

2015 Royalty Interest for Cheryl Nash
Net Income

Company:	NCRA/CHS	Plains	MV Purchasing	Merit Energy	Samson
15-Jan	0	73.61	0	0	0
15-Feb	0	0	261.39	0	0
15-Mar	0	93.33	174.25	0	106.03
15-Apr	0	0	397.31	0	109.52
15-May	261.88	113.94	136.96	101.36	111.47
15-Jun	77.27	126.45	150.69	0	0
15-Jul	0	0	110.69	6.36	37.6
15-Aug	56.92	105.45	249.55		0
15-Sep		88.57	102.76		0
15-Oct	56.28	0	152.86		0
15-Nov		183.66	0		0
15-Dec			0		0
Net	\$452.35	1015.73	1736.48	107.72	364.62
Gross	452.99	1017.82	1800.43	139.22	463.74

	American Warrior	Pickrel Drilling	Benchmark	Red Cedar
15-Jan	0	0	0	0
15-Feb	0	0	0	0
15-Mar	0	0	0	0
15-Apr	55.77	0	77.2	0
15-May	0	0	0	0
15-Jun	16.41	0	0	0
15-Jul	0	0	98.51	261.61
15-Aug	0	0	0	0
15-Sep	67.73	0	0	0
15-Oct	0	14.94	0	0
15-Nov	0	0	81.24	0
15-Dec	0	0		0
Net	139.76	14.94	256.95	261.61
Gross	141.71	15.02	269.16	

PLAINS MARKETING, L.P.
 PO BOX 4648
 HOUSTON, TX 77210-4648

***ADDITIONAL STATE DETAIL ON BACK OF THE FOR

IF YOU HAVE QUESTIONS
 CONTACT CUSTOMER RELATIONS
 1-800-772-7589

TEP253660_18936_37071 1 of 2
 CHERYL NASH
 PO BOX 8747
 PRATT, KS 67124

Instructions for Recipient

Recipient's identification number. For your protection, this form may show only the last four digits of your social security number (SSN), individual taxpayer identification number (ITIN), adoption taxpayer identification number (ATIN), or employer identification number (EIN). However, the issuer has reported your complete identification number to the IRS.

Account number. May show an account or other unique number the payer assigned to distinguish your account.

FATCA filing requirement. If the FATCA filing requirement box is checked, the payer is reporting on this Form 1099 to satisfy its chapter 4 account reporting requirement. You also may have a filing requirement. See the instructions to Form 8939.

Amounts shown may be subject to self-employment (SE) tax. If your net income from self-employment is \$400 or more, you must file a return and compute your SE tax on Schedule SE (Form 1040). See Pub. 534 for more information. If no income or social security and Medicare taxes were withheld and you are still receiving these payments, see Form 1040-ES (or Form 1040-ES(NR)). Individuals must report these amounts as explained in the box 7 instructions on this page. Corporations, fiduciaries, or partnerships must report the amounts on the proper line of their tax returns.

Form 1099-MISC Incorrect? If this form is incorrect or has been issued in error, contact the payer. If you cannot get this form corrected, attach an explanation to your tax return and report your income correctly.

Box 1. Report rents from real estate on Schedule E (Form 1040). However, report rents on Schedule C (Form 1040) if you provided significant services to the tenant, sold real estate as a business, or rented personal property as a business.

Box 2. Report royalties from oil, gas, or mineral properties, copyrights, and patents on Schedule E (Form 1040). However, report payments for a working interest as explained in the box 7 instructions. For royalties on timber, coal, and iron ore, see Pub. 544.

Box 3. Generally, report this amount on the "Other income" line of Form 1040 (or Form 1040NR) and identify the payment. The amount shown may be payments received as the beneficiary of a deceased employee, prizes, awards, taxable damages, Indian gaming profits, or other taxable income. See Pub. 525. If it is trade or business income, report this amount on Schedule C or F (Form 1040).

Box 4. Shows backup withholding or withholding on Indian gaming profits. Generally, a payer must backup withhold if you did not furnish your taxpayer identification number. See Form W-9 and Pub. 505 for more information. Report this amount on your income tax return as tax withheld.

Box 5. An amount in this box means the fishing boat operator considers you self-employed. Report this amount on Schedule C (Form 1040). See Pub. 334.

Box 6. For individuals, report on Schedule C (Form 1040).

Box 7. Shows nonemployee compensation. If you are in the trade or business of catching fish, box 7 may show cash you received for the sale of fish. If the amount in this box is SE income, report it on Schedule C or F (Form 1040), and complete Schedule SE (Form 1040). You received this form instead of Form W-2 because the payer did not consider you an employee and did not withhold income tax or social security and Medicare tax. If you believe you are an employee and cannot get the payer to correct this form, report the amount from box 7 on Form 1040, line 7 (or Form 1040NR, line 8). You must also complete Form 8819 and attach it to your return. If you are not an employee but the amount in this box is not SE income (for example, it is income from a sporadic activity or a hobby), report it on Form 1040, line 21 (or Form 1040NR, line 21).

Box 8. Shows substitute payments in lieu of dividends or tax-exempt interest received by your broker on your behalf as a result of a loan of your securities. Report on the "Other income" line of Form 1040 (or Form 1040NR).

Box 9. If checked, \$5,000 or more of sales of consumer products was paid to you on a buy-sell, deposit, commission, or other basis. A dollar amount does not have to be shown. Generally, report any income from your sale of these products on Schedule C (Form 1040).

Box 10. Report this amount on Schedule F (Form 1040).

Box 13. Shows your total compensation of excess golden parachute payments subject to a 20% excise tax. See the Form 1040 (or Form 1040NR) instructions for where to report.

Box 14. Shows gross proceeds paid to an attorney in connection with legal services. Report only the taxable part as income on your return.

Box 15a. May show current year deferrals as a nonemployee under a nonqualified deferred compensation (NQDC) plan that is subject to the requirements of section 409A, plus any earnings on current and prior year deferrals.

Box 15b. Shows income as a nonemployee under a NQDC plan that does not meet the requirements of section 409A. This amount is also included in box 7 as nonemployee compensation. Any amount included in box 15a that is currently taxable is also included in this box. This income is also subject to a substantial additional tax to be reported on Form 1040 (or Form 1040NR). See "Total Tax" in the Form 1040 (or Form 1040NR) instructions.

Boxes 16-18. Shows state or local income tax withheld from the payments. Future developments. For the latest information about developments related to Form 1099-MISC and its instructions, such as legislation enacted after they were published, go to www.irs.gov/form1099misc.

CORRECTED (if checked)

PAYER'S name, street address, city or town, state or province, country, ZIP or foreign postal code, and telephone no. PLAINS MARKETING, L.P. PO BOX 4648 HOUSTON, TX 77210-4648		OMB No. 1545-0115 2015 Form 1099-MISC		Miscellaneous Income
PAYER'S federal identification number		4 Federal income tax withheld		
RECIPIENT'S identification number		6 Medical and health care payments		Copy B For Recipient
RECIPIENT'S name, street address (including apt. no.), city or town, state or province, country, and ZIP or foreign postal code CHERYL NASH PO BOX 8747 PRATT, KS 67124		8 Substitute payments in lieu of dividends or interest		
Account number (see Instructions) TRACKING #:		10 Crop insurance proceeds		This is important tax information and is being furnished to the Internal Revenue Service. If you are required to file a return, a negligence penalty or other sanction may be imposed on you if this income is taxable and the IRS determines that it has not been reported
FATCA filing requirement		11		
15a Section 409A deferrals		12		
15b Section 409A income		13 Excess golden parachute payments		
16 State tax withheld		14 Gross proceeds paid to an attorney		18 State Income
17 State/Payer's state no. KS /		18 State Income		

Form 1099-MISC

(keep for your records)

www.irs.gov/form1099misc

Department of the Treasury • Internal Revenue Service



432 Oklahoma Blvd. Alva OK 73717 - Ph:580-327-4440 - Fax: 580-327-4441

OIL & GAS INFORMATION RELEASE FORM

I Cheryl Nash (the "Owner") authorize

Plains Marketing, L.P., PO Box 4648, Houston, TX 77210-4648 (the "Operating Company")
to release all information pertaining to my oil & gas mineral interest, including
revenue statements, production records, unit spacing, decimal interest, well
information and lease terms to MineralMarketing.Com.

Legal Description(s):

Section Thirty-Six (36), Township Thirteen (13) South, Range Twenty (20) West.

Need Zimmerman S/2 NE/4 Sec 35-27S-20W Kiowa County, Ks

Cheryl Nash
Owner's Signature

7/12/16
Date

MineralMarketing.Com
432 Oklahoma Blvd
Alva OK 73717
Office (580) 327-4440
Fax (580)-327-4441
Email: info@mineralmarketing.com

COMPOSITE DIVISION ORDER

To: Plains Marketing L.P.
P.O. Box 4648
Houston, TX 77210-4648

Property Name: SEE EXHIBIT 'A'
Operator: SEE EXHIBIT 'A'
County and State: SEE EXHIBIT 'A'
Production: OIL / CONDENSATE (GAS)

Date: 02/02/2015
Property Descr: SEE EXHIBIT 'A'
Effective 7 A.M.: SEE EXHIBIT 'A'
Decimal Interest: SEE EXHIBIT 'A'
Type of Interest: SEE EXHIBIT 'A'

Owner Number
1050960
Property Number:
01183571, et al

Owner Name: CHERYL NASH
and Address: PO BOX 8747
PRATT, KS 67124

CHERYL NASH
PO BOX 8747
PRATT, KS 67124

[Correspondence Address]

[Remittance Address]

The undersigned severally and not jointly certifies the ownership of their decimal interest in production or proceeds as described above payable by Plains Marketing, L.P. (hereinafter called "Payor").
Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.
Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to reimburse Payor any amount attributable to an interest to which the undersigned is not entitled. Unless otherwise required by law, Payor shall not be required to pay interest on payments withheld due to a title dispute or adverse claim.

Payments of less than \$25.00 may be accrued before disbursement until the total amount equals \$25.00 or more, or until December 31 of each year, whichever occurs first.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

The undersigned will be paid in accordance with the division of interests set out above. As to oil and/or condensate, the Payor shall pay all parties at the price agreed to by the operator for oil and/or condensate to be sold pursuant to this division order. Payor shall compute quantity and make corrections for gravity and temperature and make deductions for impurities. As to gas, the undersigned will be paid in accordance with the division of interest set forth herein. The Payor will pay all parties for their respective interest in the gas proceeds paid to Payor by the operator for disbursement at the price and upon the terms agreed to by the operator for the gas marketed by the operator. Payor is a disbursement service provider only and does not purchase the gas nor take title to the gas. The operator is responsible for marketing gas produced from the property described in the attached property description. Payor does not assume any obligations of the lessee or operator under any oil and gas lease, gas sales contract or other agreement to which Payor is not a party.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Special Clauses/Requirements: If applicable, see Exhibit 'A'.

Owner Social Security #
or Taxpayer ID #:
Owner Daytime Telephone #:
Owner FAX #:
Email Address:

Owner Signature: Cheryl Nash
OWNER #: 1050960

Signature of two Witnesses/Attest
Mallory C Steyer
Jennifer Prosser

FEDERAL LAW REQUIRES YOU TO FURNISH YOUR SOCIAL SECURITY OR TAXPAYER IDENTIFICATION NUMBER.
FAILURE TO COMPLY WILL RESULT IN 28% TAX WITHHOLDING AND WILL NOT BE REFUNDABLE BY PAYOR.

mailed
2/13/11

(DO NOT DETACH FROM PAGE ONE OF DIVISION ORDER)

EXHIBIT 'A'

PROPERTY	OPERATOR NAME	LEASE NAME	COUNTY/PARISH, ST
01 183571	HERMAN L LOEB LLC	ZIMMERMAN	KIOWA,KS
01 183655	GREYSTONE INC	ERNEST PFEIFER	ELLIS,KS

THE INTEREST HERETOFORE CREDITED TO THE FOLLOWING OWNERS:

OWNER	NAME
1020685	JERRY NASH

SHALL BE CREDITED AND PAID AS SET FORTH BELOW:

OWNER: 1050960								
	PROPERTY	INTEREST	TYPE	PAY ST	EFFECTIVE	MEMO	CLAUSES	REQUIREMENTS
1050960 CHERYL NASH PO BOX 8747 PRATT, KS 67124	01 183571	0.01497890	OR	8A	01/01/2015	150202002803	2	N/A
	01 183655	0.01339597	OR	8A	01/01/2015	150202002903	1	N/A

CLAUSES

- THIS COMPOSITE DIVISION ORDER HAS BEEN PREPARED PURSUANT TO AN ASSIGNMENT OF OVERRIDING ROYALTY INTEREST, JERRY NASH TO CHERYL, FILED OF RECORD ON DECEMBER 5, 2014 IN BOOK 860 PAGE 946 IN THE OFFICIAL PUBLIC RECORDS OF ELLIS COUNTY, KANSAS.
- THIS COMPOSITE DIVISION ORDER HAS BEEN PREPARED PURSUANT TO AN ASSIGNMENT OF OVERRIDING ROYALTY INTEREST, JERRY NASH TO CHERYL, FILED OF RECORD ON DECEMBER 9, 2014 IN BOOK A37 PAGE 196 IN THE OFFICIAL PUBLIC RECORDS OF KIOWA COUNTY, KANSAS.

1020685
JERRY NASH
PO BOX 8747
PRATT, KS 67124

PROPERTY	INTEREST	TYPE	PAY ST	EFFECTIVE	MEMO
ALL	0.00000000	NO INTEREST			

PROPERTY DESCRIPTIONS

01 183571 S/2 NE/4 OF SEC. 35-27S-20W
KIOWA COUNTY, KS.

01 183655 SECTION 36, T13S & R20W,
Ellis County, KS

CHERYL NASH
PO BOX 8747
PRATT, KS 67124

OWNER NUMBER:

INSTRUCTIONS TO ALL INTEREST OWNERS
READ CAREFULLY BEFORE SIGNING COMPOSITE DIVISION ORDER.

FAILURE TO COMPLY WITH THESE INSTRUCTIONS WILL DELAY PAYMENT. THE ATTACHED COMPOSITE DIVISION ORDER SHOULD NOT BE ALTERED IN ANY WAY UNLESS ACCOMPANIED BY DOCUMENTARY EVIDENCE TO SUPPORT THE CHANGE.

Signature:

Individuals

Sign name as shown on the instrument. Have the signature witnessed by at least one person not related to the party signing.

Corporations

If signing for a corporation, signature must be attested, corporate seal affixed, and title of signatory party shown. If not previously furnished, a certified copy of authority of executing officer must be submitted.

Partnerships

If signing for a partnership, all partners must sign unless signed by an authorized partner and a certified copy of his authority furnished.

Signature by Second Party

If the instrument is signed by an agent, attorney-in-fact, guardian, estate representative, trustee or any party other than the named interest owner, evidence of the rights vested in the signatory party must be provided.

Taxpayer ID or Social Security Number

Insert your number in the space provided. Failure to provide this information may result in backup withholding at the rate of 28%. This information must be shown on this Composite Division Order even if it has been previously provided.

State Tax Exempt

Please advise immediately if the interest is owned by a tax-free entity and provide our office with a copy of the applicable state form. State taxes will be deducted if you fail to enclose documentation supporting your tax-exempt status.

Correspondence Address

Indicate in the space provided the address to which correspondence is to be mailed. Print or type. Do not abbreviate.

Remittance Address

Indicate in the space provided the address to which royalty checks are to be mailed. If you are already receiving checks from Plains Marketing, L.P., be sure to use the same address to which we are now mailing checks. For information about electronic deposit of your check, please call our Customer Relations Department toll free at 1-800-772-7589.

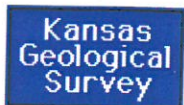
Change of Address

You should notify us promptly of any change in your mailing address. For your protection, please submit your address change to us in writing at the address below. If you should have any questions, please call our toll free Customer Relations line for assistance at 1-800-772-7589 or in the Houston area at 713-646-4460.

RETURN THE EXECUTED COMPOSITE DIVISION ORDER AND EXHIBIT 'A' PROVIDED TO THE ADDRESS BELOW.
KEEP ONE COPY FOR YOUR RECORDS.

Plains Marketing L.P.
Attention: Division Order
P.O. Box 4648
Houston, TX 77210-4648

PLEASE NOTE THAT AN IMPROPERLY EXECUTED COMPOSITE DIVISION ORDER WILL NOT BE PROCESSED FOR PAYMENT AND WILL BE RETURNED FOR PROPER EXECUTION.



Yearly and monthly production



ZIMMERMAN Lease

Lease: ZIMMERMAN**Operator:** HERMAN L. LOEB, LLC**Location:** C SW NE T27S, R20W, Sec. 35**Cumulative Production:** 66419.96 barrels (from 1987 to 2016)**KS Dept. of Revenue Lease Code:** 127274**KS Dept. of Revenue Lease Name:** ZIMMERMAN LEASE[View TI PDF \(from KCC\)](#)**Field:** [Fralick South](#)**County:** Kiowa**Producing Zone:** Mississippian System

Comments: From DOR, 6-18-2002: Lease number 109094 (Zimmerman D-1) was abandoned prior to 12/99. All production that was attributed to that well after 11/99 was moved to lease number 127274. Lease number 127274 was called the Zimmerman 35-1. It's name was changed to the Zimmerman Lease. There are two wells on the Zimmerman Lease. All of this is per the operator, Lotus Operating Company. MCM

Annual Oil Production,
(bbls)

Year	Production	Wells
Production Charts Flash Chart Java Chart		
1987	1,370	1
1988	2,823	1
1989	2,646	1
1990	2,281	1
1991	1,871	1
1992	1,462	1
1993	5,530	1
1994	1,234	1
1995	4,017	1
1996	3,964	1
1997	3,654	1
1998	3,353	1
1999	2,698	2
2000	2,702	2
2001	2,221	2
2002	1,288	2
2003	3,540	2
2004	2,759	2
2005	2,191	2

Sample Monthly Oil Production, (bbls)

(Complete production available in file saved
using blue button at top of page.)

Year	Month	Production	Wells	Purchaser
2012	1	80.94	2	Coffeyville Resources Refining & Marketing (100%)
2012	4	156.38	2	PLAINS MARKETING L.P. (100%)
2012	5	157.8	2	PLAINS MARKETING L.P. (100%)
2012	6	156.19	2	PLAINS MARKETING L.P. (100%)
2012	7	157.85	2	PLAINS MARKETING L.P. (100%)
2012	8	310.94	2	PLAINS MARKETING L.P. (100%)
2012	9	159.6	2	PLAINS MARKETING L.P. (100%)
2012	10	321.16	2	PLAINS MARKETING L.P. (100%)
2012	11	161.26	2	PLAINS MARKETING L.P. (100%)
2012	12	155.39	2	PLAINS MARKETING L.P. (100%)
2013	1	158.99	2	PLAINS MARKETING L.P. (100%)
2013	2	157.57	2	PLAINS MARKETING L.P. (100%)
2013	3	163.45	2	PLAINS MARKETING L.P. (100%)
2013	4	161.01	2	PLAINS MARKETING L.P. (100%)
2013	5	163.03	2	PLAINS MARKETING L.P. (100%)
2013	6	156.42	2	PLAINS MARKETING L.P. (100%)
2013	7	162.34	2	PLAINS MARKETING L.P. (100%)
2013	8	159.45	2	PLAINS MARKETING L.P. (100%)
2013	9	156.71	2	PLAINS MARKETING L.P. (100%)
2013	10	158.61	2	PLAINS MARKETING L.P. (100%)

2006	2,049	2
2007	1,684	2
2008	1,867	2
2009	1,801	2
2010	367	2
2011	315	2
2012	1,818	2
2013	1,912	2
2014	1,425	2
2015	1,257	2
2016	321	2

Updated through 4-2016.

Note: bbls is barrels; mcf is 1000 cubic feet.

2013	11	153.14	2	PLAINS MARKETING L.P. (100%)
2013	12	161.34	2	PLAINS MARKETING L.P. (100%)
2014	2	157.55	2	PLAINS MARKETING L.P. (100%)
2014	3	160.5	2	PLAINS MARKETING L.P. (100%)
2014	4	160.64	2	PLAINS MARKETING L.P. (100%)
2014	5	161.57	2	PLAINS MARKETING L.P. (100%)
2014	7	159.16	2	PLAINS MARKETING L.P. (100%)
2014	8	159.19	2	PLAINS MARKETING L.P. (100%)
2014	9	156.02	2	PLAINS MARKETING L.P. (100%)
2014	11	157.77	2	PLAINS MARKETING L.P. (100%)
2014	12	152.38	2	PLAINS MARKETING L.P. (100%)
2015	1	154.74	2	PLAINS MARKETING L.P. (100%)
2015	3	150.14	2	PLAINS MARKETING L.P. (100%)
2015	4	158.94	2	PLAINS MARKETING L.P. (100%)
2015	5	158.95	2	PLAINS MARKETING L.P. (100%)
2015	7	156.15	2	PLAINS MARKETING L.P. (100%)
2015	8	159.1	2	PLAINS MARKETING L.P. (100%)
2015	10	162.15	2	PLAINS MARKETING L.P. (100%)
2015	12	156.34	2	PLAINS MARKETING L.P. (100%)
2016	3	160.13	2	PLAINS MARKETING L.P. (100%)
2016	4	160.75	2	PLAINS MARKETING L.P. (100%)

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.

KGS**Oil and Gas
Well
Database****Specific Well--15-097-21234****Oil & Gas****All Well Data**

API: 15-097-21234 KID: 1006085726 Lease: ZIMMERMAN Well: 1-35 Original operator: E EQUITIES Current operator: HERMAN L. LOEB, LLC Field: Fralick South Location: T27S R20W, Sec. 35 C SW NE 3402 North, 1957 West, from SE corner Longitude: -99.4738011 Latitude: 37.6547796 Lat-long from GPS County: Kiowa	Permit Date: Spud Date: Apr-07-1987 Completion Date: Jun-16-1987 Plugging Date: Well Type: OIL Status: Producing Total Depth: 4956 Elevation: 2291 KB Producing Formation: MISSISSIPPIAN SYSTEM IP Oil (bbl): IP Water (bbl): IP GAS (MCF): KDOR code for Oil: 109094 KCC Docket No.:
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[View well on interactive map](#)

ACO-1 and Driller's Logs

PDF files from the KGS <ul style="list-style-type: none"> • Completion Report
Documents from the KCC <ul style="list-style-type: none"> • Well Completion Report (received by KGS Jun 16, 1987)
<p>For information on software to view and use the files we distribute on our web pages, please view our File Format Tools page.</p>

Tops Data

Formation (source name)	Top	Base	Source	Updated
Stone Corral Formation (STNC)	1275			Apr-15-1999
Mississippian System (MISS SYS)	4857			Apr-15-1999

Oil Production Data

[This well has been linked to an oil lease.](#)

Information from Outside Sources

KGS**Oil and Gas
Well
Database****Specific Well--15-097-21350****Oil & Gas****All Well Data**

API: 15-097-21350 KID: 1006085942 Lease: ZIMMERMAN Well: 2-35 Original operator: CARA VENTURES Current operator: HERMAN L. LOEB, LLC Field: Fralick South Location: T27S R20W, Sec. 35 W2 SE NE 3416 North, 1005 West, from SE corner Longitude: -99.4705124 Latitude: 37.6548098 Lat-long from GPS County: Kiowa	Permit Date: Dec-21-1992 Spud Date: Dec-28-1992 Completion Date: May-28-1993 Plugging Date: Well Type: OIL Status: Producing Total Depth: 4925 Elevation: 2289 KB Producing Formation: Mississippian System IP Oil (bbl): IP Water (bbl): IP GAS (MCF): KDOR code for Oil: 109094 KCC Docket No.:
View well on interactive map	

Tops Data

Formation (source name)	Top	Base	Source	Updated
Lansing Group (LANSING)	4259			Apr-15-1999
Kansas City Group (KANSAS CITY)	4425			Apr-15-1999
Fort Scott Limestone Formation (FT SCOTT)	4771			Apr-15-1999
Cherokee Group (CHEROKEE)	4789			Apr-15-1999
Mississippian System (MISS SYS)	4865			Apr-15-1999

Oil Production Data

[This well has been linked to an oil lease.](#)

Information from Outside Sources

Please note: The link below takes you away from the web site of the Kansas Geological Survey to the website of the Kansas Geological Society, a library in Wichita. The Survey can not help with information presented by the Walters Digital Library.

[From Kansas Geological Society's Walters Digital Library](#)

[Kansas Geological Survey](#), Oil and Gas Well Database

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>

Well Display Program Updated Jan. 2008. Data added continuously.

Ernest Pfeifer

ASSIGNMENT OF OVER-RIDING ROYALTY

WHEREAS, the undersigned Jerry Nash
hereinafter called Assignor (whether one or more), for and in consideration of the sum of Ten and More Dollars (\$10.00) cash in hand paid and other good and valuable considerations, the receipt of which is hereby acknowledged, does hereby grant, bargain, sell, convey, transfer, assign and deliver unto Cheryl Nash
P O Box 8747, Pratt, KS 67124

hereinafter called Assignee (whether one or more) an over-riding royalty in the amount of an undivided .01339597 ORRI interest in and to all of the oil, gas and other minerals in and under and that may be produced from the following described lands situated in Ellis County, State of Kansas, to wit:

Section Thirty-Six (36), Township Thirteen (13) South, Range Twenty (20) West ✓
during the term of the present valid and subsisting oil & gas lease thereon, free and clear of any and all expenses of any nature whatsoever, except State and Federal Taxes.

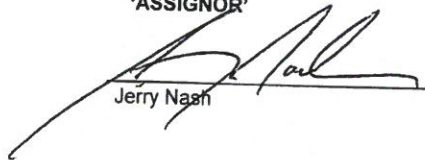
Assignor grants Power of Attorney to Assignee to execute any transfer orders required to effectuate the purpose herein.

Assignor warrants they own the interest assigned free and clear of all mortgages, liens and encumbrances.

This Assignment is effective July 1, 2014.

EXECUTED this 23rd day of September, 2014.

'ASSIGNOR'


Jerry Nash

STATE Kansas
COUNTY Pratt

SS: ACKNOWLEDGMENT FOR INDIVIDUAL

Before me, the undersigned, a Notary Public, within and for said County and State, on the 23rd day of September, 2014, personally appeared Jerry Nash to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

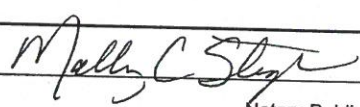
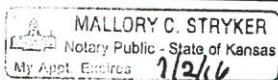
My Commission expires 7/2/16 
Notary Public

Photo TC
Direct PP
In Direct PP
Numerical PP
Checked ✓



STATE OF KANSAS, ELLIS COUNTY, SS
Rebecca Herzog, Register of Deeds
Book: 860 Page: 946
Pages Recorded: 1 Total Fees: \$8.00
Register of Deeds: Rebecca Herzog
Date Recorded: 12/5/2014 9:40:02 AM



Encl:
Benchmark Energy, LLC

COMPOSITE DIVISION ORDER

To: Plains Marketing L.P.
P.O. Box 4648
Houston, TX 77210-4648

Property Name: SEE EXHIBIT 'A'
Operator: SEE EXHIBIT 'A'
County and State: SEE EXHIBIT 'A'
Production: OIL / CONDENSATE (GAS)

Date: 02/02/2015
Property Descr: SEE EXHIBIT 'A'
Effective 7 A.M.: SEE EXHIBIT 'A'
Decimal Interest: SEE EXHIBIT 'A'
Type of Interest: SEE EXHIBIT 'A'

Owner Number
1050960
Property Number:
01183571, et al

Owner Name: CHERYL NASH
and Address: PO BOX 8747
PRATT, KS 67124

CHERYL NASH
PO BOX 8747
PRATT, KS 67124

[Correspondence Address]

[Remittance Address]

The undersigned severally and not jointly certifies the ownership of their decimal interest in production or proceeds as described above payable by Plains Marketing, L.P. (hereinafter called "Payor"). Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to reimburse Payor any amount attributable to an interest to which the undersigned is not entitled. Unless otherwise required by law, Payor shall not be required to pay interest on payments withheld due to a title dispute or adverse claim.

Payments of less than \$25.00 may be accrued before disbursement until the total amount equals \$25.00 or more, or until December 31 of each year, whichever occurs first.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

The undersigned will be paid in accordance with the division of interests set out above. As to oil and/or condensate, the Payor shall pay all parties at the price agreed to by the operator for oil and/or condensate to be sold pursuant to this division order. Payor shall compute quantity and make corrections for gravity and temperature and make deductions for impurities. As to gas, the undersigned will be paid in accordance with the division of interest set forth herein. The Payor will pay all parties for their respective interest in the gas proceeds paid to Payor by the operator for disbursement at the price and upon the terms agreed to by the operator for the gas marketed by the operator. Payor is a disbursement service provider only and does not purchase the gas nor take title to the gas. The operator is responsible for marketing gas produced from the property described in the attached property description. Payor does not assume any obligations of the lessee or operator under any oil and gas lease, gas sales contract or other agreement to which Payor is not a party.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Special Clauses/Requirements: If applicable, see Exhibit 'A'.

Owner Social Security # _____
or Taxpayer ID #: _____
Owner Daytime Telephone #: _____
Owner FAX #: _____
Email Address: _____

Owner Signature: Cheryl Nash
OWNER #: 1050960

Signature of two Witnesses/Attest
Mallory C Styler
Jennifer Prosser

FEDERAL LAW REQUIRES YOU TO FURNISH YOUR SOCIAL SECURITY OR TAXPAYER IDENTIFICATION NUMBER.
FAILURE TO COMPLY WILL RESULT IN 28% TAX WITHHOLDING AND WILL NOT BE REFUNDABLE BY PAYOR.

mailed
2/3/15

(DO NOT DETACH FROM PAGE ONE OF DIVISION ORDER)

EXHIBIT 'A'

PROPERTY	OPERATOR NAME	LEASE NAME	COUNTY/PARISH, ST
01 183571	HERMAN L LOEB LLC	ZIMMERMAN	KIOWA,KS
01 183655	GREYSTONE INC	ERNEST PFEIFER	ELLIS,KS

THE INTEREST HERETOFORE CREDITED TO THE FOLLOWING OWNERS:

OWNER	NAME
1020685	JERRY NASH

SHALL BE CREDITED AND PAID AS SET FORTH BELOW:

OWNER: 1050960								
	PROPERTY	INTEREST	TYPE	PAY ST	EFFECTIVE	MEMO	CLAUSES	REQUIREMENTS
1050960 CHERYL NASH PO BOX 8747 PRATT, KS 67124	01 183571	0.01497890	OR	8A	01/01/2015	150202002803	2	N/A
	01 183655	0.01339597	OR	8A	01/01/2015	150202002803	1	N/A

CLAUSES

- THIS COMPOSITE DIVISION ORDER HAS BEEN PREPARED PURSUANT TO AN ASSIGNMENT OF OVERRIDING ROYALTY INTEREST, JERRY NASH TO CHERYL, FILED OF RECORD ON DECEMBER 5, 2014 IN BOOK 860 PAGE 946 IN THE OFFICIAL PUBLIC RECORDS OF ELLIS COUNTY, KANSAS.
- THIS COMPOSITE DIVISION ORDER HAS BEEN PREPARED PURSUANT TO AN ASSIGNMENT OF OVERRIDING ROYALTY INTEREST, JERRY NASH TO CHERYL, FILED OF RECORD ON DECEMBER 9, 2014 IN BOOK A37 PAGE 196 IN THE OFFICIAL PUBLIC RECORDS OF KIOWA COUNTY, KANSAS.

	PROPERTY	INTEREST	TYPE	PAY ST	EFFECTIVE	MEMO
1020685 JERRY NASH PO BOX 8747 PRATT, KS 67124	ALL	0.00000000	NO INTEREST			

PROPERTY DESCRIPTIONS

01 183571 S/2 NE/4 OF SEC. 35-27S-20W
KIOWA COUNTY, KS.

01 183655 SECTION 36, T13S & R20W,
Ellis County, KS

CHERYL NASH
PO BOX 8747
PRATT, KS 67124

OWNER NUMBER: 1050960

INSTRUCTIONS TO ALL INTEREST OWNERS
READ CAREFULLY BEFORE SIGNING COMPOSITE DIVISION ORDER.

FAILURE TO COMPLY WITH THESE INSTRUCTIONS WILL DELAY PAYMENT. THE ATTACHED COMPOSITE DIVISION ORDER SHOULD NOT BE ALTERED IN ANY WAY UNLESS ACCOMPANIED BY DOCUMENTARY EVIDENCE TO SUPPORT THE CHANGE.

Signature:

Individuals

Sign name as shown on the instrument. Have the signature witnessed by at least one person not related to the party signing.

Corporations

If signing for a corporation, signature must be attested, corporate seal affixed, and title of signatory party shown. If not previously furnished, a certified copy of authority of executing officer must be submitted.

Partnerships

If signing for a partnership, all partners must sign unless signed by an authorized partner and a certified copy of his authority furnished.

Signature by Second Party

If the instrument is signed by an agent, attorney-in-fact, guardian, estate representative, trustee or any party other than the named interest owner, evidence of the rights vested in the signatory party must be provided.

Taxpayer ID or Social Security Number

Insert your number in the space provided. Failure to provide this information may result in backup withholding at the rate of 28%. This information must be shown on this Composite Division Order even if it has been previously provided.

State Tax Exempt

Please advise immediately if the interest is owned by a tax-free entity and provide our office with a copy of the applicable state form. State taxes will be deducted if you fail to enclose documentation supporting your tax-exempt status.

Correspondence Address

Indicate in the space provided the address to which correspondence is to be mailed. Print or type. Do not abbreviate.

Remittance Address

Indicate in the space provided the address to which royalty checks are to be mailed. If you are already receiving checks from Plains Marketing, L.P., be sure to use the same address to which we are now mailing checks. For information about electronic deposit of your check, please call our Customer Relations Department toll free at 1-800-772-7589.

Change of Address

You should notify us promptly of any change in your mailing address. For your protection, please submit your address change to us in writing at the address below. If you should have any questions, please call our toll free Customer Relations line for assistance at 1-800-772-7589 or in the Houston area at 713-646-4460.

RETURN THE EXECUTED COMPOSITE DIVISION ORDER AND EXHIBIT 'A' PROVIDED TO THE ADDRESS BELOW.
KEEP ONE COPY FOR YOUR RECORDS.

Plains Marketing L.P.
Attention: Division Order
P.O. Box 4648
Houston, TX 77210-4648

PLEASE NOTE THAT AN IMPROPERLY EXECUTED COMPOSITE DIVISION ORDER WILL NOT BE PROCESSED FOR PAYMENT AND WILL BE RETURNED FOR PROPER EXECUTION.

(KEEP THIS COPY FOR YOUR RECORDS)



DIVISION ORDER

To: Plains Marketing L.P.
P.O. Box 4648
Houston, TX 77210-4648

Date: 07/30/2012
Property Descr: SEE EXHIBIT 'A'
Effective 7 A.M.: 08/01/2012
Decimal Interest: 0.01339597
Type of Interest: OR
OVERRIDING INTEREST

Owner Number
1020685
Property Number:
01 183655

Property Name: ERNEST PFEIFER
Operator: GREYSTONE INC
County and State: ELLIS, KS
Production: OIL / CONDENSATE (GAS)

Owner Name: JERRY NASH
and Address: PO BOX 8747
PRATT, KS 67124

JERRY NASH
PO BOX 8747
PRATT, KS 67124

[Correspondence Address]

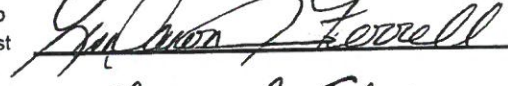
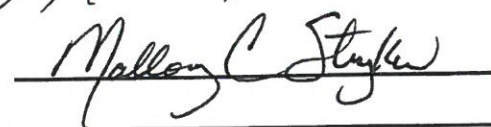
[Remittance Address]

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Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.
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Payments of less than \$25.00 may be accrued before disbursement until the total amount equals \$25.00 or more, or until December 31 of each year, whichever occurs first.
This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.
The undersigned will be paid in accordance with the division of interests set out above. As to oil and/or condensate, the Payor shall pay all parties at the price agreed to by the operator for oil and/or condensate to be sold pursuant to this division order. Payor shall compute quantity and make corrections for gravity and temperature and make deductions for impurities. As to gas, the undersigned will be paid in accordance with the division of interest set forth herein. The Payor will pay all parties for their respective interest in the gas proceeds paid to Payor by the operator for disbursement at the price and upon the terms agreed to by the operator for the gas marketed by the operator. Payor is a disbursement service provider only and does not purchase the gas nor take title to the gas. The operator is responsible for marketing gas produced from the property described in the attached property description. Payor does not assume any obligations of the lessee or operator under any oil and gas lease, gas sales contract or other agreement to which Payor is not a party.
In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Special Clauses/Requirements: If applicable, see Exhibit 'A'.

Owner Social Security # _____
or Taxpayer ID #: _____
Owner Daytime Telephone: _____
Owner FAX #: _____
Email Address: _____

Owner Signature: 
OWNER #: 1020685

Signature of two Witnesses/Attest



FEDERAL LAW REQUIRES YOU TO FURNISH YOUR SOCIAL SECURITY OR TAXPAYER IDENTIFICATION NUMBER.
FAILURE TO COMPLY WILL RESULT IN 28% TAX WITHHOLDING AND WILL NOT BE REFUNDABLE BY PAYOR.

Mailed to Plains 8/22/12

(KEEP THIS COPY FOR YOUR RECORDS)

EXHIBIT 'A'

PROPERTY NUMBER: 01 183655

OWNER: 1020685


<u>OWNER</u>	<u>NAME/ADDRESS</u>	<u>SSN/TIN</u>	<u>INTEREST</u>	<u>TYPE</u>	<u>PAY ST</u>	<u>EFFECTIVE</u>	<u>CLAUSES</u>	<u>REQUIREMENTS</u>
1020685	JERRY NASH PO BOX 8747 PRATT, KS 67124		0.01339597	OR	53	08/01/2012	1	N/A

CLAUSES

- 1 EFFECTIVE AUGUST 1, 2012 PRODUCTION, PLAINS MARKETING, L.P. WAS DESIGNATED AS OIL PURCHASER FOR THE ERNEST PFEIFER LEASE BY THE OPERATOR, GREYSTONE INC. THIS DIVISION ORDER WAS PREPARED BASED ON GREYSTONE INC.

LEGAL DESCRIPTION

SECTION 36, T13S & R20W,
Ellis County, KS

Kansas
Geological
SurveyOil and Gas
Lease
Oil & Gas
Production

Yearly and monthly production

Save
Monthly
Data to File

ERNEST PFEIFER Lease

Lease: ERNEST PFEIFER**Operator: Greystone, Inc.****Location: SE NW SE T13S, R20W, Sec. 36****Cumulative Production: 51069.86 barrels (from 1983 to 2016)****KS Dept. of Revenue Lease Code: 120324****KS Dept. of Revenue Lease Name: ERNEST PFEIFER**[View T1 PDF \(from KCC\)](#)[View T1 PDF \(from KCC\)](#)**Field: [Irvin](#)****County: Ellis****Producing Zone: Arbuckle Group****Well Data:**

T13S R20W, Sec. 36, NE SW NE SE Lease: ERNEST PFEIFER 'D' 2 Operator: HOFFMAN PETROLEUM, INC. 15-051-24626	T13S R20W, Sec. 36, SE NW SE Lease: ERNEST PFEIFER 'D' 1 Operator: MYRLE F HOFFMAN 15-051-23444
T13S R20W, Sec. 36, SE SE NW SE Lease: ERNEST PFEIFER 1-SWD Operator: HOFFMAN MYRLE F 15-051-23570	

**Annual Oil Production,
(bbls)**

Year	Production	Wells
Production Charts Flash Chart Java Chart		
1983	1,628	1
1984	5,905	1
1985	3,960	1
1986	3,360	1
1987	2,612	1
1988	2,211	1
1989	1,728	1
1990	3,020	1
1991	2,867	1
1992	2,352	1
1993	1,869	1
1994	1,894	1
1995	1,258	1

Sample Monthly Oil Production, (bbls)(Complete production available in file saved
using blue button at top of page.)

Year	Month	Production	Wells	Purchaser
2012	5	153.63	1	Parnon Gathering Inc (100%)
2012	8	102.08	1	PLAINS MARKETING L.P. (100%)
2012	11	155.85	1	PLAINS MARKETING L.P. (100%)
2013	3	166.38	1	PLAINS MARKETING L.P. (100%)
2013	8	159.99	1	PLAINS MARKETING L.P. (100%)
2013	9	155.84	1	PLAINS MARKETING L.P. (100%)
2014	1	159.87	1	PLAINS MARKETING L.P. (100%)
2014	5	164.7	1	PLAINS MARKETING L.P. (100%)
2014	8	160.28	1	PLAINS MARKETING L.P. (100%)
				PLAINS MARKETING L.P.

1996	1,270	2
1997	1,564	2
1998	1,227	2
1999	1,390	2
2000	971	2
2001	1,122	2
2002	937	2
2003	626	2
2004	629	2
2005	922	2
2006	933	2
2007	609	2
2008	641	2
2009	622	2
2010	466	2
2011	477	2
2012	412	1
2013	482	1
2014	485	1
2015	485	1
2016	135	1

Updated through 2-2016.

Note: bbls is barrels; mcf is 1000 cubic feet.

2015	1	166.17	1	(100%)
2015	6	161.66	1	PLAINS MARKETING L.P. (100%)
2015	10	157.34	1	PLAINS MARKETING L.P. (100%)
2016	2	135.36	1	PLAINS MARKETING L.P. (100%)

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey
Comments to webadmin@kgs.ku.edu
URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>
Programs Updated May 27, 2014
Data from Kansas Dept. of Revenue files monthly.



Specific Well--15-051-23570

All Well Data

API: 15-051-23570 KID: 1006045483 Lease: ERNEST PFEIFER Well: 1-SWD Original operator: HOFFMAN MYRLE F Current operator: Greystone, Inc. Field: Irvin Location: T13S R20W, Sec. 36 SE SE NW SE 1498 North, 1377 West, from SE corner Longitude: -99.4887311 Latitude: 38.8748581 Lat-long from GPS County: Ellis	Permit Date: Aug-05-1983 Spud Date: Aug-22-1983 Completion Date: Aug-23-1983 Plugging Date: Well Type: SWD Status: Authorized Injection Well Total Depth: 3949 Elevation: 2227 KB Producing Formation: IP Oil (bbl): IP Water (bbl): IP GAS (MCF): KDOR code for Oil: 120324 KCC Docket No.: D22384.0
View well on interactive map	

ACO-1 and Driller's Logs

Documents from the KCC <ul style="list-style-type: none"> • Intent To Drill Well (received by KGS Aug 05, 1983) • Well Completion Report (received by KGS Aug 23, 1983) • Application for Temporary Abandonment - Denied (received by KGS Feb 24, 2012) • Plugging Application (received by KGS Aug 01, 2016) • UIC Annual Report (received by KGS Jan 27, 2016)
<p>For information on software to view and use the files we distribute on our web pages, please view our File Format Tools page.</p>

Wireline Log Header Data

Logger: Welex Tool: Micro Seismogram Log Cased Hole Operator on log Myrle F. Hoffman Top: 0; Bottom: 1361 Log Date: Aug-26-1983 BHT: F Gamma Ray: Y Spontaneous Potential: Holdings at: Lawrence	<ul style="list-style-type: none"> • Download Black and White Scan (Zip size: 750 k)
<p>For information on software to view and use the files we distribute on our web pages, please view our File Format Tools page.</p>	