

2015 Royalty Interest for Cheryl Nash  
Net Income

Company:	NCRA/CHS	Plains	MV Purchasing	Merit Energy	Samson
15-Jan	0	73.61	0	0	0
15-Feb	0	0	261.39	0	0
15-Mar	0	93.33	174.25	0	106.03
15-Apr	0	0	397.31	0	109.52
15-May	261.88	113.94	136.96	101.36	111.47
15-Jun	77.27	126.45	150.69	0	0
15-Jul	0	0	110.69	6.36	37.6
15-Aug	56.92	105.45	249.55		0
15-Sep		88.57	102.76		0
15-Oct	56.28	0	152.86		0
15-Nov		183.66	0		0
15-Dec			0		0
Net	\$452.35	1015.73	1736.48	107.72	364.62
Gross	452.99	1017.82	1800.43	139.22	463.74

	American Warrior	Pickrel Drilling	Benchmark	Red Cedar
15-Jan	0	0	0	0
15-Feb	0	0	0	0
15-Mar	0	0	0	0
15-Apr	55.77	0	77.2	0
15-May	0	0	0	0
15-Jun	16.41	0	0	0
15-Jul	0	0	98.51	261.61
15-Aug	0	0	0	0
15-Sep	67.73	0	0	0
15-Oct	0	14.94	0	0
15-Nov	0	0	81.24	0
15-Dec	0	0	0	0
Net	139.76	14.94	256.95	261.61
Gross	141.71	15.02	269.16	

BENCHMARK ENERGY LLC  
 P O BOX 8747  
 PRATT, KS 67124

**IMPORTANT TAX RETURN  
 DOCUMENT ENCLOSED**

CHERYL NASH  
 338 LAKE ROAD  
 PRATT, KS 67124

Account Number. May show an account or other unique number the payer assigned to distinguish your account.

Amounts shown may be subject to self-employment (SE)

tax. If your net income from self-employment is \$400 or more, you must file a return and compute your SE tax on Schedule SE (Form 1040). See Pub. 334 for more information. If no income or social security and Medicare taxes were withheld and you are still receiving these payments, see Form 1040-ES (or Form 1040-ES(NR)). Individuals must report these amounts as explained in the box 7 instructions on this page. Corporations, fiduciaries, or partnerships must report the amounts on the proper line of their tax returns.

Form 1099-MISC incorrect? If this form is incorrect or has been issued in error, contact the payer. If you cannot get this form corrected, attach an explanation to your tax return and report your income correctly.

Box 2. Report royalties from oil, gas, or mineral properties, copyrights, and patents on Schedule E (Form 1040). However, report payments for a working interest as explained in the box 7 instructions. For royalties on timber, coal, and iron ore, see Pub. 544.

Future Developments. For the latest information about developments related to Form 1099-MISC and its instructions, such as legislation enacted after they were published, go to [www.irs.gov/form1099misc](http://www.irs.gov/form1099misc).

**Instructions for Recipient**

Recipient's identification number. For your protection, this form may show only the last four digits of your social security number (SSN), individual taxpayer identification number (ITIN), or adoption taxpayer identification number (ATIN). However, the issuer has reported your complete identification number to the IRS and, where applicable, to state and/or local governments.

**See attached for Revenue Supporting Schedule**

CORRECTED (if checked)

PAYER'S name, street address, city or town, state or province, ZIP or foreign postal code, and telephone no.  <b>BENCHMARK ENERGY LLC</b> P O BOX 8747 PRATT, KS 67124 (620) 672-3800		1 Rents \$	OMB No. 1545-0115  <b>2015</b>  Form 1099-MISC	<b>Miscellaneous          Income</b>
PAYER'S federal identification number  RECIPIENT'S identification number		2 Royalties \$ 269.16		
RECIPIENT'S name  <b>CHERYL NASH</b> Street address (including apt. no.)  <b>338 LAKE ROAD</b> City or town, state or province, country, and ZIP or foreign postal code  <b>PRATT, KS 67124</b>		3 Other Income \$	4 Federal income tax withheld \$	<b>Copy B          For Recipient</b>  This is important tax information and is being furnished to the Internal Revenue Service. If you are required to file a return, a negligence penalty or other sanction may be imposed on you if this income is taxable and the IRS determines that it has not been reported.
Account number (see instructions)  <b>REV-NASCO</b>		5 Fishing boat proceeds \$	6 Medical and health care payments \$	
15a Section 409A deferrals \$		7 Nonemployee compensation \$	8 Substitute payments in lieu of dividends or interest \$	
15b Section 409A income \$		9 Payer made direct sales of \$5,000 or more of consumer products to a buyer (recipient) for resale <input type="checkbox"/>	10 Crop insurance proceeds \$	
		11	12	
		13 Excess golden parachute payments \$	14 Gross proceeds paid to an attorney \$	
		16 State tax withheld \$	17 State/Payer's state no.	18 State income \$

From: BENCHMARK ENERGY LLC  
 P O BOX 8747  
 PRATT, KS 67124

To: (NASCO) CHERYL NASH

2015 1099-MISC Supporting Schedule

Check Summary:		1099-Misc Boxes			State W/H	Taxes	Other	Net
		Box 7	Box 2	Box 4				
Check Date	Check #	Working Int	Royalty Int	Fed W/H				
04/23/2015	4543	0.00	80.88	0.00	0.00	3.68	0.00	77.20
07/23/2015	3560	0.00	103.16	0.00	0.00	4.65	0.00	98.51
11/23/2015	3764	0.00	85.12	0.00	0.00	3.88	0.00	81.24

Property Summary:		Working Int	Royalty Int	Fed W/H	State W/H	Taxes	Other	Net
By Property								
BERGN - BERGNER		0.00	269.16	0.00	0.00	12.21	0.00	256.95

State Totals:		Working Int	Royalty Int	Fed W/H	State W/H	Taxes	Other	Net
By State								
KS	26-3606928	0.00	269.16	0.00	0.00	12.21	0.00	256.95

IRS Totals		1099-Misc Boxes			State W/H	Taxes	Other	Net
		Box 7	Box 2	Box 4				
Reported on 1099-MISC:		Working Int	Royalty Int	Fed W/H				
		0.00	269.16	0.00	0.00	12.21	0.00	256.95

For Inquiries about your account, please call LaDawn at 620-672-9700.



432 Oklahoma Blvd, Alva OK 73717 - Ph:580-327-4440 - Fax: 580-327-4441

## OIL & GAS INFORMATION RELEASE FORM

I Cheryl Nash (the "Owner") authorize

Nash Oil & Gas NEED ADDRESS PO Box 8747, Pratt, KS 67124 (the "Operating Company") to release all information pertaining to my oil & gas mineral interest, including revenue statements, production records, unit spacing, decimal interest, well information and lease terms to MineralMarketing.Com.

### Legal Description(s):

Southwest Quarter (SW/4) of the Southwest Quarter (SW/4) of Section Seventeen (17) Township

Twenty-eight (28) South, Range Sixteen (16) West.

Cheryl Nash  
Owner's Signature

7/12/16  
Date

**MineralMarketing.Com**  
432 Oklahoma Blvd  
Alva OK 73717  
Office (580) 327-4440  
Fax (580)-327-4441  
Email: info@mineralmarketing.com



Bergner missy

G.C. Bergner

Sharon Klee, Deputy



**ASSIGNMENT OF OVER-RIDING ROYALTY**

WHEREAS, the undersigned Jerry Nash  
hereinafter called Assignor (whether one or more), for and in consideration of the sum of Ten and More Dollars (\$10.00) cash in hand paid and other good and valuable considerations, the receipt of which is hereby acknowledged, does hereby grant, bargain, sell, convey, transfer, assign and deliver unto Cheryl Nash  
P O Box 8747, Pratt, KS 67124

hereinafter called Assignee (whether one or more) an over-riding royalty in the amount of an undivided (.0136718) interest in and to all of the oil, gas and other minerals in and under and that may be produced from the following described lands situated in Kiowa County, State of Kansas, to witt:

**Southwest Quarter (SW/4) of the Southwest Quarter (SW/4) of Section Seventeen (17) Township Twenty-eight (28) South, Range Sixteen (16) West.**

during this term of the present valid and subsisting oil & gas lease thereon, free and clear of any and all expenses of any nature whatsoever, except State and Federal Taxes.

Assignor grants Power of Attorney to Assignee to execute any transfer orders required to effectuate the purpose herein.

Assignor warrants they own the interest assigned free and clear of all mortgages, liens and encumbrances.

This Assignment is effective July 1, 2014.

EXECUTED this 23<sup>rd</sup> day of September, 2014.

'ASSIGNOR'

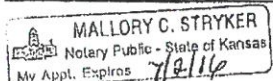
Jerry Nash

STATE Kansas SS: ACKNOWLEDGMENT FOR INDIVIDUAL  
COUNTY Pratt

Before me, the undersigned, a Notary Public, within and for said County and State, on the 23<sup>rd</sup> day of September, 2014, personally appeared Jerry Nash to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My Commission expires 7/2/16   
Notary Public



(2)

NASH OIL & GAS, INC.  
P O BOX 8747  
PRATT, KS 67124

## DIVISION ORDER

08/11/2016

CHERYL NASH  
624 AUTUMN RIDGE  
NEWTON, KS 67114

Owner Number: NASC0  
Type of Interest: O  
Decimal Interest: 0.01367180

Property #: BERGN  
Property Name: BERGNER  
Effective Date: 08/01/2016  
Operator: NASH OIL & GAS INC

Legal Description:

Production            GAS: Y            OIL: Y            WTR: Y

**THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.**

The undersigned certifies the ownership of their decimal interest in production or proceeds as described above.

**TERMS OF SALE:** The undersigned will be paid in accordance with the division of interests as set above. The payor shall pay all parties at the price agreed to by the operator for oil and gas to be sold pursuant to this division order.

**PAYMENTS:** From the effective date, payments are to be made by checks of payor, its successors or assigns, based on this division of interest, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$25.00 will be accrued before disbursement until the total amount equals \$25.00 or more, or December 31 of each year, whichever occurs first. Owner agrees to refund payor any amounts attributable to an interest or part of an interest that owner does not own.

**INDEMNITY:** The owner agrees to indemnify and hold payor, its successors and assigns, and its agents, servants and employees harmless from all liability resulting from payments made to the owner in accordance with said division of interest, including but not limited to, attorney fees or judgments in connection with any suit that affects the owner's interest in which payor is made a party.

**DISPUTES-WITHHOLDING OF FUNDS:** If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute until the claim or dispute is settled.

**TERMINATION:** Termination of this agreement is effective on the first day of the month that begins after the 30<sup>th</sup> day after the date written notice of termination is received by either party.

**NOTICES:** The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs. Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor. Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party.

**DEFAULT:** If a working interest owner is in default in the payment of its share of the lease expenses, operator of the above lease, may withhold payment of any monies due the undersigned until operator has recovered all monies it is due for lease expenses.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s):	Owner(s) Tax ID Number(s):	Daytime Phone:
_____	_____	_____
_____	_____	_____

Witness Signature: \_\_\_\_\_

Witness Signature: \_\_\_\_\_

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number.  
Failure to comply will result in 30.5% tax withholding and will not be refundable by Payor.

BENCHMARK ENERGY LLC  
 P O BOX 8747  
 PRATT, KS 67124  
 (620)672-1114

# Cash Flow

CHERYL NASH  
 338 LAKE ROAD  
 PRATT, KS 67124

Account: NASC0

Date: 01/11/2016

## Cash Flow by Owner and Property

Detail for 01/01/2015 thru 12/31/2015

PD/BILLED	GROSS	TAXES	OTHER	WITHHOLD	OPERATING	DESCRIPTION	OTHER EXP	NET PAYOUT
<u>BERGN</u>	<u>BERGNER (Ovr)</u>							
04/2015	80.88	3.68-	0.00	0.00	0.00			77.20
07/2015	103.16	4.65-	0.00	0.00	0.00			98.51
11/2015	85.12	3.88-	0.00	0.00	0.00			81.24
Curr TOT	269.16	12.21-	0.00	0.00	0.00			256.95
Totals For Above Properties:								
Total	269.16	12.21-	0.00	0.00	0.00			256.95



NASH OIL & GAS, INC.  
 Check Stub Property History  
 Only Deposit Dates From 01/01/2014 thru 08/11/2016  
 Only Lease(s) from BERGN thru BERGN

**(BERGN) WRK BERGNER**

Prod Date	===== 100% AMOUNTS =====						===== OWNER AMOUNTS =====				
	BBL/MCF	Avg \$	Gross	Sev Tax	Other	Net Amt	BBL/MCF	Gross	Sev Tax	Other	Net Amt
<b>OIL Sales</b>											
1-2016	147.73	25.81	3,812.39	178.52	0.00	3,633.87	147.73	3,812.39	178.52	0.00	3,633.87
3-2016	150.01	31.63	4,744.67	219.09	0.00	4,525.58	150.01	4,744.67	219.09	0.00	4,525.58
2016 Tot	297.74	28.74	8,557.06	397.61	0.00	8,159.45	297.74	8,557.06	397.61	0.00	8,159.45
OIL TOT	297.74	28.74	8,557.06	397.61	0.00	8,159.45	297.74	8,557.06	397.61	0.00	8,159.45
Property Total			8,557.06	397.61	0.00	8,159.45		8,557.06	397.61	0.00	8,159.45
OIL	297.74		8,557.06	397.61	0.00		297.74	8,557.06	397.61	0.00	
Grand Total			8,557.06	397.61	0.00	8,159.45		8,557.06	397.61	0.00	8,159.45

BENCHMARK ENERGY LLC  
 Check Stub Property History  
 Only Deposit Dates From 01/01/2014 thru 08/11/2016  
 Only Lease(s) from BERGN thru BERGN

(BERGN) WRK BERGNER

Prod Date	===== 100% AMOUNTS =====						===== OWNER AMOUNTS =====				
	BBL/MCF	Avg \$	Gross	Sev Tax	Other	Net Amt	BBL/MCF	Gross	Sev Tax	Other	Net Amt
<b>OIL Sales</b>											
12-2013	145.63	90.91	13,239.41	586.52	0.00	12,652.89	0.00	13,239.41	586.52	0.00	12,652.89
2013 Tot	145.63	90.91	13,239.41	586.52	0.00	12,652.89	0.00	13,239.41	586.52	0.00	12,652.89
3-2014	131.22	93.71	12,296.59	544.38	0.00	11,752.21	0.00	12,296.59	544.38	0.00	11,752.21
4-2014	157.60	95.28	15,016.65	664.56	0.00	14,352.09	0.00	15,016.65	664.56	0.00	14,352.09
5-2014	15.58	40.00	623.20	26.98	0.00	596.22	0.00	623.20	26.98	0.00	596.22
7-2014	8.02	40.00	320.80	13.89	0.00	306.91	0.00	320.80	13.89	0.00	306.91
8-2014	136.42	86.50	11,801.01	522.72	0.00	11,278.29	0.00	11,801.01	522.72	0.00	11,278.29
2014 Tot	448.84	89.25	40,058.25	1,772.53	0.00	38,285.72	0.00	40,058.25	1,772.53	0.00	38,285.72
3-2015	154.02	38.87	5,986.28	272.42	0.00	5,713.86	0.00	5,986.28	272.42	0.00	5,713.86
6-2015	141.57	52.80	7,474.90	336.54	0.00	7,138.36	0.00	7,474.90	336.54	0.00	7,138.36
10-2015	156.37	39.81	6,225.79	283.81	0.00	5,941.98	0.00	6,225.79	283.81	0.00	5,941.98
2015 Tot	451.96	43.56	19,686.97	892.77	0.00	18,794.20	0.00	19,686.97	892.77	0.00	18,794.20
OIL TOT	1,046.43	69.75	72,984.63	3,251.82	0.00	69,732.81	0.00	72,984.63	3,251.82	0.00	69,732.81
Property Total			72,984.63	3,251.82	0.00	69,732.81		72,984.63	3,251.82	0.00	69,732.81
OIL	1,046.43		72,984.63	3,251.82	0.00		0.00	72,984.63	3,251.82	0.00	
Grand Total			72,984.63	3,251.82	0.00	69,732.81		72,984.63	3,251.82	0.00	69,732.81

**KGS****Oil and Gas  
Well  
Database****Specific Well--15-097-00027****Oil & Gas****All Well Data**

<b>API:</b> 15-097-00027 <b>KID:</b> 1002925807 <b>Lease:</b> BERGNER <b>Well:</b> 1 <b>Original operator:</b> MURFIN DRILLING CO., INC. <b>Current operator:</b> Nash Oil & Gas, Inc. <b>Field:</b> Haviland <b>Location:</b> T28S R16W, Sec. 17 SW SW SW SW 330 North, 4950 West, from SE corner <b>Longitude:</b> -99.1045354 <b>Latitude:</b> 37.6015715 Lat-long from GPS <b>County:</b> Kiowa	<b>Permit Date:</b> <b>Spud Date:</b> Jun-15-1955 <b>Completion Date:</b> Oct-07-1955 <b>Plugging Date:</b> <b>Well Type:</b> OIL <b>Status:</b> Producing <b>Total Depth:</b> 4783 <b>Elevation:</b> 2164 KB <b>Producing Formation:</b> KDRK <b>IP Oil (bbl):</b> <b>IP Water (bbl):</b> <b>IP GAS (MCF):</b> <b>KDOR code for Gas:</b> <a href="#">204772</a> <b>KCC Docket No.:</b>
Discovery well for Haviland field.	
<a href="#">View well on interactive map</a>	

**Wireline Log Header Data**

<b>Logger:</b> Lane-Wells <b>Tool:</b> Radioactivity Log <b>Operator on log:</b> MURFIN DRLG CO INC <b>Top:</b> 4500; <b>Bottom:</b> 4769 <b>Log Date:</b> Oct-03-1956 <b>BHT:</b> F <b>Gamma Ray:</b> Y <b>Spontaneous Potential:</b> <b>Holdings at:</b> Lawrence	
<b>Logger:</b> Strip/Sample Logs <b>Tool:</b> Kansas Sample Log Service <b>Operator on log:</b> MURFIN DRILLING CO., INC. <b>Top:</b> 3885; <b>Bottom:</b> 4783 <b>Log Date:</b> Jul-15-1955 <b>BHT:</b> F <b>Gamma Ray:</b> <b>Spontaneous Potential:</b> <b>Holdings at:</b> Lawrence <b>Kansas Sample Log Service No:</b> 4989	<ul style="list-style-type: none"> <li><a href="#">Download Black and White Scan</a> (Zip size: 92 k)</li> </ul>
For information on software to view and use the files we distribute on our web pages, please view our <a href="#">File Format Tools</a> page.	

**Cuttings Data**

<b>Box Number:</b> 11543 <b>Starting Depth:</b> 3900
---

**Ending Depth: 4737**

## Tops Data

Formation (source name)	Top	Base	Source	Updated
Heebner Shale Member (HEEBNER)	4014			Apr-15-1999
Toronto Limestone Member (TRNT)	4030			Apr-15-1999
Kansas City Group (KANSAS CITY)	4191			Apr-15-1999
Cherokee Group (CHEROKEE)	4705			Apr-15-1999
Mississippian System (MISS SYS)	4735			Apr-15-1999
Kinderhookian Stage (KDHK GRP)	4747			Apr-15-1999
Viola Limestone Formation (VIOLA)	4781			Apr-15-1999

## Gas Production Data

[This well has been linked to a gas lease.](#)

## Information from Outside Sources

**Please note:** The link below takes you away from the web site of the Kansas Geological Survey to the website of the Kansas Geological Society, a library in Wichita. The Survey can not help with information presented by the Walters Digital Library.

[From Kansas Geological Society's Walters Digital Library](#)

[Kansas Geological Survey](#), Oil and Gas Well Database

Comments to [webadmin@kgs.ku.edu](mailto:webadmin@kgs.ku.edu)

URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>

Well Display Program Updated Jan. 2008. Data added continuously.