERE

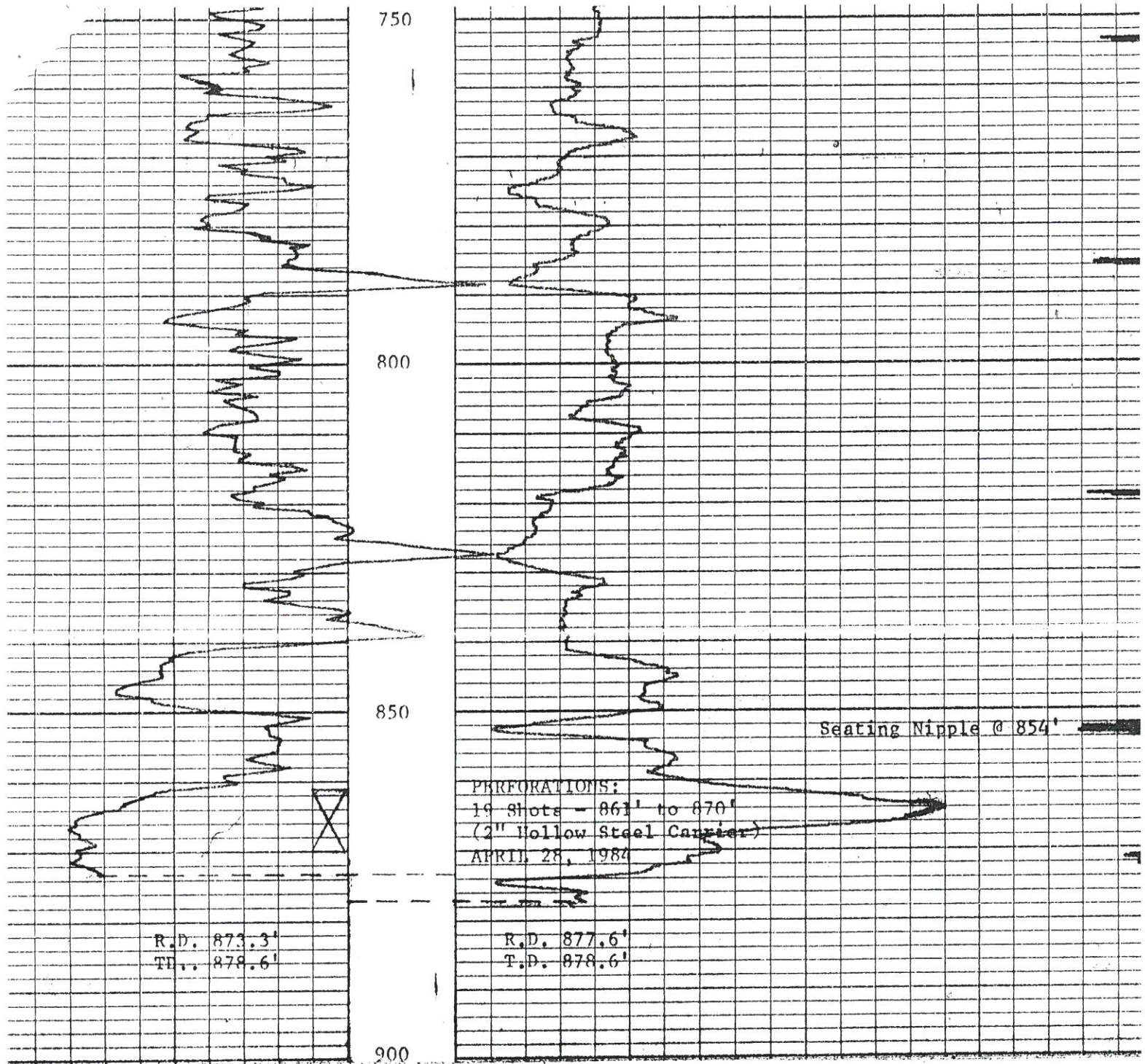
NEUTRON

DEPTH

GAMMA RAY

CASING
 COLLARS

NSCO-16945



WELL NO. 7
DOUBLE L & JERRICK OIL
ALLEN COUNTY, KANSAS
FEBRUARY 21, 1984

2-21-84 GN
4-28-84 P

17-26S-19E

KANSAS OIL COMPANY

613 NORTH FIFTH STREET
P.O. Box 17-1610
KANSAS CITY, KANSAS 66117
(913) 621-6789 FAX: (913) 621-7336

March 25, 1998

ANDY REED
Kansas Corporation Commission
1500 West 7th Street
Chanute, Kansas 66720

Dear Andy:

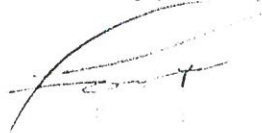
After having Well No. W7 on the Jarred Lease logged, I found two other logs on a No. 7 Well. By comparison, it is apparent that they all are logs of the same well.

Inasmuch as the W7 Well is the one on which the logger could not get to the bottom because of a pump stuck in the hole, I thought you would be interested in seeing the old logs.

As you will note, the old logs show Total Depth, Seating Nipple and Perforations.

Copies of the old logs are enclosed.

Cordially,

A handwritten signature, likely of the sender, is written in dark ink. It consists of a large, sweeping initial 'A' followed by a series of horizontal strokes and a final vertical stroke.

Please note our new address, and, if you will, pass it on to Becky. Thanks.

QUARTER SECTION

STATE Kansas

COUNTY Allen

TOWNSHIP 26S

RANGE 19E

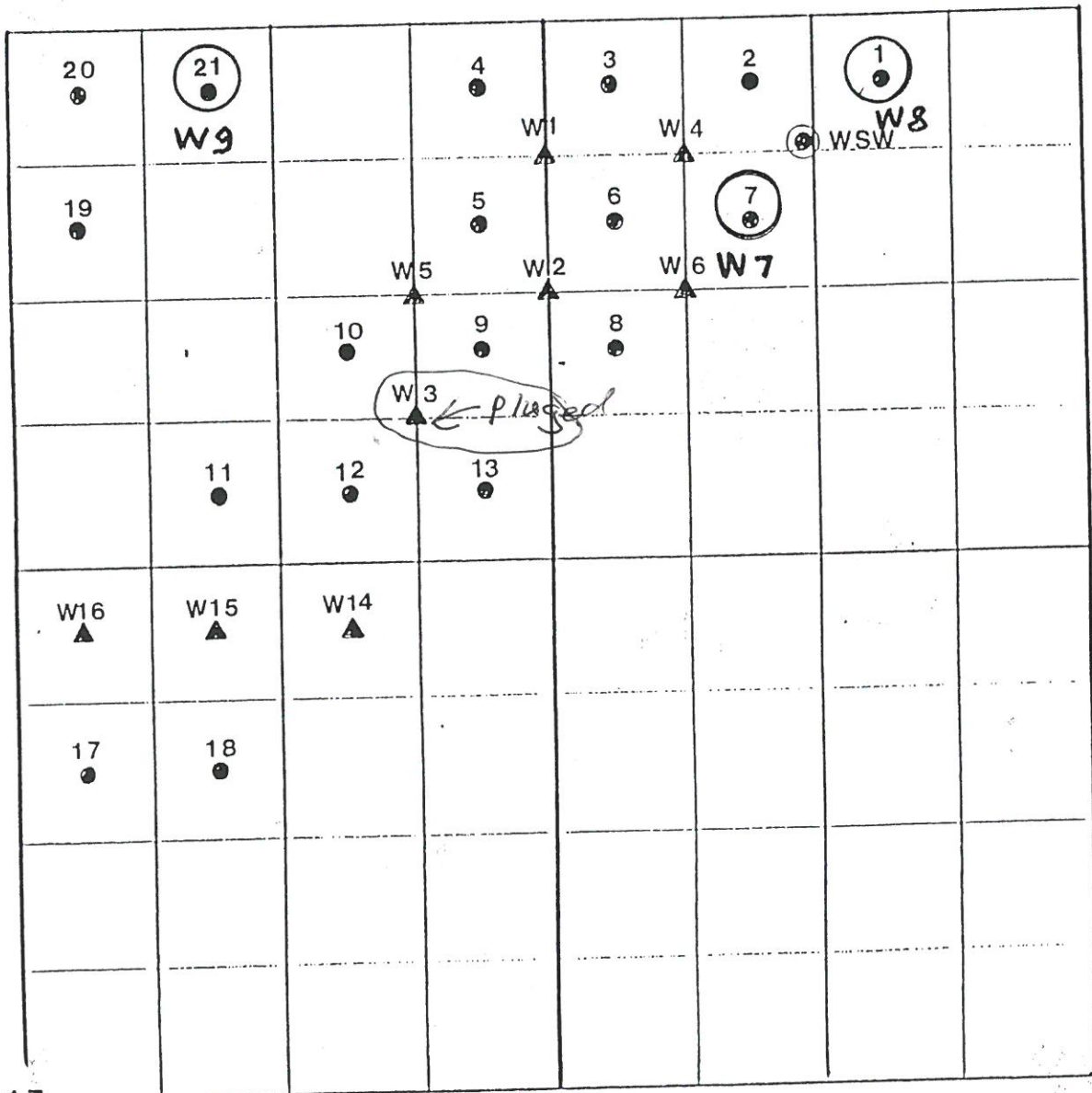
SECTION 17

NE4 Section 17

- Oil Well
- ▲ Injection Well
- Wells to be Permitted

March 16, 1998

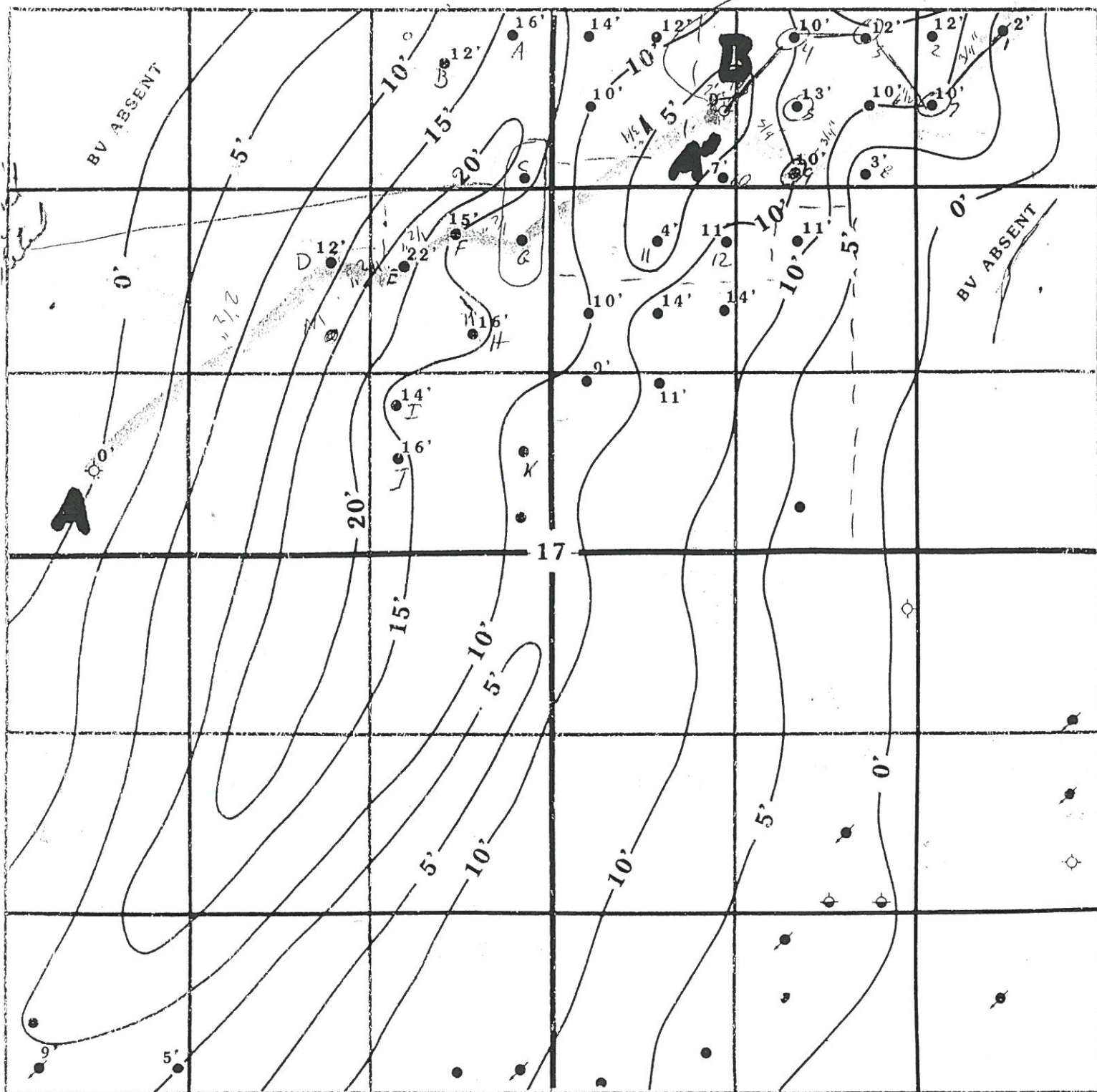
JAMES JARRED LEASE



Michael G. Davis
Petroleum Consultant

3, 4, 5, 7, 9

2' sh. ss
washoff



LEGEND

- ◇ DRY HOLE
- ☆ SHOW HOLE
- OIL WELL
- ⊙ GAS WELL
- ▽ DISPOSAL WELL
- ✱ ABD. OIL WELL
- ✱ ABD. GAS WELL
- ✱ OIL & GAS WELL
- ✱ ABD. LOCATION
- PROPOSED SITE

PROSPECT DAVIS / JARRED LEASE

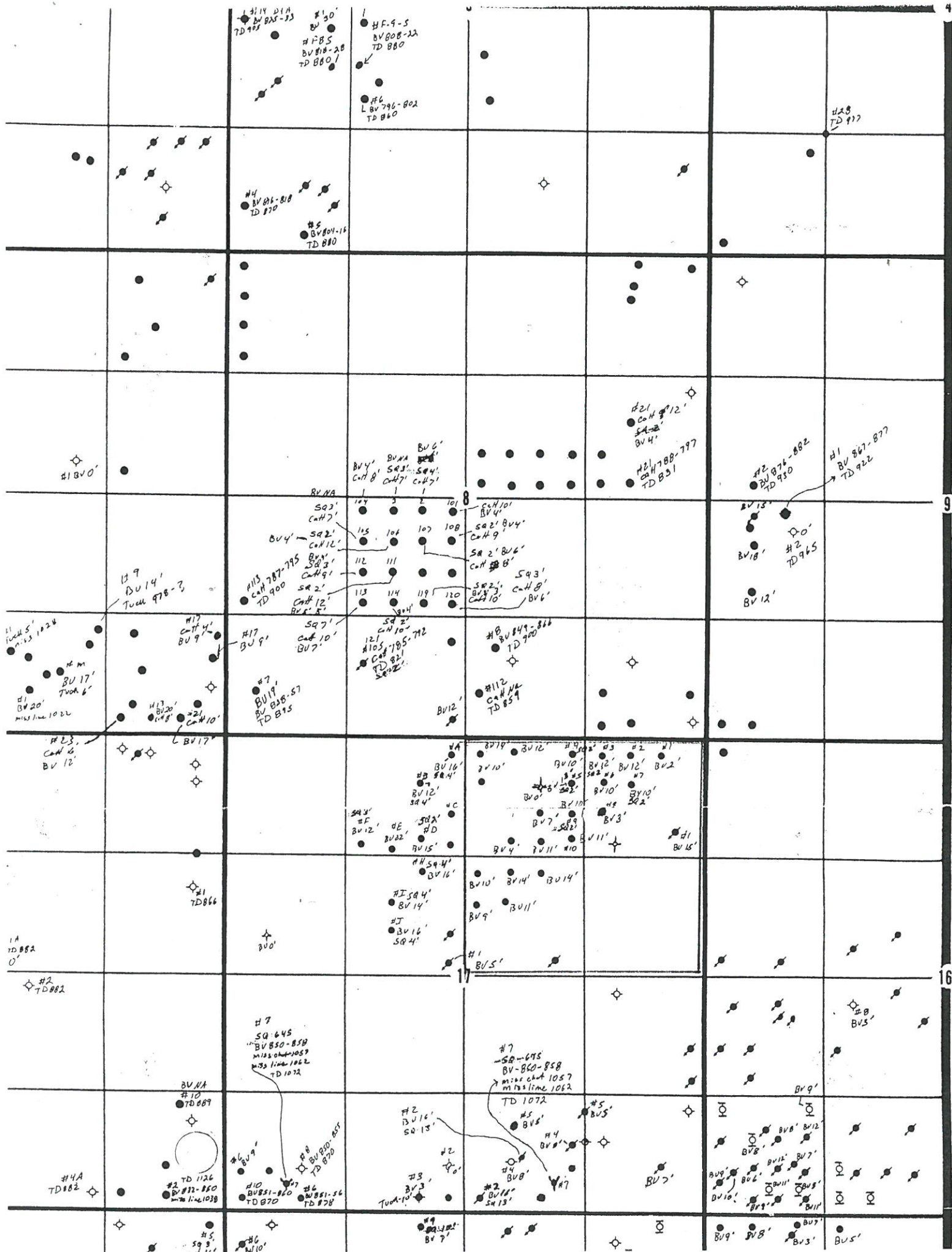
COUNTY ALLEN STATE KANSAS

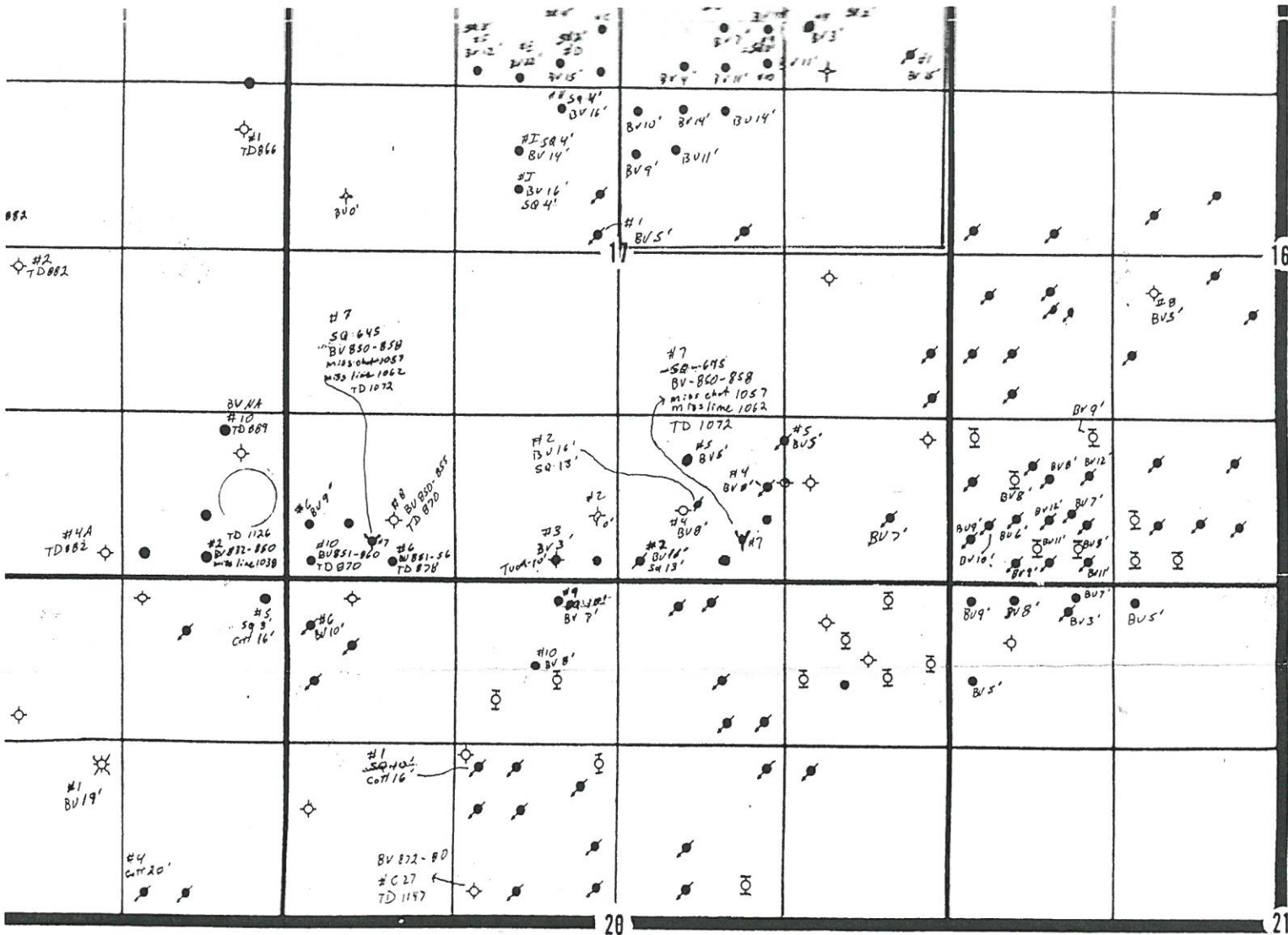
TOWNSHIP 26 SOUTH RANGE 19 EAST

DATUM ISO-PAC BARTLESVILLE SANDSTONE

C.I. 5 foot

DATE July 19 1985



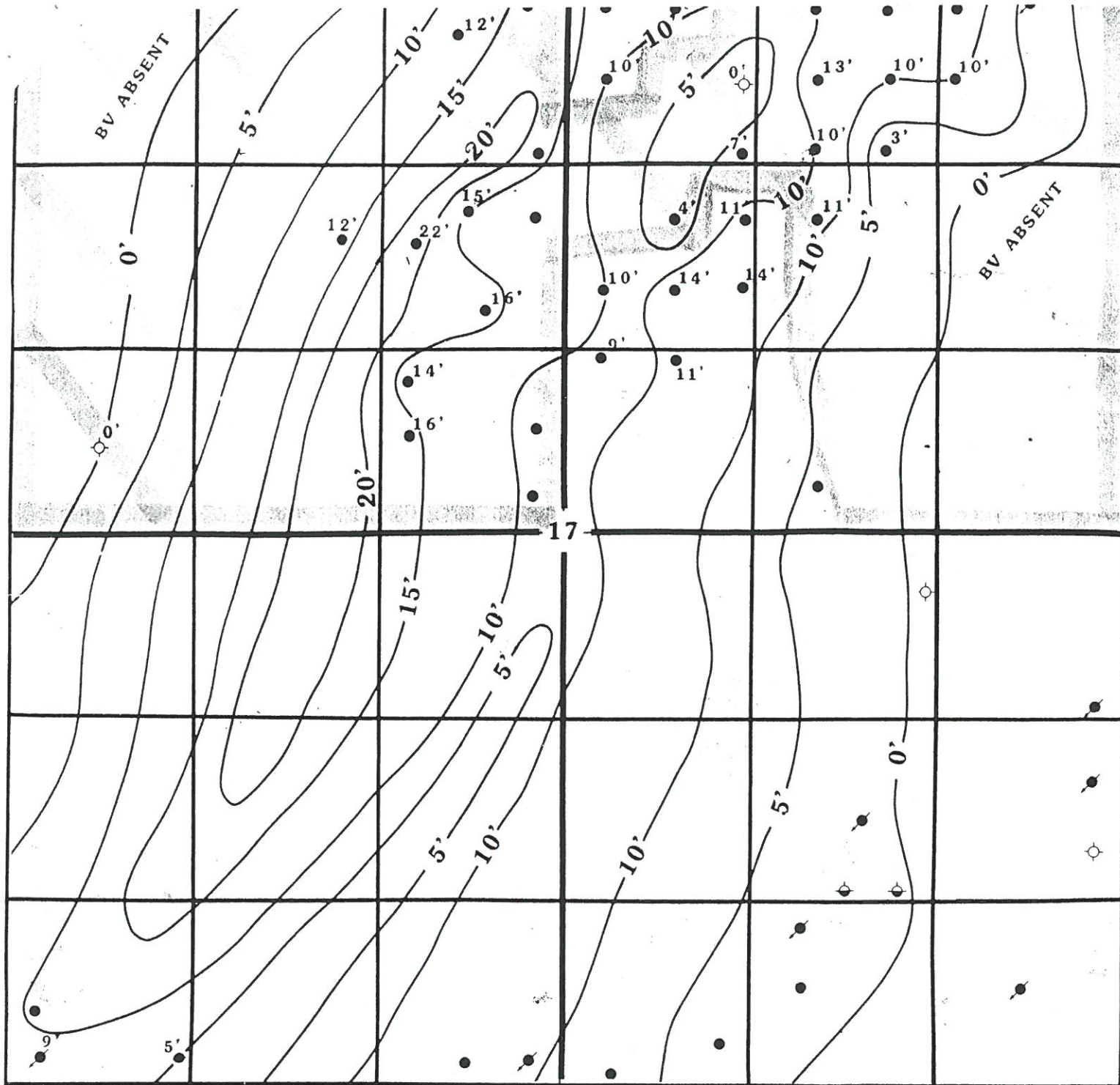


LEGEND

- HOLE / ABD OIL WELL
- Y HOLE / ABD GAS WELL
- WELL / OIL & GAS WELL
- WELL / ABD LOCATION
- DEAL WELL / PROPOSED SITE

Michael G. Davis
Petroleum Consultant

PROSPECT _____
 COUNTY 1110 STATE ILLINOIS
 TOWNSHIP 26 S RANGE 19 E
 DATUM _____
 C.I. _____
 DATE _____



LEGEND

- | | |
|-----------------|------------------|
| ◇ DRY HOLE | ✱ ABD. OIL WELL |
| ✦ SHOW HOLE | ✱ ABD. GAS WELL |
| • OIL WELL | ✱ OIL & GAS WELL |
| ✱ GAS WELL | ✱ ABD. LOCATION |
| ◇ DISPOSAL WELL | ○ PROPOSED SITE |

PROSPECT DAVIS / JARRED LEASE

COUNTY ALLEN

STATE KANSAS

TOWNSHIP 26 SOUTH

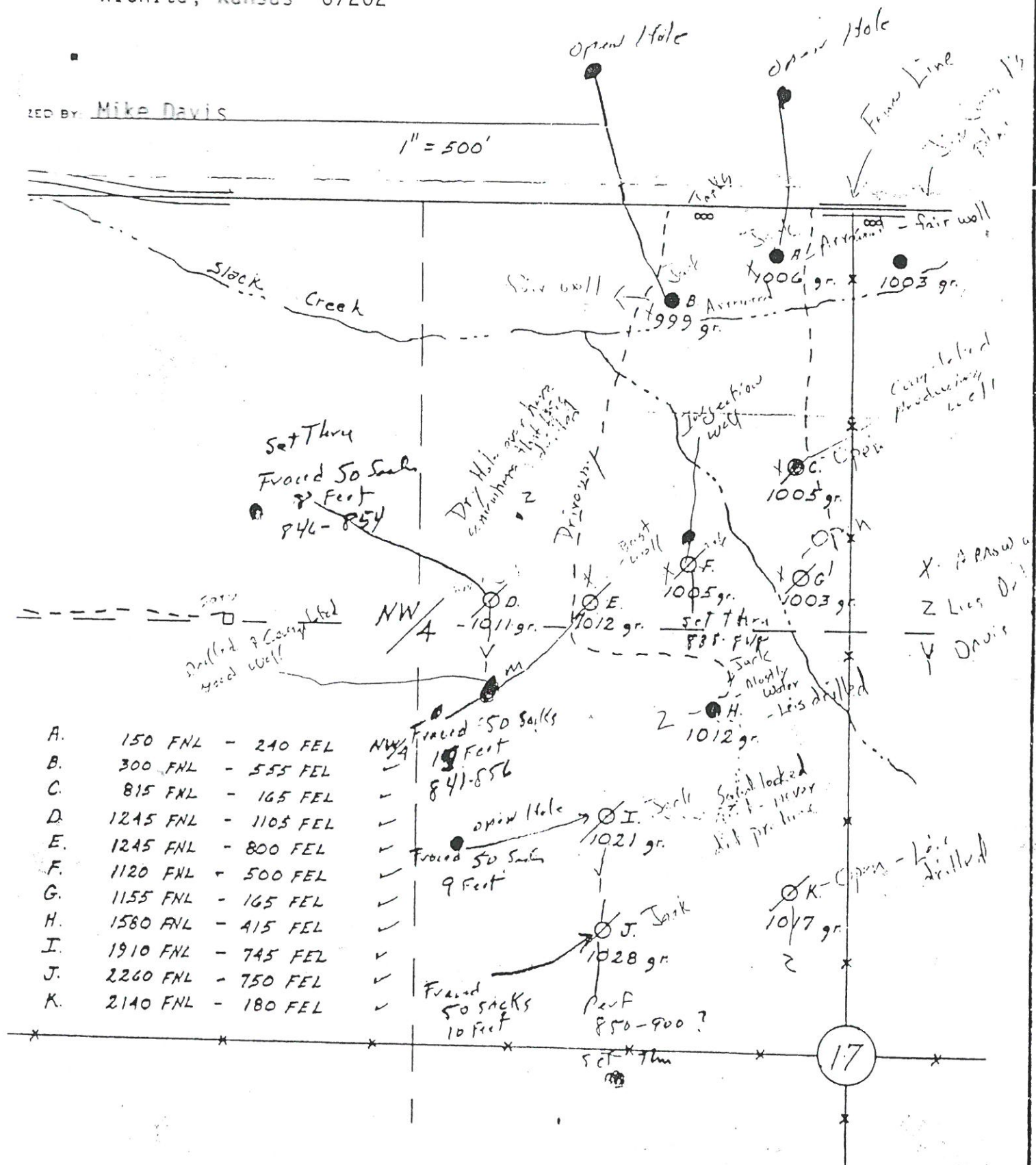
RANGE 19 EAST

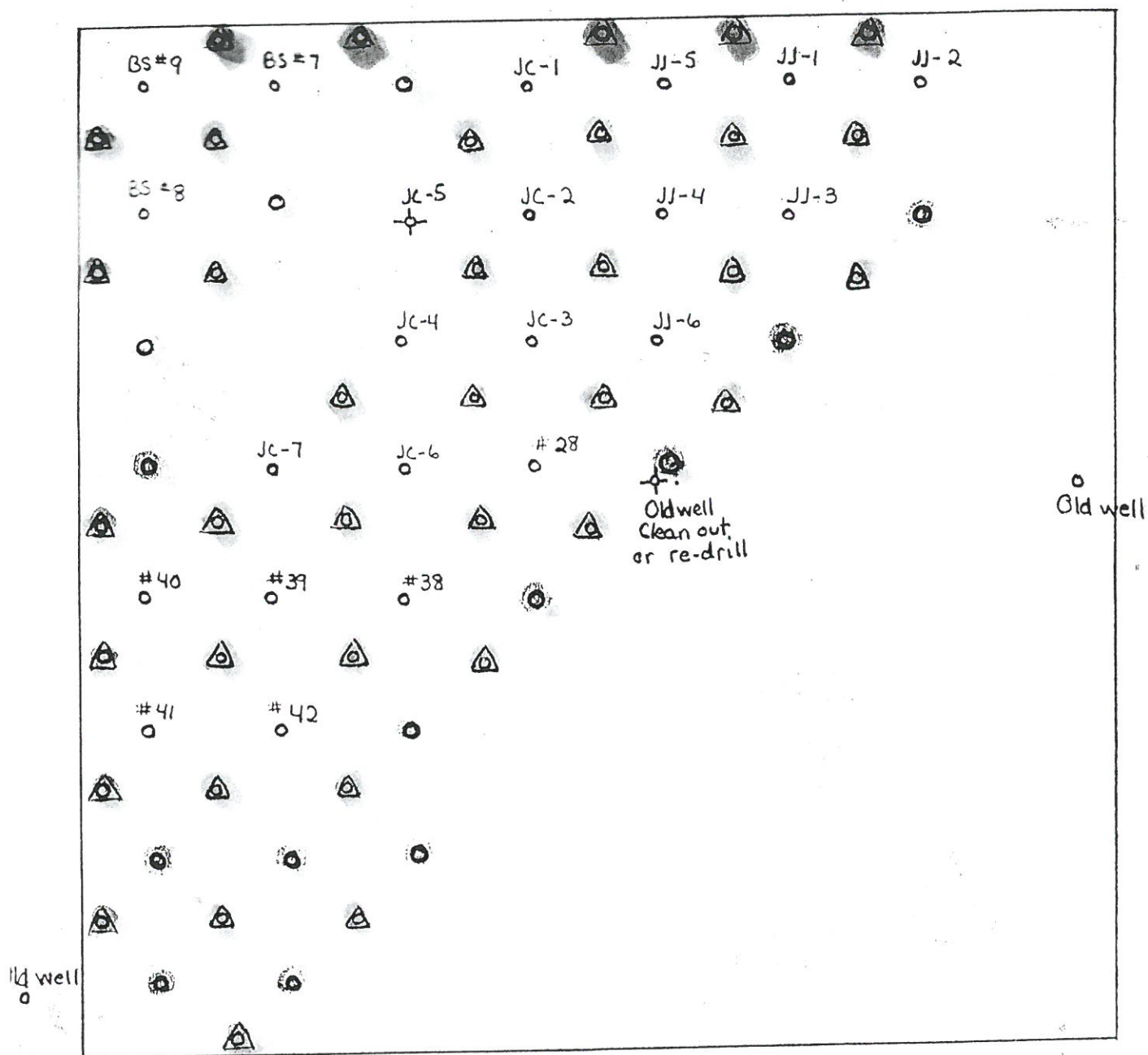
DATUM ISO-PAC BARTLESVILLE SANDSTONE

C.I. 5 foot

DATE July 19 1985

2ED BY: Mike Davis

$$1'' = 500'$$




Proposed Water-Flood

- Proposed producer (14)
- △ Proposed injector (25)
- Existing producer
- △ Optional proposed injector (12)

Jarred Lease

NE/4 Sec. 17, T26, R19E
Allen County, Ks.

1" = 400' ↑ north

NE / 4 SEC 17

5. - E + VAC Pump - 5 hp. + Flood Pump

