Newman Road Tax ID = 56-39-89, 10.6 ac, Tax ID = 56-39-88, 10.5 ac Warren Township, Bradford County, PA

Geologic Summary

Zaengle Geoscience LLC

Don Zaengle Geologist

P.O. Box 242 14 Chase St. Worcester N.Y. 12197

DISCLAIMER

Information on the subject property set forth herein was originally compiled by Zaengle Geoscience LLC ("Zaengle") for Manzek Land Company ("MLC") c/o of Drake D. Nicholas, Esq., Receiver ("Receiver") to Manzek Land Company. The geologic information contained herein is a compilation of certain available geologic data for the subject property, Newman Road, Tax ID = 56-39-89, 10.6 ac, Tax ID = 56-39-88, 10.5 ac, Warren Township, Bradford County, PA. owned by MLC. Any party interested in purchasing the subject property must make their own evaluation of the subject property and is responsible for performing their own due diligence on the subject property.

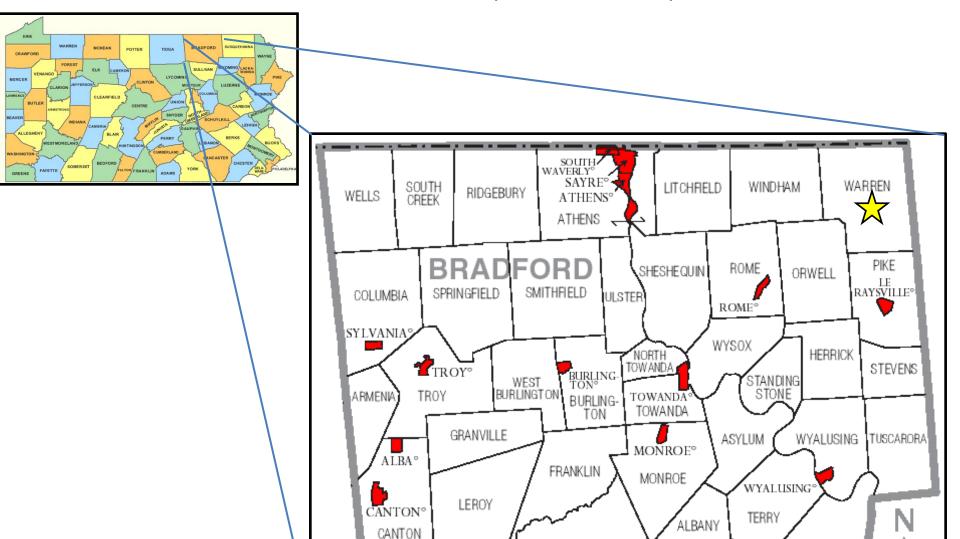
Zaengle, the Receiver and MLC disclaim any and all liability for information and/or statements contained herein and make no representation or warranty as to the completeness or accuracy of the enclosed presentation or the information contained herein, including any representation or warranty of any kind as to the amount of "in place" or recoverable oil and gas reserves (proved, probable or otherwise) attributable to the subject property, as to geological and engineering interpretations related thereto or as to process which will be received for production.

Any party interested in purchasing the subject property should understand that purchases of properties with potential "in place" or recoverable oil and gas reserves is making an investment which is subject to risks and uncertainties and is a highly speculative investment.

Subject Property Location Map, Bradford County, PA

Newman Road, Tax ID = 56-39-89, 10.6 ac, Tax ID = 56-39-88, 10.5 ac

Warren Township, Bradford County, PA



10 Miles

4 6 8 10 Kilometers

OVERTON

□ TOWNSHIP ■ BOROUGH® NEW ALBANY° WILMOT

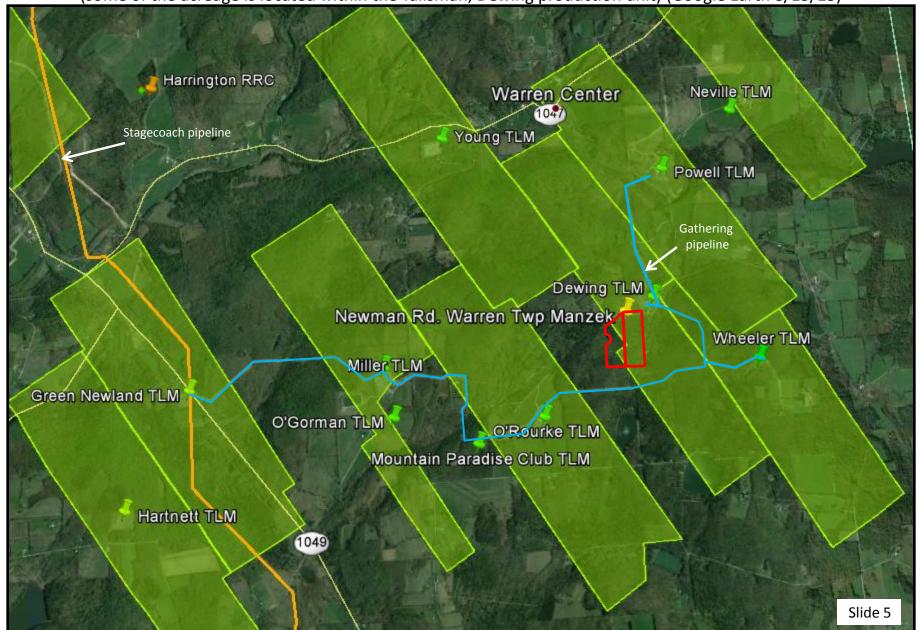
Slide 3

Tax Map,
Subject Property
Tax ID = 56-39-89, 10.6 ac
Tax ID = 56-39-88, 10.5 ac
Warren Township
Bradford County, PA



Regional Production Unit Map (green), Subject Property (red)

Newman Road, Tax ID = 56-39-88, 10.5 ac, Tax ID = 56-39-89, 10.6 ac, Warren Township, Bradford County, PA (some of the acreage is located within the Talisman, Dewing production unit) (Google Earth 8/15/13)

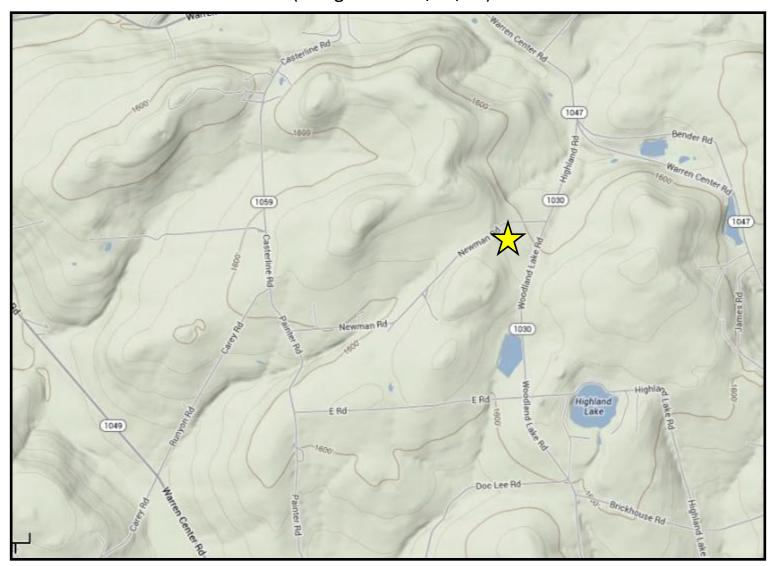


Dewing Production Unit Map with Well Locations (yellow), Subject Property (red) Newman Road, Tax ID = 56-39-88, 10.5 ac, Tax ID = 56-39-89, 10.6 ac Warren Township, Bradford County, PA (some of the acreage is located within the Talisman, Dewing production unit) (Google Earth 8/15/13) **2H** 3 H Gathering pipeline Dewing **Production Unit** 1030 Newman Rd. Warren Twp Manzek Nanzek Land Comp. Newman-Rd 56-39-89, 10.6 ac Manzek Land Comp. 56-39-88, 10.5 ac -Moodland-Lake-Rd-4 H 1069 ft © 2010 Google Gathering pipeline Slide 6

Dewing Production Unit, Talisman Energy USA, Warren Township, Bradford County, PA (Google Earth 8/15/13)



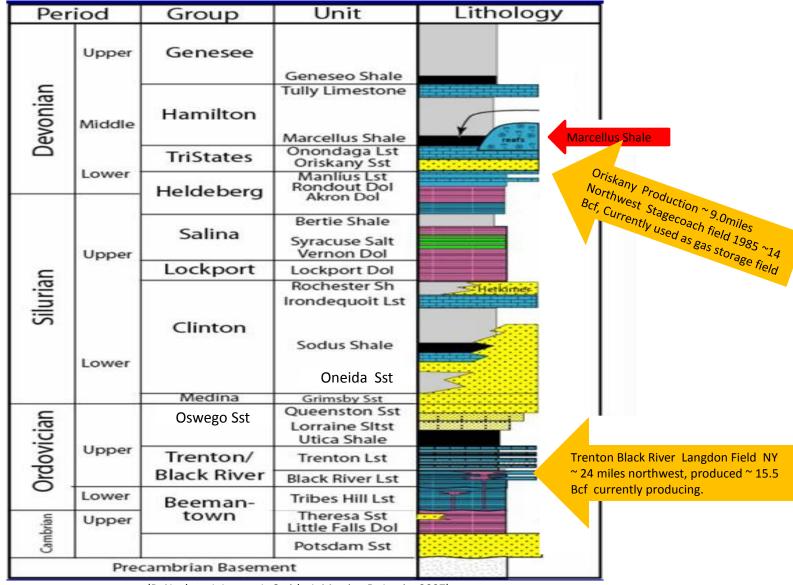
Topographic Map, Subject Property Newman Road, Tax ID = 56-39-89, 10.6 ac, Tax ID = 56-39-88, 10.5 ac Warren Township, Bradford County, PA (Google Earth 8/15/13)

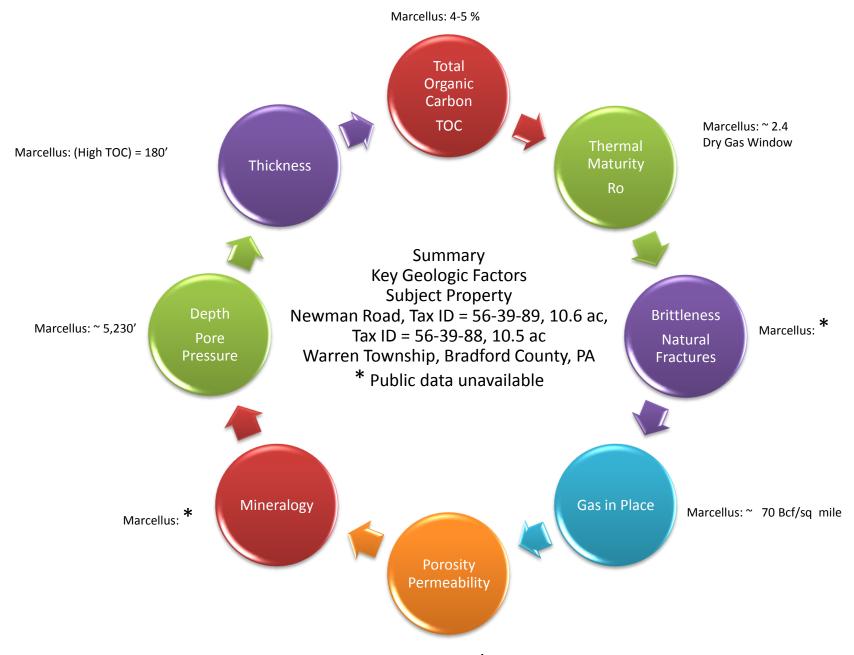


Geologic Section / Historic Production Subject Property

Newman Road, Tax ID = 56-39-89, 10.6 ac, Tax ID = 56-39-88, 10.5 ac

Warren Township, Bradford County, PA



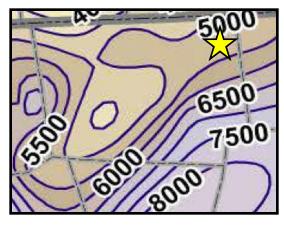


Regional Geologic Maps **Subject Property**

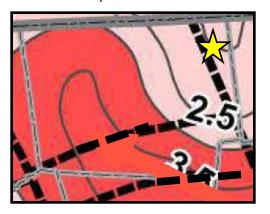


Newman Road, Tax ID = 56-39-89, 10.6 ac, Tax ID = 56-39-88, 10.5 ac Warren Township, Bradford County, PA

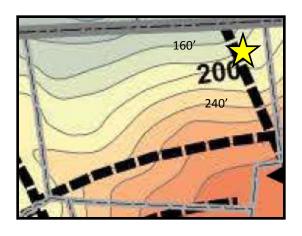
Regional Depth to base of Marcellus Shale ~ 5,300', Upper Marcellus @5,230'



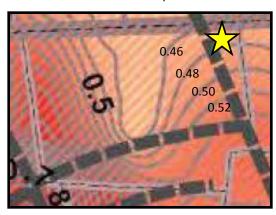
Thermal Maturation (Ro) Marcellus: ~ 2.4 **Dry Gas Window**



Gross Thickness ~ 180'



Pressure gradient (PSI/ft) 0.47 PSI/ft



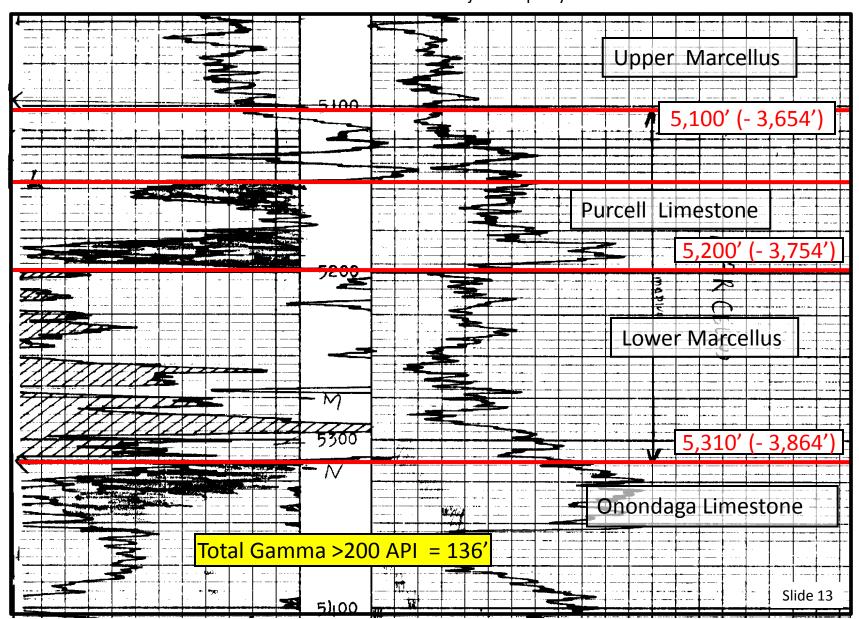
Subject Property, Newman Road, Tax ID = 56-39-89, 10.6 ac, Tax ID = 56-39-88, 10.5 ac Warren Township, Bradford County, PA, Marcellus Shale Depth = —— Thickness = —— (Google Earth 8/15/13) Moran #1, Kenanee Oil 37-127-2004,TD= 5,578',2/59,Friendsville Twp. Susquehanna Cnty., PA ~ 9.0 miles east of subject property. ~5,150' Dewing Unit Newnan Rd 1059 ~ 5,200' ~ 180' ~ 5,250' O'Rourke Unit © 2013 Google High and Lake Rd Slide 12 of Conservation and Natural Passurose DAMAD/USGS

Type Log

Moran #1, Kenanee Oil Company, 37-127-2004, TD= 5,578'

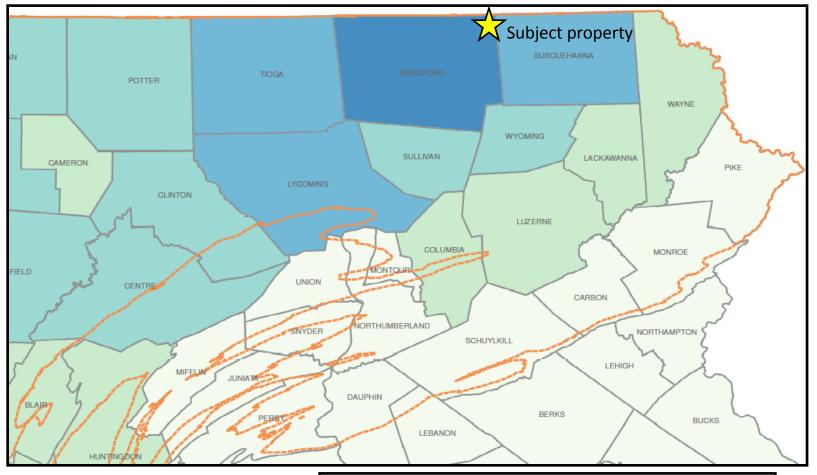
Friendsville Township. Susquehanna County, PA

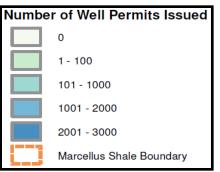
~ 9.5 miles east of Subject Property



Northeast PA, Number of Marcellus Shale Well Permits by County

(from Bradford County Office of Planning & Grants, "Primer on Natural gas development in Bradford County, PA", 1/21/13) (Data from DEP Oil and Gas Reports Website 1/21/13, http://www.portal.state.pa.us/portal/server.pt/community/oil_and_gas_reports/20297)





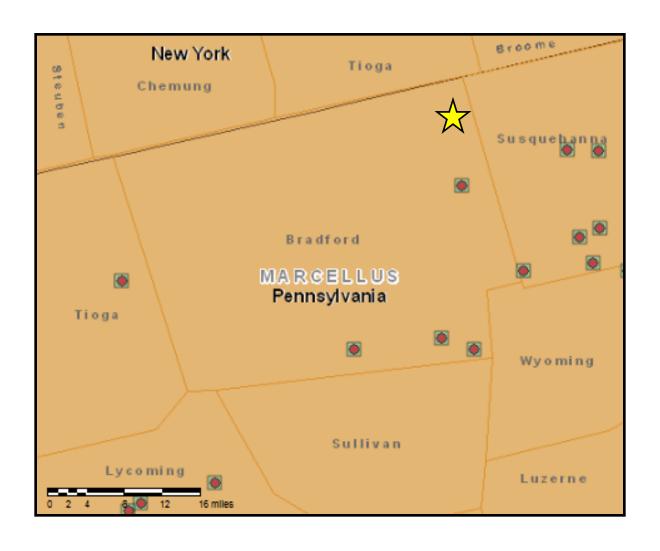


Warren Township & surrounding townships Active Drilling Rig Count, Bradford County PA

Subject Property Newman Road, Tax ID = 56-39-89, 10.6 ac, Tax ID = 56-39-88, 10.5 ac

Warren Township, Bradford County, PA

(from Bradford County Office of Planning & Grants, "Primer on Natural gas development in Bradford County, PA", 1/21/13) (Baker Hughes http://gis.bakerhughesdirect.com/RigCounts, July 12, 2013),4 Rigs Drilling in Bradford County, PA

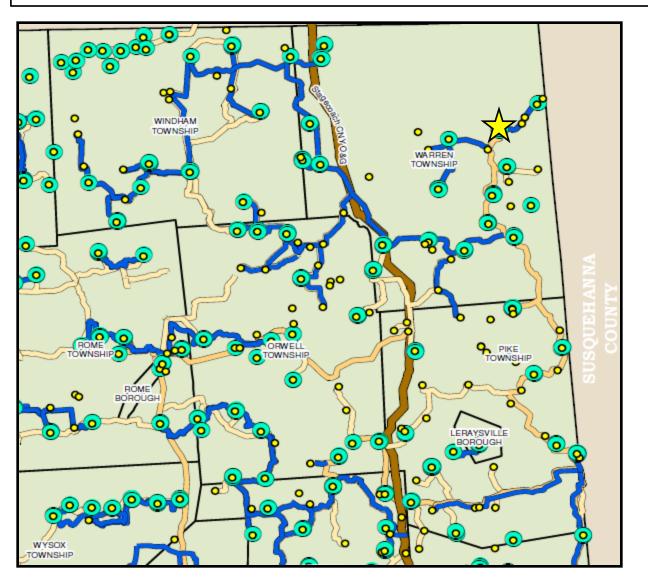


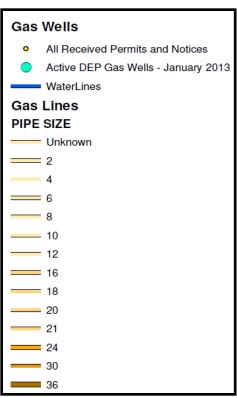
Warren Township & Surrounding townships Gas Well Activity Map, Bradford County PA

Subject Property, Newman Road, Tax ID = 56-39-89, 10.6 ac, Tax ID = 56-39-88, 10.5 ac

Warren Township, Bradford County, PA

(from Bradford County Office of Planning & Grants, "Primer on Natural gas development in Bradford County, PA", 1/21/13)

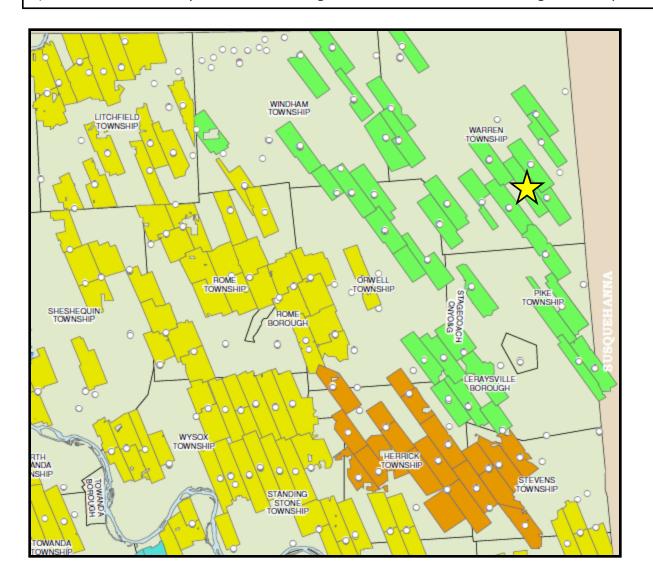




Warren Township & Surrounding townships Production Units, Bradford County PA

Subject Property, Newman Road, Tax ID = 56-39-89, 10.6 ac, Tax ID = 56-39-88, 10.5 ac,
Warren Township, Bradford County, PA

(from Bradford County Office of Planning & Grants, "Primer on Natural gas development in Bradford County, PA", 1/21/13)

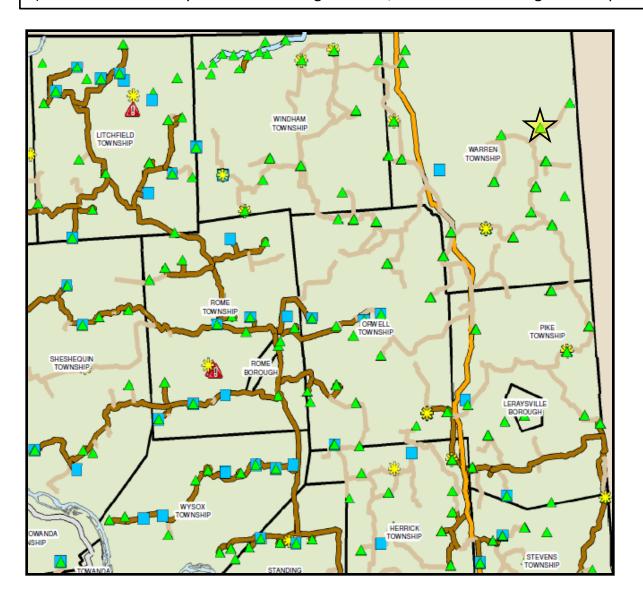


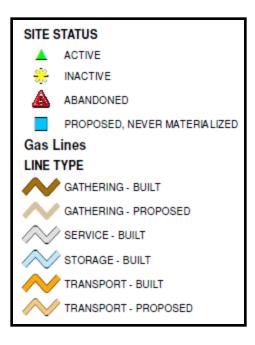


Warren Township & Surrounding townships Pipeline map, Bradford County PA

Subject Property, Newman Road, Tax ID = 56-39-89, 10.6 ac, Tax ID = 56-39-88, 10.5 ac
Warren Township, Bradford County, PA

(from Bradford County Office of Planning & Grants, "Primer on Natural gas development in Bradford County, PA", 1/21/13)

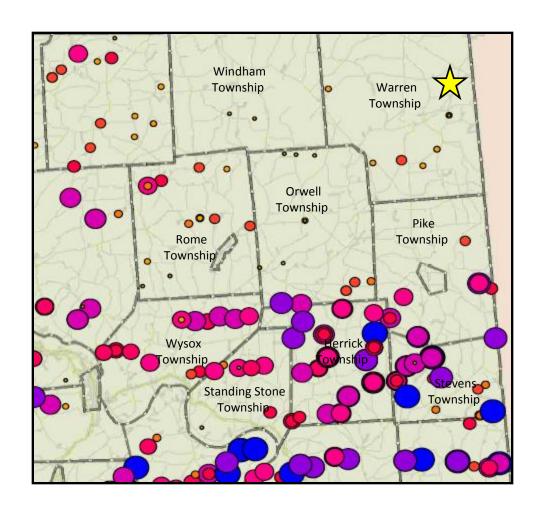


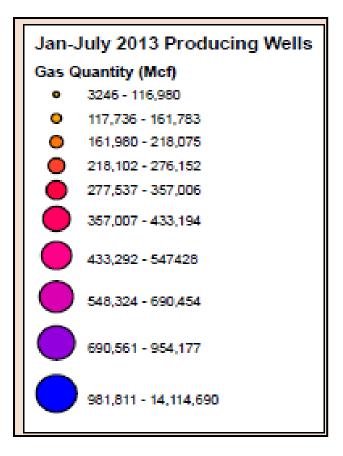


Warren Township & surrounding townships Production map, Bradford County PA

Subject Property, Newman Road, Tax ID = 56-39-89, 10.6 ac, Tax ID = 56-39-88, 10.5 ac
Warren Township, Bradford County, PA

(from Bradford County office of Planning & Grants, "Primer on Natural gas development in Bradford County, PA", 7/1/13)





Summary

Subject Property, Newman Road,

Tax ID = 56-39-89, 10.6 ac, Tax ID = 56-39-88, 10.5 ac, Warren Township, Bradford County, PA

- Within Marcellus Shale production fairway.
- Marcellus > 200 API gamma ~ 180' thick, depth ~ 5,230'.
- High Marcellus Shale Total Organic Carbon (TOC) content 4.0 5.0 %.
- Within dry gas window Ro = 2.4, little if any processing required, high BTU value.
- Gas- in –place estimate for area (~70 Bcf/square mile).
- Some of the property (nearly all of Tax ID = 56-39-88, 10.5 ac), is located within the Talisman Energy USA, Dewing Production Unit where 5 horizontal wells have been drilled and pipeline is in place. Wells are designated as active.
- Dewing 1H, 59 days of production = 123,922,000 cf, ~2.1 mmcf/day, 8/19/13.
- Bradford County, PA highest Marcellus Shale gas producing county in PA.
- Chesapeake & Talisman aggressively drilling in the region.
- Excellent Economics relative to other dry gas shale plays.2020 Near high-demand northeastern natural gas markets.
- Excellent Infrastructure (Railways, Roads) and access.
- Rural area, sparsely populated, with pro-drilling landowners.
- Abundant Water Resources near property. Within Susquehanna River Basin.

pennsylvania

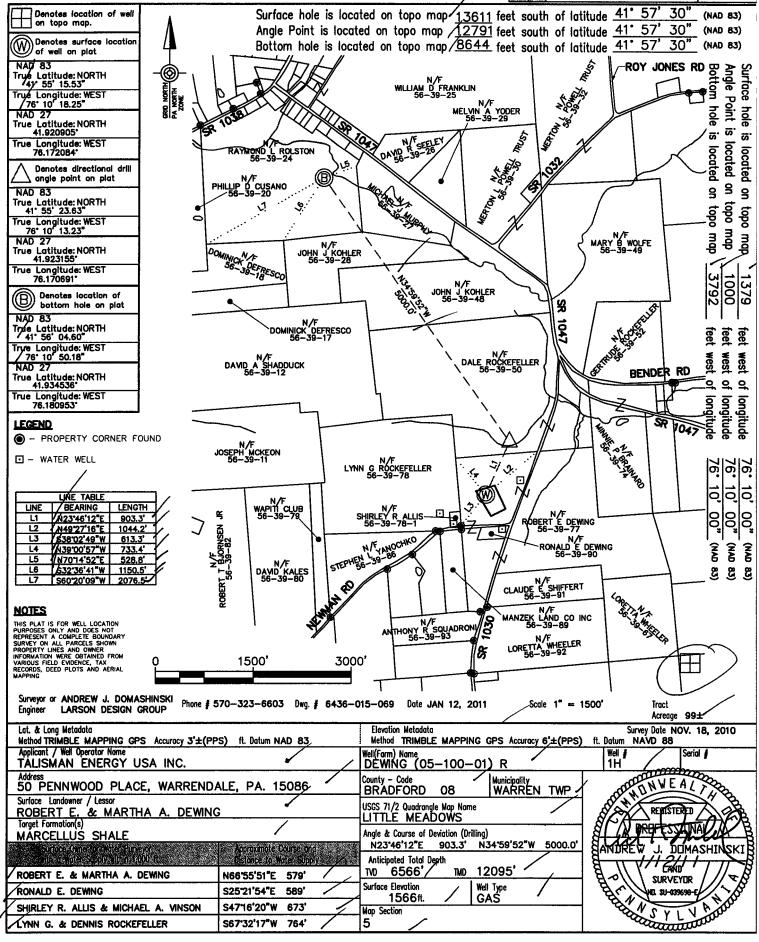
Department of environmental protection

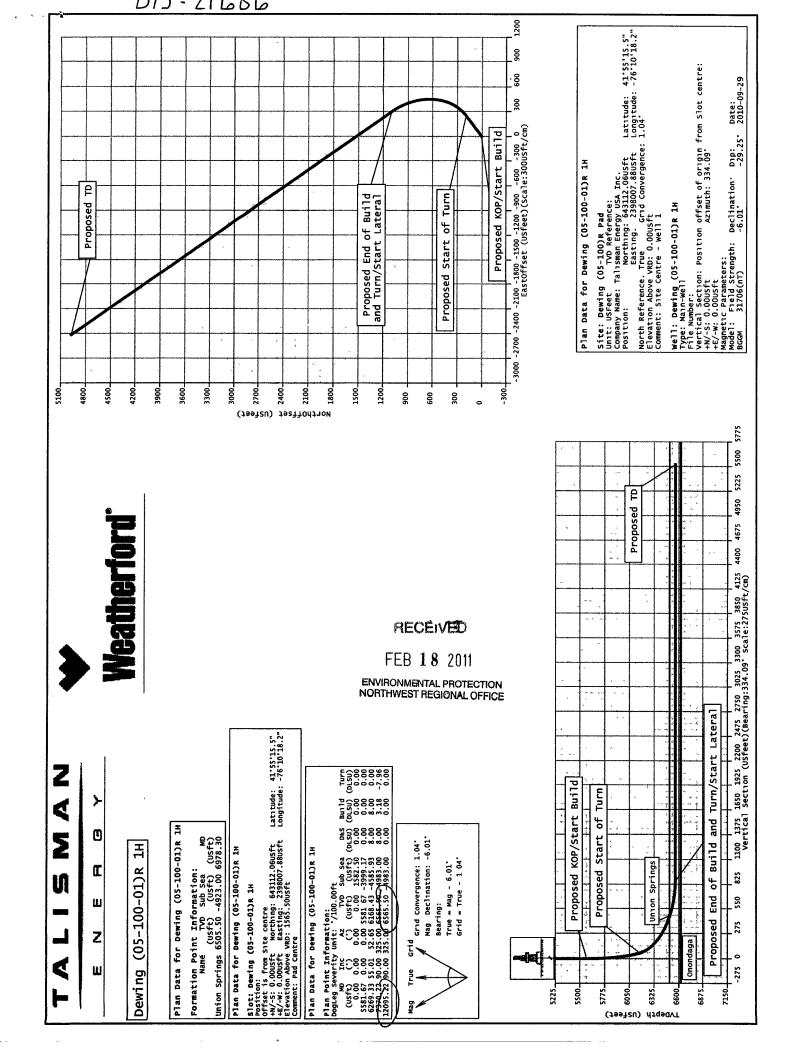
Donotes location of well on topo map.

COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION Oil and Gas Management Program WELL LOCATION PLAT

DEP Application
Tracking #
Permit # 0/5 - 2\000 b

C: C.
Project #





TALISMAN

m

015.21606

Well Name: Dewing (05-100-01) R 1H

Formation: Marcellus Shale

AFE Number: 0 API Number: 0 **Drilling Engineer: 0** Geologist: 0

Date: 11/18/10

County, State: Bradford Co., PA

Surf. Location: 41.920980 Lat and -76.171735 Long BH Location: 41.934611 Lat and -76.180605 Long Build Location: 41.921489 Lat and -76 170843 Long Build/Turn Location: 41.923990 Lat and -76.170645 Long

KB Elevation: 1582' **Ground Elevation: 1565'**

20" Conductor

æ N Œ

13 3/8" Surface Casing

9 5/8" Intermediate Casing

8-3/4" Hole

Formation Depths (TVD)

TULLY TBD

MOSCOW TBD

Mud From KOP to 7,370

80/20 Invert Emulsion 10 0 -12 5 ppg MW Vis 45 -55 PV 16 - 20

20 - 24

9-95

TOC on 5-1/2" Tall Slurry = 5582

UPPER MARCELLUS TBD

CHERRY VALLEY TBD

UNION SPRINGS 6505

Mud From 7,370'

80/20 Invert Emulsion

12 5 - 13.0 ppg MW 45 - 55

18 - 22

ONONDAGA

22 - 26

SET COND. IN BED ROCK - GROUT

Formation Depths (TVD)

FRESH WATER

COAL TBD

TOC on 13 3/8" @ Surface

FRESH WATER

TBD

TBD

TOC on 9 5/8" @ Surface

| Wellhead Details | | | | | | | |
|------------------|----------------------|--|--|--|--|--|--|
| Casing Spool | 13 3/8" x 16 3/4" 3K | | | | | | |
| Casing Spool | 9 5/8" 5K x 11" 5K | | | | | | |
| Tubing Spool | 11" 5K x 4 1/16" 10K | | | | | | |

| | | | Direction | al Drilling D | etails | | | | |
|-----------|----------|-------|-----------|---------------|-------------------|----------|----------|----------|--|
| Section | TMD | Inc. | Azimuth | TVD | BUR | DLS | +N/-S | +E/-W | |
| Nudge | 0 0' | 0.0 | 0 0' | 0.0 | 0.0 | 0.01 | 0.0' | 0.0 | |
| Hold | 0 0' | 0.0, | 0 0' | 0 0 | ##### | ##### | 0 0' | 0.0 | |
| Drop | 0 0' | 0.0 | 0 0' | 0 0, | ##### | ##### | 0 0' | 0.0 | |
| Hold | 0 0' | 0.0 | 0 0' | 0 0' | ##### | ##### | 0 0' | 0 0 | |
| KOP | 5,582' | 0.0 | 0 0' | 5,582 | 0.0' | 0 0' | 0.0 | 0.0 | |
| Build | 6,269 | 55 0 | 52 7' | 6,168 | 8 0' | 8.0' | 185 4' | 242 9 | |
| Turn/Land | 7,370 | 90 0' | 325 0' | 6,566' | 3 2' | 8 0' | 1,096 8' | 296 7 | |
| TD | 12,095' | 90 0' | 325 0' | 6,566' | 0.0 | 0.0 | 4,967 3' | -2,413 5 | |
| | VS Plane | | 325 0 | | VS Length 5453 3' | | | | |
| | | | | | Lat | eral Len | gth 4 | 725 0' | |

| Tubular Details | | | | | | | | | |
|-----------------|--------|----------|----------|-------|------------|---------|--|--|--|
| String | Size | Bit Size | Weight | Grade | Connection | Depth | | | |
| Conductor 1 | 20 | 20 | 78 ppf | LS | WELD | 120' | | | |
| Surface | 13 3/8 | 17 1/2 | 54.5 ppf | J-55 | STC | 200' | | | |
| Intermediate | 9 5/8 | 12 1/4 | 36 ppf | J-55 | STC | 1,050' | | | |
| Production | 5 1/2 | 8 3/4 | 20 ppf | P-110 | LTC | 12,095' | | | |

| | Gas Gradient (0.67 psi/ft) | | | | | | | | |
|---------|----------------------------|----------|----------|----------|----------|----------|----------|--|--|
| 1,000' | 2,000' | 3,000' | 4,000' | 5,000' | 6,000' | 7,000' | 8,000' | | |
| 670 psi | 1340 psi | 2010 psi | 2680 psi | 3350 psi | 4020 psi | 4690 psi | 5360 psi | | |

Run marker jt 100' above KOP

PBHL TMD. TVD. Inclination

12,095 6,565

Azımuth:

90 degrees 325 00 deg

8-3/4" Hole

Geologic Target:

6565 TVD@0'VSw/ 90.00 degrees

aibau

-30.00 ft TVD above lateral line Target Range

30 00 ft TVD below lateral line

100 00 100 00 ft TVD left of lateral line ft TVD right of lateral line

Drilling Rig: Saxon 173 Dir. Drilling: Weatherford Drilling Mud: MI Swaco **Prod Cement:** Halliburton

6625

Wellhead: Weatherford Air Package: Precision Mud Logging: RPS Surf Cement: Universal

S47"6'20"W

S67'32'17"W

LYNN G. & DENNIS ROCKEFELLER

673

Map Section

5

SYLV

5500-PM-0G0002

Rev. 09/2008



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION Oil and Gas Management Program WELL LOCATION PLAT

| neo | Auth ID # |
|------|-----------|
| USE | 015-21602 |
| ONLY | 010 2160 |

| | <u> </u> | | |
|--|--|---|-----------------|
| Applicant / Well Operator Name | DEP ID# | Well(Form) Name DEWING (05-100-01) R | Well # Serial # |
| TALISMAN ENERGY USA INC. | | DÈWING (05-100-01) R | Well # Serial # |
| Surface Owner or Water Purveyor | Approximate Course and | | |
| Applicant / Well Operator Name TALISMAN ENERGY USA INC. Surface Owner or Water Purveyor With a Water Supply within 1,000 ft. | Approximate Course and Distance to Water Supply | | |
| ROBERT E. & MARTHA A. DEWING | N8218'47"E 831' | | |
| NODEKI E. G. MAKINA A. DEWING | NOZ 10 4/ E : 031 | | |
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Talisman Energy USA Inc.

| | | | | | | | | | | | | | | | | | | | | | | 2011 |
|-----------------|--------------|------------------------------|---|-------------------|---|-------------------------------------|---------------------------------|----------|---|---------------------------|-------------------------|---|-----|------------------------|---------------|--------------|---------------|---|-----------------------------|---|--|--------------------------------|
| Z | Services | | Annotation Start Build Start Turn End Turn TD | | Shape Point | ubtract 12.12° | 3p-11 | | Geneseo | | Moscow | | | Marcellus | ey . | / | ings | | Onondaga — | | 0006 | Date: 10:37, September 20 2011 |
| HALLIBURTON | Drilling Ser | | VSec 0.00 0.00 603.74 1872.74 7160.03 | | Easting 2394557.81 | Direction, Subtract | Date: 20-Sep-11 North | | -eg , | ŀ | M M | | | Mar | Cherry Valley | | Union Springs | | <u>၀</u> ၀ | | 8000 | Date: 10: |
| | | | TFace 0.00 0.00 4.82 -90.00 0.00 | NATES | | a True | True No | | | | | | | | | | | | | | <u> </u> | Williams |
| A | Sperry | | DLeg 0.00 0.00 8.00 3.00 0.00 | CO-ORDINATES | Northing 649386.05 | irection to | l: BGGM2011 Azimuths to True | | | | | | | J MD | | | | | 3 1H BH. □ | | 15/1600Z | 3y: Stepnen |
| | | SECTION DETAILS | +E/-W 0.00 0.00 60.20 -278.38 | (MAP | +E/-W -3335.17 | a Magnetic Direction to | Magnetic Model: Az | | | | | | | at 12492.44 | | | | | Dewing (05-100-01) R 1H BHL | | 22 | Created E |
| | | SECTION | +N/-S 0.00 0.00 713.97 1969.82 6335.82 | ET DETAILS | +N/-S 6335.82 | To convert a | Magr | | | | | | | P | | | | | Dewing | | 0009 | |
| | | | TVD 0.00 4710.00 5426.50 5426.50 5426.50 | RE TARGET | TVD 5426.59 | | , | | BINUIRONMENTAL PROTECTION NORTHWEST REGIONAL CENT | 2 | | | | | | | | | | | <u>.</u> | |
| \ | | | Azi 0.00 0.00 4.82 325.00 325.00 | WELLBORE | Name 1H BHL | | | RECEIVED | EST REGIC | | | | | | | 90.00° | | | | | 5000 5000 5000 (1/1) | , |
| | | | 90.00 90.00 90.00 90.00 | | 0-01) R 1 | | | | NORTHA | | | | | | | Angle = 90. | | | | | 332.24° | |
| SA Inc. | | | MD 0.00 4710.00 5835.48 7162.72 12492.44 | | Dewing (05-100-01) R | | | | | | | | | | | Hold A | | | | | Vertical Section at 332.24° (1000 ft/in) | |
| n | | | | | ď | | | | | | | | | Q | | | | | | | Vertica | |
| Talisman Energy | | | | | | le 46 W | | | | | | 000/400 | 3 | End Turn @ 7162.72' MD | | | | | | | 3000 | |
| an E | İ | 83) | | | (TBA) | Longitude 76° 10' 18.246 W | | | | | ./100. |) 5835.48' MD Turn Rate = 3 00°/400' | | J Turn @ | | | | | | | - - - - g | |
| ılism | | (NAD | R 1H | | ne 1580.50f | 28 N 76 | | | | OM. | Build Rate = 8.00°/100' | Start Turn @ 5835.48' MD | | <u> </u> | | | | | | | 2000 | |
| Ta | | ty, PA | e Meadows (05-100-01) Wellbore #1 Plan #1 TBA | cation: | ine 1983 orthern Zc 15' KB @ | Latitude 41° 55' 15.528 N | | | | @ 4710.00 | Build R | Start Tu | | | | | | | | | - | |
| | | Bradford County, PA (NAD 83) | | Surface Location: | US State Plane 1983 Pennsylvania Northern Zone Flevation: Gl 1565 5' + 15' KB @ 1580 50ff (TBA) | ng 7.88 41 | | | | Start Build @ 4710.00' MD | | | | | | | | | | | Vijo 1000 | |
| | | 3radfo | Site: Litt II: Dewing Wellbore: Plan: Rig: | S | L Penn Aation: Gl | Easting 2398007.88 | | | - | | | | | | | \mathbb{Z} | | | | | - | |
| | | Project: E | Well: | | H | Northing 643112.06 | | | | | | 111 | | | | | | | | , | - | |
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| | | | 9 / | 7 % | 16 | - C | 1'/ (i | / | | | | | | | | | | | | | | |

TALISMAN

715-21602

Well Name: Dewing (05-100-01) R 1H

Formation: Marcellus Shale

AFE Number: TBD API Number: TBD Drilling Engineer: Adam Litun

Geologist: Kyle Barrie

Date: 9/21/11

County, State: Bradford, PA

Surf. Location: 41.920980 Lat and -76.171735 Long BH Location: 41.938366 Lat and -76.183993 Long Build Location: 41.922939 Lat and -76.171514 Long

Build/Turn Location: 41.926386 Lat and -76.172758 Long

KB Elevation: 1580' Ground Elevation: 1565'

20" Conductor

13 3/8" Surface Casing

9 5/8" Intermediate Casing

FIRST GAS

TBD

GAS CHECK

TBD

8-3/4" Hole

Formation Depths (TVD)

TULLY

3504'

MOSCOW

3619.5

7,163 Mud From KQP to

80/20 Invert Emulsion 10.0 -12.5 ppg MW

45 -55 16 - 20

20 - 24 5 - 8

TOC on 5-1/2" Tail Slurry = 4710'

UPPER MARCELLUS 5234

CHERRY VALLEY 5342'

UNION SPRINGS 5365

ONONDAGA 5481

Mud From 7,163' to TD

80/20 Invert Emulsion 12.5 - 13.0 ppg MW

45 - 55 18 - 22

22 - 26

Geologic Target:

Target Range:

5426

-30.00 ft TVD above lateral line

30.00 ft TVD below lateral line

TVD @ 0' VS w/

90.00 degrees

100.00

100.00

8-3/4" Hole

updip

ft TVD left of lateral line ft TVD right of lateral line

NOV 04 2011

ENVIRONMENTAL PROTECTION NORTHWEST REGIONAL OFFICE

Drilling Rig: Saxon 170 Dir. Drilling: Halliburton Drilling Mud: MiSwaco

Prod Cement: Schlumberger

Wellhead: Weatherford Air Package: AirComp

Mud Logging: RPS Surf Cement: Universal

Formation Depths (TVD) SET COND. IN BED ROCK - GROUT FRESH WATER

> COAL TBD

171

TOC on 13 3/8" @ Surface FRESH WATER TBD

TOC on 9 5/8" @ Surface

TOC on 5 1/2 Lead Slurry @ 2000'

| Wellhead Details | | | | | | | |
|------------------|----------------------|--|--|--|--|--|--|
| Casing Spool | 13 3/8" x 16 3/4" 3K | | | | | | |
| Casing Spool | 9 5/8" 5K x 11" 5K | | | | | | |
| Tubing Spool | 11" 5K x 4 1/16" 10K | | | | | | |

| | Directional Drilling Details | | | | | | | | |
|----------|------------------------------|-------|---------|------------|-----------|----------|-------|--------|----------|
| Section | TMD | Inc. | Azimuth | TVD | BUR | DLS | +N/-S | | +E/-W |
| Nudge | 0.0' | 0.0 | 0.0' | 0.0 | 0.0 | 0,0' | | 0.0' | 0.0 |
| Hold | 0.0' | 0.0 | 0.0 | 0.0 | ##### | ##### | | 0.0 | 0.0 |
| Drop | 0.0 | 0.0 | 0.0 | 0.0 | ##### | ##### | | 0.0 | 0.0 |
| Hold | 0.0 | 0.0 | 0.0' | 0.0 | ##### | ##### | | 0.0 | 0.0 |
| KOP | 4,710 | 0.0 | 0.0 | 4,710' | 0.0 | 0.0 | | 0.0 | 0.0 |
| Build | 5,835' | 90.0 | 4.8' | 5,427 | 8.0 | 8.0 | 71 | 4.0' | 60.2 |
| Tum/Land | 7,163 | 90.0 | 325.0' | 5,427 | 0.0 | 3.0 | 1,96 | 9.8' | -278.4 |
| TD | 12,482' | 90.0' | 325.0 | 5,427 | 0.0 | 0.0 | 6,33 | 5.7 | -3,335,4 |
| | VS Plane | | 325.0 | | VS Length | | | 7103.0 | |
| | | - | | Т <u> </u> | Late | eral Len | gth | 5 | 329.7' |

| Tubular Details | | | | | | | | | |
|-----------------|--------|----------|----------|-------|------------|---------|--|--|--|
| String | Size | Bit Size | Weight | Grade | Connection | Depth | | | |
| Conductor 1 | 20 | 20 | 78 ppf | LS | WELD | 80' | | | |
| Surface | 13 3/8 | 17 1/2 | 54.5 ppf | J-55 | STC | 250' | | | |
| Intermediate | 9 5/8 | 12 1/4 | 36 ppf | J-55 | LTC | 650' | | | |
| Production | 5 1/2 | 8 3/4 | 20 ppf | P-110 | LTC | 12,492' | | | |

| , | | Ga | s Gradient | (0.67 psi/ | ft) | | |
|---------|----------|----------|------------|------------|----------|----------|----------|
| 1,000' | 2,000' | 3,000 | 4,000 | 5,000' | 6,000' | 7,000' | 8,000' |
| 670 psi | 1340 psi | 2010 psi | 2680 psi | 3350 psi | 4020 psi | 4690 psi | 5360 psi |

Run marker jt. 100' above KOP

RECEIVED

PBHI TMD:

TVD:

Inclination

Azimuth:

12,492'

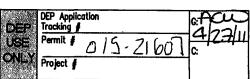
90 degrees

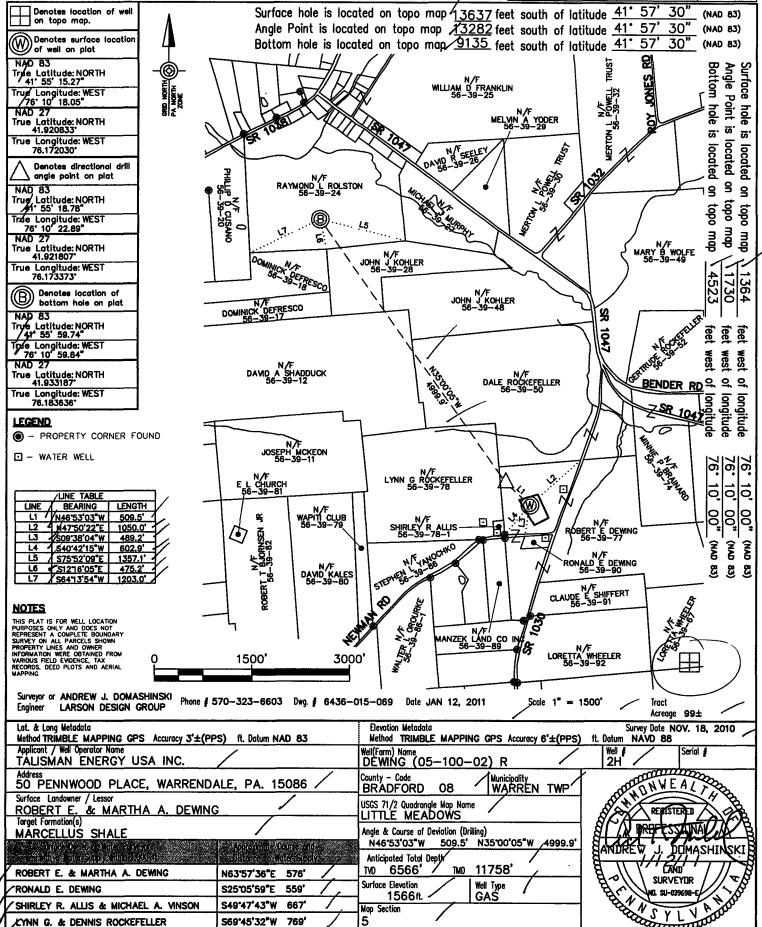
325.00 dea

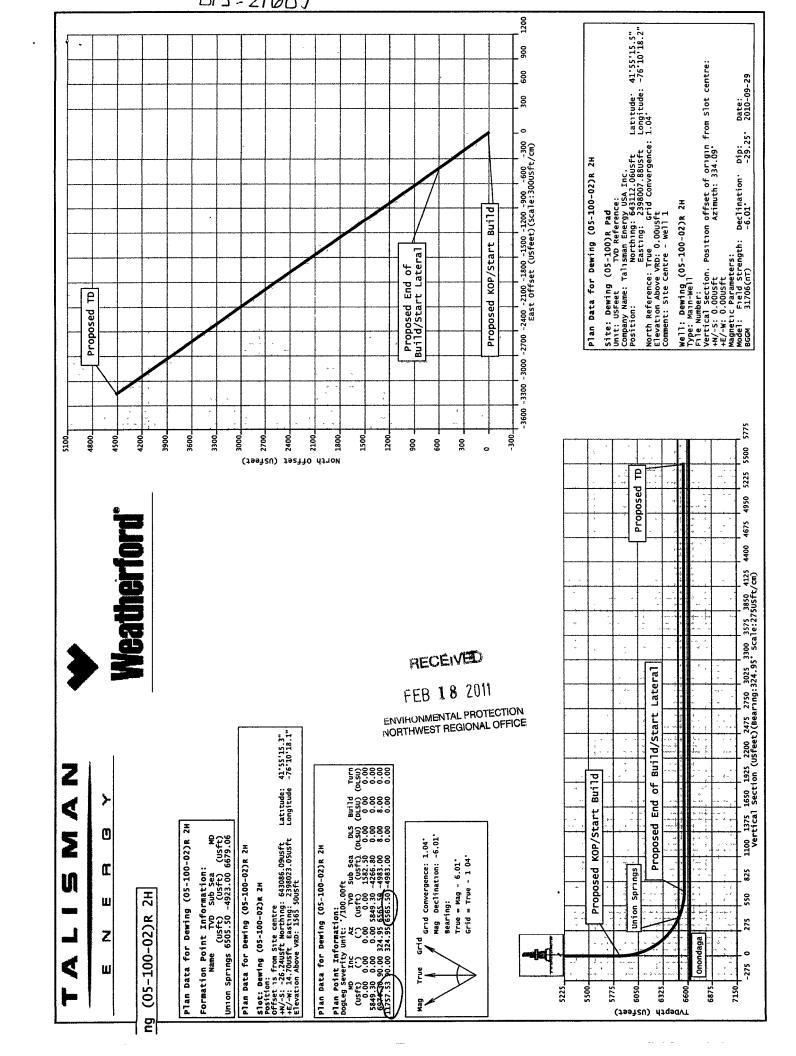
5,426



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION Oil and Gas Management Program WELL LOCATION PLAT







Œ

Well Name: Dewing (05-100-02) R 2H

Formation: Marcellus Shale

AFE Number: 0 API Number: 0 **Drilling Engineer: 0** Geologist: 0

Date: 11/18/10

County, State: Bradford Co., PA

Surf. Location: 41.920908 Lat and -76.171681 Long BH Location: 41.933262 Lat and -76.183288 Long Build Location: 41.920908 Lat and -76.171681 Long

Build/Turn Location: 41.922517 Lat and -76.173192 Long

KB Elevation: 1582' **Ground Elevation: 1565'**

20" Conductor

13 3/8" Surface Casing

9 5/8" Intermediate Casing

8-3/4" Hole

Formation Depths (TVD)

TULLY TBD

MOSCOW TBD

Mud From KOP to 6,974

80/20 Invert Emulsion 10 0 -12.5 ppg MW

16 - 20 20 - 24

9-95

TOC on 5-1/2" Tail Slurry =

UPPER MARCELLUS TBD

CHERRY VALLEY TBD

UNION SPRINGS 6505"

ONONDAGA 6625

Mud From 6,974' to TD

80/20 Invert Emulsion 12.5 - 13 0 ppg MW

45 - 55 18 - 22

22 - 26

9-95

SET COND IN BED ROCK - GROUT

Formation Depths (TVD)

FRESH WATER

TBD

COAL

TBD

TOC on 13 3/8" @ Surface

FRESH WATER

TRO

TOC on 9 5/8" @ Surface

| Wellhead Details | | | | | | | | |
|------------------|----------------------|--|--|--|--|--|--|--|
| Casing Spool | 13 3/8" x 16 3/4" 3K | | | | | | | |
| Casing Spool | 9 5/8" 5K x 11" 5K | | | | | | | |
| Tubing Spool | 11" 5K x 4 1/16" 10K | | | | | | | |

| | Directional Drilling Details | | | | | | | | | | |
|-----------|------------------------------|---------------|---------|---------|-------------------|-------|--------|--------|-----------|--|--|
| Section | TMD | Inc. | Azimuth | TVD | BUR | DLS | +N | ı/-s | +E/-W | | |
| Nudge | 0 0 | 0.0, | 0.0' | 0 0, | 0.0 | 0 0' | | 0 0' | 0 0' | | |
| Hold | 0 0' | 0.0 | 0.0 | 0 0' | ##### | ##### | | 0.0 | 0 0' | | |
| Drop | 0.0 | 0.0 | 0.0 | 0 0' | ##### | ##### | | 0 0' | 0.0 | | |
| Hold | 0.0 | 0.0 | 0.0 | 0.0, | ##### | ##### | | 0 0' | 0.0, | | |
| KOP | 0' | 0.0 | 0 0' | 0, | ##### | ##### | | 0 0' | 0.0 | | |
| Build | 5,849' | 0.0 | 0 0' | 5,849' | 0.0 | 0.0, | | 0.0, | 0 0 | | |
| Turn/Land | 6,974' | 90 0' | 325 0' | 6,565 | 8 0' | 8 0' | | 586.31 | -411 3' | | |
| TD | 11,758' | 80 0 , | 325 0' | 6,565' | 0 0' | 0 0' | 4 | ,502.1 | -3,158 3' | | |
| | VS Plane 325 0 | | | | VS Length 5499 4' | | | | 499 4' | | |
| | | | Lat | eral Le | ngth | 4 | 783.2' | | | | |

| Tubular Details | | | | | | | | | | |
|-----------------|--------|----------|----------|---------------|------------|---------|--|--|--|--|
| String | Size | Bit Size | Weight | Grade | Connection | Depth | | | | |
| Conductor 1 | 20 | 20 | 78 ppf | LS | WELD | 120' | | | | |
| Surface | 13 3/8 | 17 1/2 | 54 5 ppf | J-55 | STC | 200' | | | | |
| Intermediate | 9 5/8 | 12 1/4 | 36 ppf | J- 5 5 | STC | 1,050' | | | | |
| Production | 5 1/2 | 8 3/4 | 20 ppf | P-110 | LTC | 11,758' | | | | |

| | | Ga | s Gradient | (0.67 psi | ft) | | |
|---------|----------|----------|------------|-----------|----------|----------|----------|
| 1,000' | 2,000' | 3,000 | 4,000' | 5,000' | 6,000' | 7,000' | 8,000' |
| 670 psi | 1340 psi | 2010 psi | 2680 psi | 3350 psi | 4020 psi | 4690 psi | 5360 psi |

Run marker jt 100' above KOP

PBHL TMD. TVD Inclination

11.758' 6.565 90 degrees 324 95 deg

8-3/4" Hole

Geologic Target:

6565

TVD @ 0' VS w/

90.00 degrees

100 00

Target Range -30.00 ft TVD above lateral line 30 00 ft TVD below lateral line

100 00

ft TVD left of lateral line ft TVD nght of lateral line

Drilling Rig: Saxon 173 Dir. Drilling: Weatherford **Drilling Mud: MI Swaco Prod Cement: Halliburton**

Wellhead: Weatherford Air Package: Precision Mud Logging: RPS Surf Cement: Universal

appello

5500-PM-0G0002

Rev. 09/2008



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION Oil and Gas Management Program WELL LOCATION PLAT

DEP Auth ID #
USE ONLY 015-21607

| | • | | | | |
|--|-------------|---------------------------------------|--|---------------|----------|
| Applicant / Well Operator Name TALISMAN FNFRGY VISA INC | | DEP ID# | Well(Farm) Name | Well # 2H | Serial # |
| Applicant / Well Operator Name TALISMAN ENERGY USA INC. Surface Owner or Water Purveyor with a Water Supply within 1,000 ft. | Approximate | Course and Water Supply | Well(Farm) Name DE WING (05-100-02) R | 7 211 | 1 |
| ROBERT E. & MARTHA A. DEWING | I . | | | 1 | |
| ROBERY E. & MARTHA A. DEWING | N80°22'24"E | 820 | | ļ | |
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| | | | ENVIRONMENT NØRTHWEST RE | AL PROTECTION | |
| | | - | NORTHWEST RE | GIONAL OFFICE | _ |
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Talisman Energy USA Inc.

HALLIBURTON
Sperry Drilling Services

SECTION DETAILS

Start Build Start Turn End Turn TD

VSec 0.00 0.00 716.19 779.34 7148.95

TFace 0.00 0.00 326.90 -90.00

PLeg 0.00 0.00 0.00 0.00 0.00 0.00

+E/-W 0.00 0.00 -391.28 -426.65

+N/-S 0.00 0.00 600.23 652.56 5870.59

TVD 0.00 4710.00 5426.50 5426.50 5426.50

Azi 0.00 0.00 326.90 325.00 325.00

0.00 90.00 90.00 90.00

MD 0.00 4710.00 5835.48 5898.64 12268.29

Annotation

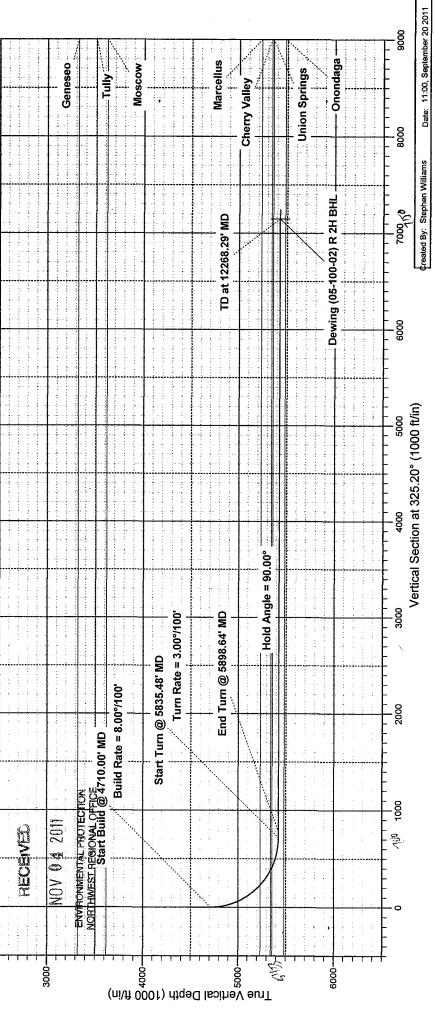
Project: Bradford County, PA (NAD 83)
Site: Little Meadows
Well: Dewing (05-100-02) R 2H
Wellbore: Wellbore #1
Plan: Plan #1
Rig: TBA

Surface Location:

US State Plane 1983
Pennsylvania Northern Zone
Elevation: GL 1565.5' + 15' KB @ 1580.50ft (TBA)
Northing Easting Latitude
643086.09 2398023.05 41° 55' 15.269, N 76° 10' 18,952 W

Shape Point **Easting** 2393837.08 WELLBORE TARGET DETAILS (MAP CO-ORDINATES) **Northing** 648881.36 **+E/-W** -4079.67 **+N/-S** 5870.59 **TVD** 5426.50 Name Dewing (05-100-02) R 2H BHL To convert a Magnetic Direction to a True Direction, Subtract 12.12°





TALISMAN

015-2160

.Well Name: Dewing (05-100-02) R 2H

Formation: Marcellus Shale

AFE Number: TBD API Number: TBD Drilling Engineer: Adam Litun

Geologist: Kyle Barrie Date: 9/21/11

County, State: Bradford, PA

Surf. Location: 41.920908 Lat and -76.171681 Long BH Location: 41.937017 Lat and -76.186675 Long Build Location: 41.922555 Lat and -76.173119 Long Build/Turn Location: 41.922699 Lat and -76.173249 Long

KB Elevation: 1580' Ground Elevation: 1565'

20" Conductor

13 3/8" Surface Casing

9 5/8" Intermediate Casing

FIRST GAS

TBD

GAS CHECK

TBD

8-3/4" Hole

Formation Depths (TVD)

TULLY 3504

MOSCOW 3619.5

Mud From KOP to 5,899 80/20 Invert Emulsion

10.0 -12.5 ppg MW Vis: 45 -55

16 - 20 20 - 24 5 - 8 FI ·

TOC on 5-1/2" Tail Slurry = 4710"

UPPER MARCELLUS 52341

CHERRY VALLEY 5342'

UNION SPRINGS 5365'

ONONDAGA 5481

Mud From 5,899' to TD

80/20 Invert Emulsion 12.5 - 13.0 ppg MW

45 - 55 18 - 22 22 - 26

> Target Range: -30.00 ft TVD above lateral line 30.00 ft TVD below lateral line

Geologic Target:

5426 TVD @ 0' VS w/

90.00 degrees 100.00

100.00

updip

ft TVD left of lateral line ft TVD right of lateral line

Formation Depths (TVD)

FRESH WATER

FRESH WATER

171

COAL

TBD TBD

TOC on 13 3/8" @ Surface

TOC on 9 5/8" @ Surface

TOC on 5 1/2 Lead Slurry @ 2000'

SET COND. IN BED ROCK - GROUT

| Wellhead Details | | | | | | | |
|------------------|----------------------|--|--|--|--|--|--|
| Casing Spool | 13 3/8" x 16 3/4" 3K | | | | | | |
| Casing Spool | 9 5/8" 5K x 11" 5K | | | | | | |
| Tubing Spool | 11" 5K x 4 1/16" 10K | | | | | | |

| | Directional Drilling Details | | | | | | | | | | |
|-----------|------------------------------|-------|---------|--------|-------|----------|---------|----------|--|--|--|
| Section | TMD | Inc. | Azimuth | TVD | BUR | DLS | +N/-S | +E/-W | | | |
| Nudge | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0' | 0.0 | 0.0 | | | |
| Hold | 0.0 | 0.0 | 0.0' | 0.0 | ##### | ##### | 0.0 | 0.0 | | | |
| Drop | 0.0 | 0.0 | 0.0 | 0.0 | ##### | ##### | 0.0 | 0.0 | | | |
| Hold | 0.0' | 0.0 | 0.0' | 0.0 | ##### | ##### | 0.0 | 0.0 | | | |
| KOP | 4,710' | 0.0 | 0.0' | 4,710' | 0.0 | 0.0 | 0.0 | 0.0 | | | |
| Build | 5,835' | 90.0 | 326.9 | 5,427 | 8.0 | 8.0' | 600.2 | -391.3 | | | |
| Turn/Land | 5,899' | /90.0 | 325.0 | 5,427 | 0.0' | 3.0' | 652.6 | -426.6' | | | |
| TD | 12,268 | 90.0 | 325.0 | 5,427 | 0.0' | 0.0 | 5,870.3 | -4,080.1 | | | |
| | VS Plane | | 325.0 | | | VS Len | gth | 7148.9' | | | |
| | | | | | Lat | eral Len | ath | 6369,7' | | | |

| Tubular Details | | | | | | | | | | |
|-----------------|--------|----------|----------|-------|------------|---------|--|--|--|--|
| String | Size | Bit Size | Weight | Grade | Connection | Depth | | | | |
| Conductor 1 | 20 | 20 | 78 ppf | LS | WELD | 80' | | | | |
| Surface | 13 3/8 | 17 1/2 | 54.5 ppf | J-55 | STC | 250' | | | | |
| Intermediate | 9 5/8 | 12 1/4 | 36 ppf | J-55 | LTC | 650' | | | | |
| Production | 5 1/2 | 8 3/4 | 20 ppf | P-110 | LTC | 12,268' | | | | |

| Gas Gradient (0.67 psi/ft) | | | | | | | | | | |
|----------------------------|----------|----------|----------|----------|----------|----------|----------|--|--|--|
| 1,000 | 2,000 | 3,000' | 4,000 | 5,000 | 6,000' | 7,000' | 8,000' | | | |
| 670 psi | 1340 psi | 2010 psi | 2680 psi | 3350 psi | 4020 psi | 4690 psi | 5360 psi | | | |

Run marker jt. 100' above KOP

NOV 04 2011

Inclination:

PBHL TMD:

TVD:

12,268'

5.426' 90 degrees

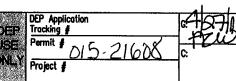
ENVIRONMENTAL PROTECTION NORTHWEST REGIONAL OFFICE

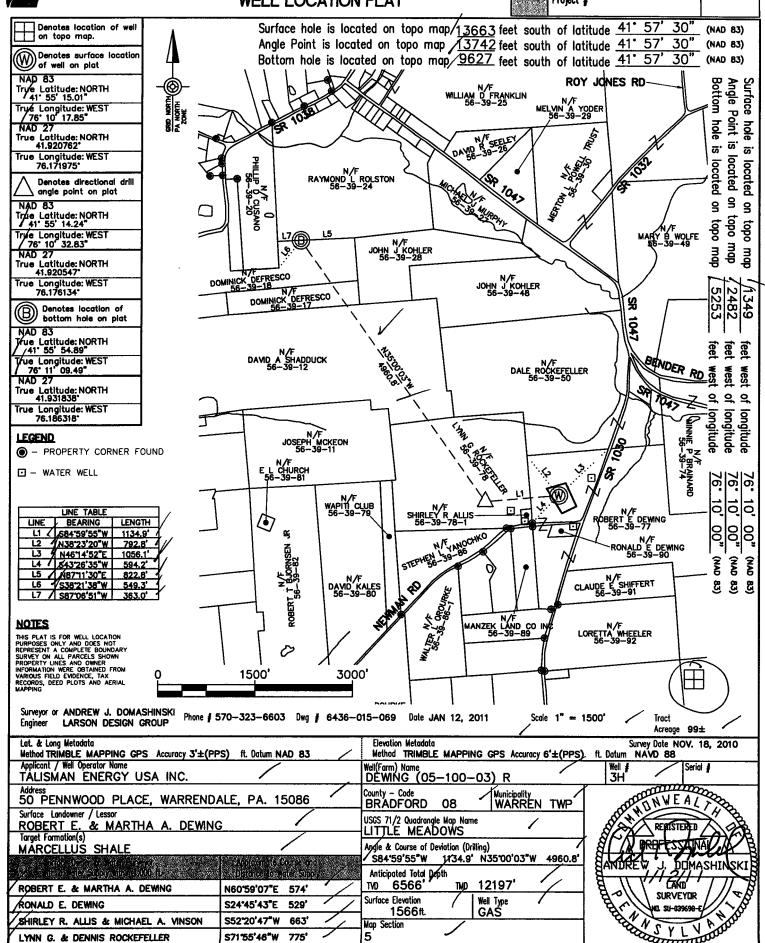
Drilling Rig: Saxon 170 Dir. Drilling: Halliburton Drilling Mud: MiSwaco Prod Cement: Schlumberger

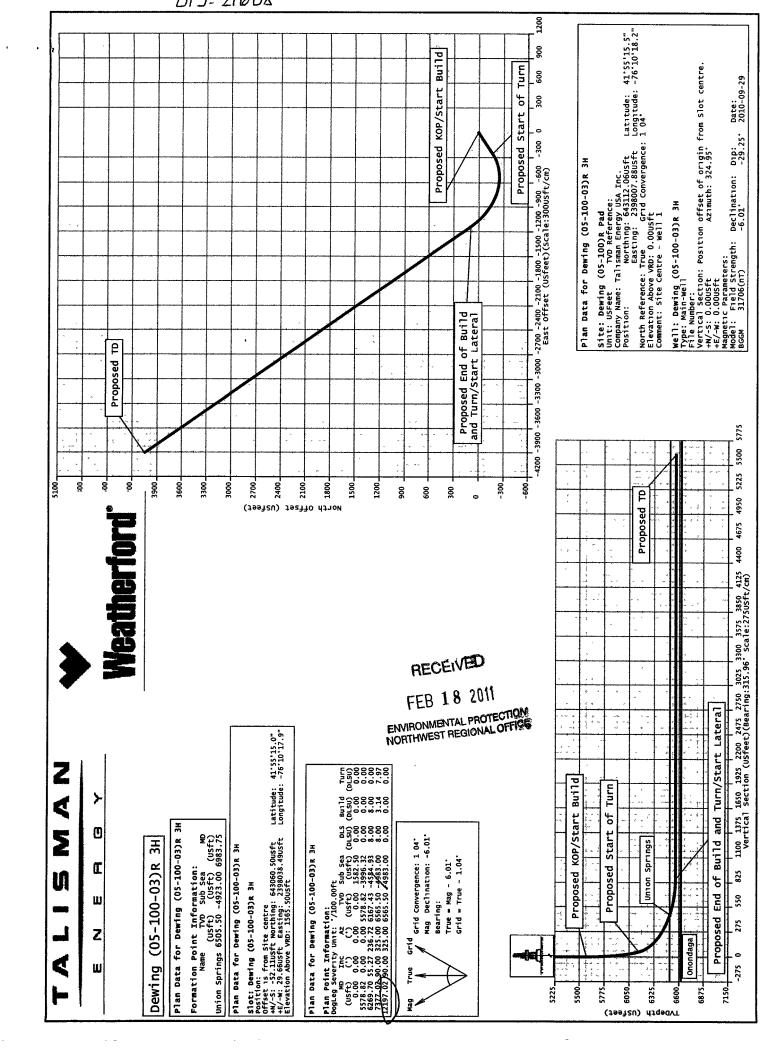
Wellhead: Weatherford Air Package: AirComp Mud Logging: RPS Surf Cement: Universal



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION Oil and Gas Management Program WELL LOCATION PLAT







DI5-21608

Well Name: Dewing (05-100-03) R 3H

Formation: Marcellus Shale

AFE Number: 0 API Number: 0 **Drilling Engineer: 0** Geologist: 0

Date: 11/18/10

County, State: Bradford Co., PA

Surf. Location: 41.920837 Lat and -76.171626 Long BH Location: 41.931913 Lat and -76.185970 Long Build Location: 41.920837 Lat and -76 171626 Long Build/Turn Location: 41.920373 Lat and -76.172573 Long

KB Elevation: 1582' **Ground Elevation: 1565'**

20" Conductor

13 3/8" Surface Casing

9 5/8" Intermediate Casing

8-3/4" Hole

Formation Depths (TVD)

TULLY

TBD

woscow

TBD

TBD

Mud From KOP to 7,377 80/20 Invert Emulsion 10 0 -12.5 ppg MW 45 -55

16 - 20 20 - 24 VΡ

9-95

TOC on 5-1/2" Tall Slurry = 5579

UPPER MARCELLUS

CHERRY VALLEY TBD

UNION SPRINGS 6505

6625 ONONDAGA

Mud From 7,377

80/20 Invert Emulsion 12 5 - 13 0 ppg MW Vis 45 - 55

18 - 22 22 - 26 4 - 6

9 - 9.5 nH:

SET COND IN BED ROCK - GROUT

Formation Depths (TVD)

FRESH WATER

FRESH WATER

TBD

TRO

COAL

TBD

TOC on 9 5/8" @ Surface

TOC on 13 3/8" @ Surface

| | Wellhead Details | | | | | | | |
|--------------|----------------------|--|--|--|--|--|--|--|
| Casing Spool | 13 3/8" x 16 3/4" 3K | | | | | | | |
| Casing Spool | 9 5/8" 5K x 11" 5K | | | | | | | |
| Tubing Spool | 11" 5K x 4 1/16" 10K | | | | | | | |

| | Directional Drilling Details | | | | | | | | | | |
|----------------|------------------------------|----------------|---------|--------|-------|----------|----------|-----------|--|--|--|
| Section | TMD | Inc. | Azimuth | TVD | BUR | DLS | +N/-S | +E/-W | | | |
| Nudge | 0.0 | 0.0 | 0.0' | 0.0 | 0.0 | 0.0' | 0 0' | 0.0' | | | |
| Hold | 0.0 | 0.0 | 0 0' | 0.0 | ##### | ##### | 0 0' | 0 0' | | | |
| Drop | 0 0' | 0 0' | 0 0' | 0.0 | ##### | ##### | 0.0' | 0 0' | | | |
| Hold | 0 0' | 0.0 | 0 0 | 0.0 | ##### | ##### | 0 0 | 0.0 | | | |
| KOP | 5,579' | _ 0 0, | 0 0' | 5,579' | 0.0 | 0.0 | 0 0' | 0.0 | | | |
| Build | 6,270' | 55 3' | 236 7' | 6,167 | 80 | 8 0' | -169.1 | -257 6' | | | |
| Turn/Land | 7,377 | ∕90 0 ′ | 325.0' | 6,566 | 31 | 8 0' | 88 2' | -1,138 5' | | | |
| TD | 12,197 | 90 0' | 325.0 | 6,566' | 0 0' | 0.0' | 4,036 5' | -3,903 1 | | | |
| VS Plane 325 0 | | | | | | VS Len | gth 5 | 545 2' | | | |
| | | | | | | eral Len | | 820 0' | | | |

| Tubular Details | | | | | | | | | |
|-----------------|--------|----------|----------|-------|------------|---------|--|--|--|
| String | Size | Bit Size | Weight | Grade | Connection | Depth | | | |
| Conductor 1 | 20 | 20 | 78 ppf | LS | WELD | 120' | | | |
| Surface | 13 3/8 | 17 1/2 | 54 5 ppf | J-55 | STC | 200' | | | |
| Intermediate | 9 5/8 | 12 1/4 | 36 ppf | J-55 | STC | 1,050' | | | |
| Production | 5 1/2 | 8 3/4 | 20 ppf | P-110 | LTC | 12,197' | | | |

| | Gas Gradient (0.67 psi/ft) | | | | | | | | | | |
|---------|----------------------------|----------|----------|----------|----------|----------|----------|--|--|--|--|
| 1,000' | 2,000' | 3,000' | 4,000 | 5,000' | 6,000' | 7,000' | 8,000' | | | | |
| 670 psi | 1340 psi | 2010 psi | 2680 psi | 3350 psi | 4020 psi | 4690 psi | 5360 psi | | | | |

Run marker jt. 100' above KOP

8-3/4" Hole

FEB 18 2011

12 197

PBHL TMD

TVD

ENVIRONMENTAL PROTECTION NORTHWEST REGIONAL OFFICE

Geologic Target: 6565' TVD @ 0' VS w/ 90.00 degrees

-30.00 ft TVD above lateral line Target Range 30 00 ft TVD below lateral line

100.00 ft TVD left of lateral line 100.00 ft TVD right of lateral line

Drilling Rig: Saxon 173 Dir. Drilling: Weatherford **Drilling Mud: MI Swaco Prod Cement: Halliburton**

Wellhead: Weatherford Air Package: Precision Mud Logging: RPS Surf Cement: Universal

lec | Being | Bring |

LYNN G. & DENNIS ROCKEFELLER

S71"55'46"W

775

5500-PM-0G0002

Rev. 09/2008



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION Oil and Gas Management Program WELL LOCATION PLAT

| DEP | Auth ID # |
|------|-----------|
| USE | 01521608 |
| ONLY | 01001000 |

| · · · · · · · · · · · · · · · · · · · | | | | | | |
|---|---------------------------------------|---|---------------------------------------|--|--|-------------|
| Applicant / Well Operator Name | | DEP ID# | Well(Farm) Name DEWING (05-100-03) | 5 | Well # 3H | Serial # |
| Applicant / Well Operator Name TALISMAN ENERGY USA/NC. Surface Owner or Water Purveyor with a Water Supply within 1,000 ft. | 122.00 | 1 | DEWING (05-100-03) | K / | JH , | <u> </u> |
| Surrace Owner or Water Purveyor with a Water Sunaly within 1 000 ft | Approximate C Distance to Wo | ourse and | | | | |
| | | | | <u>recurs en de </u> | <u> </u> | |
| ROBERT E. & MARTHA A. DEWING | N78'24'16"E 8 | 810' | | | | |
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Talisman Energy USA Inc.

| JSA Inc. Sperry Drilling Services | SECTION DETAILS | MD Inc Azi TVD +N/-S +E/-W DLeg TFace VSec Annotation 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0. | WELLBORE TARGET DETAILS (MAP CO-ORDINATES) | Name TVD +N/-S +E/-W Northing Easting Shape Dewing (05-100-03) R 3H BHL 5426,50 5405.02 -4824.74 648376.69 2393116.05 Point | To convert a Magnetic Direction to a True Direction, -Subtract 12.12° | Magnetic Model: BGGM2011 Date: 20-Sep-11 Azimuths to True North | | | Moscow | | TD at 12559,56' MD Marcellus | | Hold Angle = 90.00 | Union Springs | Dewing (05-100-03) R 3H BHL Onondaga | 6000 7000 1\(\frac{1}{3}\) \$ 8000 9000 9000 Vertical Section at 318.25° (1000 ft/in) (4.000 ft/in) |
|-----------------------------------|---------------------------------------|---|--|---|--|---|------|----------------|--------|---------------------------------|------------------------------|-------------|--------------------|---------------|--------------------------------------|---|
| Talisman Energy | Project: Bradford County, PA (NAD 83) | ∴> | Surface Location: | US State Plane 1983 Pennsylvania Northern Zone Flevation: GL 1565.5' + 15' KB @ 1580.50ff (TBA) | Northing Easting Latitude Longitude 643060.50 2398038.49 41° 55′ 15.013 N 76° 10′ 17.854′W | | 0008 | C4-14 B(14 M.) | | Start Turn @ 5835.48' MD ਹੁੰ | ertical De | V 5000 V eu | | | 0009 | 0 000 2000 2000 3000 0 0 0 0 0 0 0 0 0 0 |

TALISMAN

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County, State: Bradford, PA

Surf. Location: 41.920837 Lat and -76.171626 Long BH Location: 41.935668 Lat and -76.189358 Long Build Location: 41.921405 Lat and -76.174146 Long

Build/Turn Location: 41.923416 Lat and -76.177867 Long

KB Elevation: 1580' **Ground Elevation: 1565**

Well Name: Dewing (05-100-03) R 3H

Formation: Marcellus Shale AFE Number: TBD

API Number: TBD Drilling Engineer: Adam Litun

Geologist: Kyle Barrie Date: 9/21/11

20" Conductor

13 3/8" Surface Casing

9 5/8" Intermediate Casing

FIRST GAS

TBD

GAS CHECK

TBD

8-3/4" Hole

Formation Depths (TVD)

TULLY

3504'

MOSCOW

3619.5

Mud From KOP to 7,109 80/20 Invert Emulsion

10.0 -12.5 ppg MW 45 -55

16 - 20 20 - 24

TOC on 5-1/2" Tail Slurry = 4710'

UPPER MARCELLUS

5234

CHERRY VALLEY

5342' 5365

UNION SPRINGS

ONONDAGA

5481

Mud From 7,109' 30/20 Invert Emulsion

12.5 - 13.0 ppg MW Vis: 45 - 55 18 - 22 22 - 26

Geologic Target:

-30.00 ft TVD above lateral line 30.00 ft TVD below lateral line

100.00 100.00

ft TVD right of lateral line

Dir. Drilling: Halliburton

Wellhead: Weatherford Air Package: AirComp Mud Logging: RPS

SET COND. IN BED ROCK - GROUT

Formation Depths (TVD)

FRESH WATER

0/5-21608

COAL

171 TBD

TOC on 13 3/8" @ Surface

FRESH WATER

TBD

TOC on 9 5/8" @ Surface

TOC on 5 1/2 Lead Slurry @ 2000'

| | Wellhead Details | , |
|--------------|----------------------|---|
| Casing Spool | 13 3/8" x 16 3/4" 3K | |
| Casing Spool | 9 5/8" 5K x 11" 5K | |
| Tubing Spool | 11" 5K x 4 1/16" 10K | |

| Directional Drilling Details | | | | | | | | | | |
|------------------------------|----------|------|---------|-------|-------|-----------|---------|----------|--|--|
| Section | TMD | Inc. | Azimuth | TVD | BUR | DLS | +N/-S | +E/-W | | |
| Nudge | 0.0' | 0.0' | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| Hold | 0.0 | 0.0 | 0.0 | 0.0 | ##### | ###### | 0.0' | 0.0 | | |
| Drop . | 0.0' | 0.0' | 0.0 | 0.0 | ##### | ##### | 0.0 | 0.0 | | |
| Hold | 0.0' | 0.0 | 0.0 | 0.0 | ##### | ###### | 0.0' | 0.0 | | |
| KOP | 4,710' | 0.0' | 0.0 | 4,710 | 0.0' | 0.0' | 0.0' | 0.0 | | |
| Build | 5,885' | 90.0 | 286.81 | 5,427 | 8.0 | 8.0' | 207.1 | -685.9 | | |
| Turn/Land | 7/109' | 90.0 | 325.0 | 5,427 | 0.0 | 3.0' | 940.0' | -1,698.4 | | |
| TD | 12,560 | 90.0 | 325.0 | 5,427 | 0.0' | 0.0 | 5,405.0 | -4,824.8 | | |
| | VS Plane | | 325.0 | | | VS Leng | th 7 | 194.9' | | |
| | | | | | Late | eral Leng | th 5 | 450.7' | | |

| Tubular Details | | | | | | | | | | | |
|-----------------|--------|----------|----------|-------|------------|---------|--|--|--|--|--|
| String | Size | Bit Size | Weight | Grade | Connection | Depth | | | | | |
| Conductor 1 | 20 | 20 | 78 ppf | LS | WELD | 80' | | | | | |
| Surface | 13 3/8 | 17 1/2 | 54.5 ppf | J-55 | STC | 250' | | | | | |
| Intermediate | 9 5/8 | 12 1/4 | 36 ppf | J-55 | LTC | 650' | | | | | |
| Production | 5 1/2 | 8 3/4 | 20 ppf | P-110 | LTC | 12,560' | | | | | |

| | | Gas | s Gradient | (0.67 psi/ | ft) | | |
|---------|----------|----------|------------|------------|----------|----------|----------|
| 1,000' | 2,000' | 3,000' | 4,000 | 5,000 | 6,000' | 7,000' | 8,000 |
| 670 psi | 1340 psi | 2010 psi | 2680 psi | 3350 psi | 4020 psi | 4690 psi | 5360 psi |

Run marker jt. 100' above KOP



ENVIRONMENTAL PROTECTION

NORTHWEST REGIONAL OFFICE

8-3/4" Hote

Target Range:

5426 TVD @ 0' VS w/ 90.00 degrees

ft TVD left of lateral line

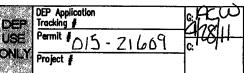
updip

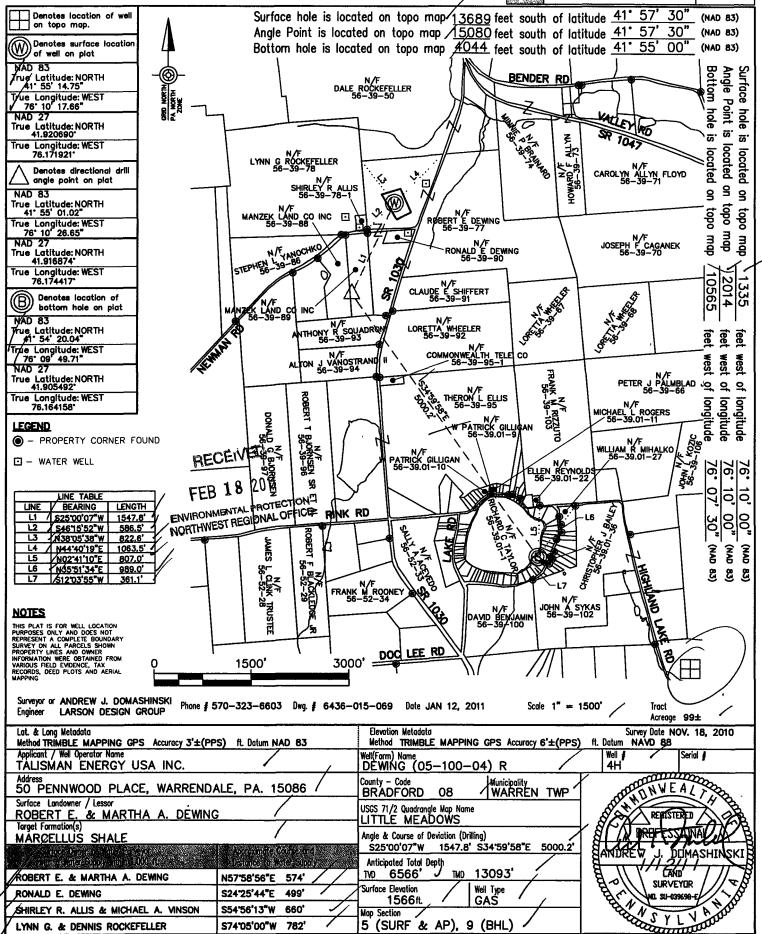
Drilling Rig: Saxon 170

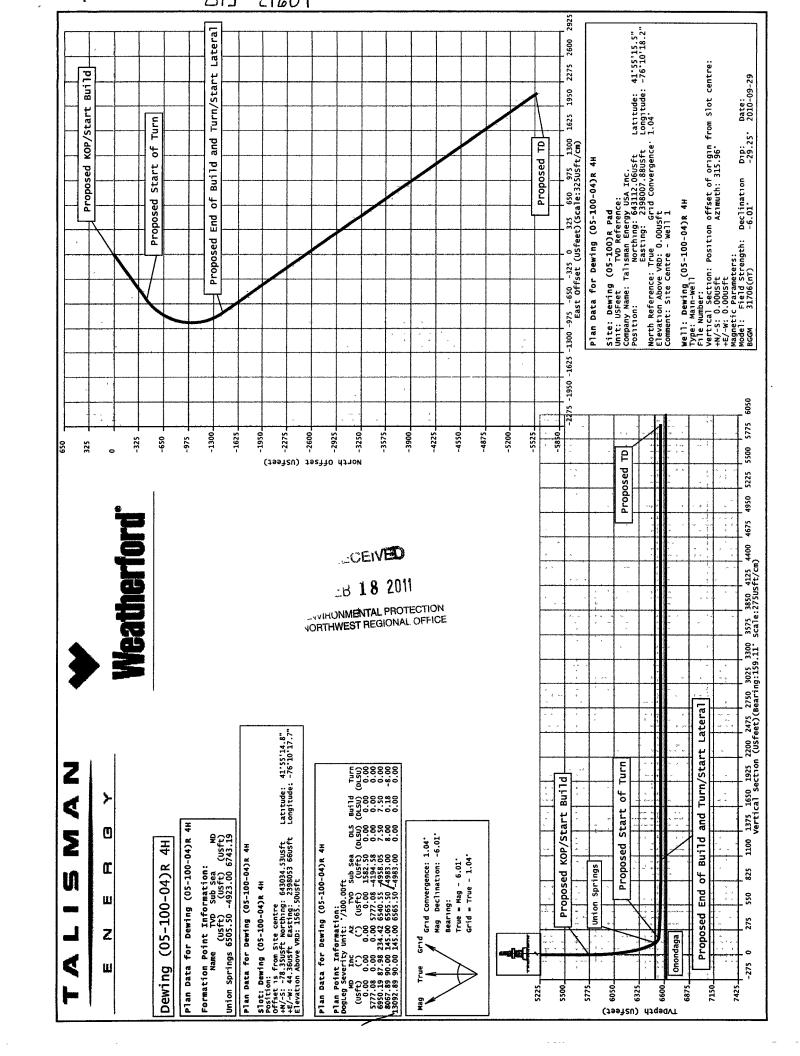
Drilling Mud: MiSwaco Prod Cement: Schlumberger Surf Cement: Universal



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION Oil and Gas Management Program WELL LOCATION PLAT







TALISMAN

Ν

Well Name: Dewing (05-100-04) R 4H

Formation: Marcellus Shaie

AFE Number: 0 API Number: 0 **Drilling Engineer: 0**

Geologist: 0 Date: 11/18/10 County, State: Bradford Co., PA

Surf. Location: 41.920765 Lat and -76.171572 Long BH Location: 41.905567 Lat and -76.163809 Long Build Location: 41.920765 Lat and -76.171572 Long

Build/Turn Location: 41.919588 Lat and -76.173774 Long

KB Elevation: 1582' **Ground Elevation: 1565'**

20" Conductor

13 3/8" Surface Casing

9 5/8" Intermediate Casing

8-3/4" Hole

TBD

Formation Depths (TVD)

TULLY

TBD MOSCOW

Mud From KOP to 80/20 Invert Emulsion 10.0 -12 5 ppg MW Vis. 45 -55

16 - 20 20 - 24

TOC on 5-1/2" Tail Slurry = 5777"

UPPER MARCELLUS TBD

CHERRY VALLEY TBD

UNION SPRINGS 6505

ONONDAGA 6625

Mud From 8,068'

80/20 Invert Emulsion 125 - 130 ppg MW

45 - 55 18 - 22

PV 18 - 22 YP. 22 - 26

9-95

Geologic Target:

6565

TVD @ 0' VS w/

90.00 degrees

100.00 ft TVD left of lateral line ft TVD right of lateral line 100 00

updip

-30 00 ft TVD above lateral line Target Range 30 00 ft TVD below lateral line

Wellhead: Weatherford Air Package: Precision

Mud Logging: RPS Surf Cement: Universal



SET COND IN BED ROCK - GROUT

FRESH WATER

Formation Depths (TVD)

PBHL

TMD.

TVD:

Inclination

Azımuth:

13,093'

6,565'

90 degrees 145.00 deg

COAL TBD

TBD

FRESH WATER TBD TOC on 13 3/8" @ Surface

TOC on 9 5/8" @ Surface

| Wellhead Details | | | | | | | |
|------------------|----------------------|--|--|--|--|--|--|
| Casing Spool | 13 3/8" x 16 3/4" 3K | | | | | | |
| Casing Spool | 9 5/8" 5K x 11" 5K | | | | | | |
| Tubing Spool | 11" 5K x 4 1/16" 10K | | | | | | |

| Directional Drilling Details | | | | | | | | | | |
|------------------------------|---------|----------------|---------|--------|----------|----------|----------|---------|--|--|
| Section | TMD | inc. | Azimuth | TVD | BUR | DLS | +N/-S | +E/-W | | |
| Nudge | 0 0' | 0 0' | 0.0' | 0 0' | 0.0 | 0.0 | 0.0 | 0.0 | | |
| Hold | 0.0' | 0.0 | 0 0' | 0.0' | ##### | ##### | 0.0 | 0 0 | | |
| Drop | 0 0' | 0.0 | 0 0' | 0 0' | ##### | ##### | 0.0 | 0 0 | | |
| Hold | 0 0' | 0.0 | 0 0' | 0 0 | ##### | ##### | 0.0 | 0 0 | | |
| KOP | 5,777' | 0.0 | 0 0' | 5,777' | 0 0' | 0 0' | 0.0 | 0.0 | | |
| Build | 6,950' | 88 0' | 234.4' | 6,541 | 7.5 | 7 5' | -428 8 | -599 4 | | |
| Turn/Land | 8,068' | 90 0' | 145.0' | 6,566' | 0.2 | 8 0' | -1,421 8 | -769 0 | | |
| TD | 13,093' | 790 0 ° | 145 0' | 6,566' | 0.0' | 0 0' | -5,538 1 | 2,113 2 | | |
| | T | | VS Len | gth | -5748 6' | | | | | |
| | | | | | Lat | eral Len | gth | 5025 0' | | |

| Tubular Details | | | | | | | | | | | |
|-----------------|--------|----------|----------|-------|------------|---------|--|--|--|--|--|
| String | Size | Bit Size | Weight | Grade | Connection | Depth | | | | | |
| Conductor 1 | 20 | 20 | 78 ppf | LS | WELD | 120' | | | | | |
| Surface | 13 3/8 | 17 1/2 | 54 5 ppf | J-55 | STC | 200' | | | | | |
| Intermediate | 9 5/8 | 12 1/4 | 36 ppf | J-55 | STC | 1,050' | | | | | |
| Production | 5 1/2 | 8 3/4 | 20 ppf | P-110 | LTC | 13,093' | | | | | |

| Gas Gradlent (0.67 psi/ft) | | | | | | | | | | |
|----------------------------|----------|----------|----------|----------|----------|----------|----------|--|--|--|
| 1,000' | 2,000' | 3,000' | 4,000' | 5,000' | 6,000' | 7,000' | 8,000' | | | |
| 670 pg | 1340 psi | 2010 nsi | 2680 psi | 3350 nsi | 4020 psi | 4690 psi | 5360 psi | | | |

Run marker jt. 100' above KOP

8-3/4" Hole

Drilling Rig: Saxon 173 Dir. Drilling: Weatherford **Drilling Mud: MI Swaco**

Prod Cement: Halliburton