

NOTICE OF CONFIDENTIALITY RIGHTS; IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR DRIVER'S LICENSE NUMBER.

Oil, Gas and Mineral Lease

THIS AGREEMENT, made this 7th day of August, 2012, between Mrs. Arlene Turk, AIF for Henry V. Turk, whose address is 1063 Boyd Creek Road, Lewistown, MT 59457, as Lessor (whether one or more), and Front Point Energy, LLC, whose address is 205 9th Avenue South, Suite 200, Great Falls, MT 59405, as Lessee,

WITNESSETH:

1. Lessor, in consideration of Ten and No/100 Dollars (\$10.00 & OVC), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purposes of (a) exploring, prospecting, drilling and mining thereof for the producing there from, and from lands operated therewith, oil, gas and all other minerals, (b) saving, treating, transporting and caring for said products, (c) removing there from, and from lands operated therewith, water, brine and other refuse, and injecting the same, gas, and any other substances into the subsurface thereof, (d) exercising all rights and privileges hereinafter granted to Lessee, and (e) constructing, operating and maintaining thereon all structures and facilities and pipelines necessary or convenient for any and all said purposes, together with the reversionary rights of Lessor, the following described land in Pondera County and Teton County, Montana, to-wit:

SEE "EXHIBIT A" FOR LAND DESCRIPTION.

SEE "EXHIBIT B" FOR ADDITIONAL PROVISIONS

This lease covers all of the land described above, being all of the lands owned by the Henry V. Turk and, in addition thereto, there is hereby leased, let and demised to the same extent as if it were described herein specifically, whether the same be in said Sections or in adjacent or separate Sections, all land owned or claimed by Lessor adjacent, contiguous or proximate to the lands herein-above particularly described. For the purpose of calculating the payments hereinafter provided for, said land (called "leased premises") is estimated to comprise **2424.58 acres**, whether it actually comprises more or less.

2. Subject to the other provisions herein contained, this lease shall be for a term of **three (3) years** from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from any of the leased premises or this lease is continued in force by any other provisions hereof.

3. The royalties to be paid by Lessee are: (a) on oil (exclusive of casinghead gas and all substances contained therein), 0.15 (15%) of that produced and saved from the leased premises, the same to be delivered at the well or to the credit of Lessor into the pipeline to which the well may be connected, or Lessee may from time to time purchase such royalty oil and pay Lessor the market price there for at the well prevailing for the field where produced on the date of purchase; (b) on gas in its natural state or otherwise (including condensate), casinghead gas and all other gaseous substances, and all substances contained therein or produced therewith, produced from the leased premises and used off the premises, or used for the extraction of gasoline or other products there from, 0.15 (15%) of the market value thereof at the well, and, when sold, the same fractional part of the net amount realized by Lessee from the sale thereof; if at any time and from time to time, after the primary term of this lease, there is a well on the leased premises or on acreage with which the leased premises or a portion thereof are pooled or unitized, capable of producing oil or gas or both in paying quantities, but which is shut-in for any reason whatsoever before or after production therefrom, this lease shall be extended for a period of 90 days after the date on which (1) said well is shut-in, or (2) all or any part of the leased premises is included in a pooled unit created under the pooling clause hereof or in a unit consisting of interests contributed to a unitized area on which a shut-in well is located, or (3) this lease ceases to be maintained under some

other provision hereof, whichever is the later date, and if on or before the expiration of such 90 day period, Lessee pays or tenders to Lessor, or to the credit of Lessor at the depository bank hereinafter designated, a sum (called "shut-in rental") in the amount of ONE HUNDRED DOLLARS (\$100) per well that is shut-in, and said payment shall continue this lease in force and effect for a period of one year from the commencement of said 90 day period, even though there may be some actual production during such one year period. Upon like payments or tenders annually, on or before the expiration of the last preceding year for which such payment or tender was made, this lease shall continue in force and effect for successive one year periods, as to the lands covered by and included in the lease at the time the respective payments or tenders are made. Payment or tender of a shut-in rental may be made in currency, draft, check or by electronic funds transfer, at the option of Lessee; and the deposit of such currency, draft or check properly addressed to the Lessor or said bank, in any post office, or the electronic transfer of such funds to said bank shall be deemed payment as herein provided. If such payments are so made or tendered, it shall be considered for all purposes that oil and/or gas is being produced in paying quantities from the leased premises. Notwithstanding any other provision to the contrary herein, this lease shall not terminate because of a failure properly or timely to pay or tender a shut-in rental unless Lessor shall have given Lessee written notice of such failure properly or timely to pay or tender a shut-in rental and Lessee thereafter shall have failed for a period of 60 days after receipt of such notice to pay or tender such payment in the proper amount together with liquidated damages for a late or improper payment in the amount of One Hundred (\$100.00) Dollars. Lessee may make such payment or tender to Lessor or may deposit same to the credit of Lessor at the bank of Lessor or direct to Lessor at above address or its successors, which shall continue as the depository, regardless of changes in the ownership of said land. The payment of rental herein referred to may be made in currency, draft, check, or by electronic funds transfer at the option of the Lessee; and the deposit of such currency, draft or check, properly addressed to the Lessor or said bank, in any post office, or the electronic transfer of said funds to said bank on or before the rental payment date, shall be deemed payment as herein provided. If such bank (or any successor bank) ceases to do business or refuses to accept such payments or tenders, Lessee shall not be in default for failure to make or tender the same until 30 days after Lessor shall deliver to Lessee a proper recordable instrument naming another bank as agent to receive such payments or tenders; and (c) ~~on all other minerals mined and marketed, one tenth either in kind or value at the well or mine, at Lessee's election, except that on sulphur mined and marketed, the royalty shall be One Dollar (\$1.00) per long ton.~~ Lessee shall have free use of oil, gas, coal and water from said land, except water from Lessor's wells, for all operations hereunder, and the royalty on oil, gas and coal shall be computed after deducting any so used. If any contiguous portions of the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises, nevertheless, shall be developed and operated as one lease, and all royalties accruing hereunder shall be treated as an entirety and shall be divided among and paid to such separate owners in the proportion that the acreage owned by each such separate owner bears to the entire leased acreage.

4. If so required by law, or to better serve the purposes of this agreement, the Lessee is granted the right and power to pool all or any part of the leased premises with any other lands, as to any stratum or strata and as to any mineral or minerals, and as to all or any interests therein, and by whomsoever owned, for development and operation of the same as a unit or units. Said right and power, and any and all other rights and powers hereunder, may be exercised at any time and from time to time while this lease is in force under any provisions hereof, either during or after the primary term and regardless of the status of the operations on or the development of any land included therein. All Units pooled for oil or gas or related hydrocarbons shall be up to but not substantially exceed ~~4000~~ acres each in area, each plus a tolerance of 10% thereof; provided that, should governmental authority having jurisdiction prescribe or permit the creation of small or larger units for maximum allowable production, any unit created hereunder may conform substantially in size with those so prescribed or permitted. No unit created hereunder need conform in area with any other unit. Any unit may be reduced in size or enlarged to include additional acreage to the extent of the maximum herein specified (including the specified acreage tolerance) or extended to include any other stratum or strata or mineral or minerals or may wholly or partially be dissolved and, if partially dissolved, the undissolved portion thereof may be enlarged to the aforesaid extent. If required by law, Lessee shall file for record in the appropriate records of the county in which the leased premises are situated an instrument describing the lands included in any unit created hereunder and any extension, enlargement or dissolution thereof in whole or in part and the stratum or strata and mineral or minerals affected thereby; and all such instruments shall be effective as of the date of filing thereof of record, unless otherwise specified therein, as to Lessor and Lessee and all other parties whose mineral or royalty interests are committed hereto, notwithstanding that the creation, extension, enlargement, reduction or dissolution in whole or in part of the unit may not be effective as to all parties owning surface, leasehold, mineral, royalty or other interests in the lands affected thereby. The entire acreage included in any unit shall be considered for all purposes (except for payment of royalties and shut-in rentals) as if it were the leased premises; and, regardless of the actual location thereof on any unit created hereunder, any operations or shut-in well or production on such unit (or the undissolved part thereof) shall be considered as on the portion of the leased premises (whether all or

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part) which is included in such unit (or the undissolved part thereof) under the provisions of this lease. As to each unit created hereunder, there shall be allocated to the portion of the leased premises (whether all or part) included in such unit such portion of the total production from such unit as the number of surface acres of the leased premises included in such unit (as such unit from time to time may be constituted) bears to the total number of surface acres comprising such unit; and the royalties on production from such unit shall be computed only on that portion of the production so allocated to said portion of the leased premises. If any unit which includes all or any portion of the leased premises is created by order or orders of the governing body of Montana or other lawful authority, then it shall be considered that such unit was duly and validly created under the provisions hereof and, except to the extent, if any, that any provision hereof conflicts with any such order or orders, the provisions hereof shall be applicable to such unit and, in the event of any such conflict, the provisions hereof shall be deemed to have been amended to conform with such order or orders.

5. This is a PAID-UP LEASE. In consideration of the cash payment made herewith, Lessor agrees that Lessee shall be obligated, as provided herein, to commence or continue operations during the primary term. Lessee may at any time or times surrender this lease as to all or any portion or portions of said land by delivering to Lessor or by filing for record a release or releases, and shall be relieved of all obligations thereafter accruing as to the acreage surrendered.

6. If, at the end of the primary term, there is production of oil, gas or other minerals, and the production thereof should cease for any cause, this lease shall not terminate if Lessee commences operations to establish or reestablish production from one or more wells within one hundred and eighty (180) days after cessation of production and prosecutes said operations with no cessation of more than ninety (90) consecutive days and if said operations result in the production of oil, gas or other minerals, the lease will continue thereafter so long as oil, gas or other minerals are produced from said land or acreage pooled therewith. If Lessee shall have completed a dry hole on said land or on acreage pooled therewith within ninety (90) days prior to the end of the primary term and there is no production holding this lease in full force and effect, this lease shall remain in force so long as operations to establish production are commenced within one hundred and eighty (180) days from completion of the dry hole and thereafter such operations to establish production from one or more wells are prosecuted with no cessation of more than ninety (90) consecutive days, and if said operations result in production of oil, gas or other minerals, the lease will continue thereafter so long as oil, gas or other minerals are produced from said land or acreage pooled therewith. If at the expiration of the primary term, oil, gas or other minerals are not being produced on said land, or on acreage pooled therewith, but Lessee is then engaged in operations to establish or reestablish production thereon the lease shall remain in force so long as operations to establish or reestablish production from one or more wells are prosecuted with no cessation of more than one-hundred eighty (180) consecutive days, and if said operations result in the production of oil, gas or other minerals, the lease will continue thereafter so long as oil, gas or other minerals are produced from said land or acreage pooled therewith.

7. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on the leased premises, including the right to draw and remove all casing. No well shall be drilled within 400 feet of any residence or barn now on said land without Lessor's consent.

8. The rights of either party hereunder may be assigned in whole or in part; but no change or division in ownership of the leased premises, shut-in rentals, or royalties or in the status of any party, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee. No change in such ownership or status shall be binding on Lessee until 30 days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. In the event of the death of any person entitled to any sum hereunder, Lessee may pay or tender the same to the credit of the deceased or the estate of the deceased until such time as Lessee is furnished with proper evidence of the appointment and qualification of an executor or administrator of the estate or, if there be none, evidence satisfactory to it as to the heirs or devisees of the deceased and that all debts of the estate have been paid. If at any time two or more parties are entitled to or adversely claim any sum payable hereunder, or any part thereof, Lessee may pay or tender the same either jointly to such parties or separately or to each in accordance with his respective ownership thereof. In event of assignment of this lease as to a segregated portion of the leased premises, the shut-in rentals payable hereunder shall be apportionable as between the several leasehold owners ratably according to the surface area of each, and the failure to pay shut-in rentals on one segregated portion of the leased premises shall not affect the rights hereunder of the party holding the other segregated portion hereunder. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

9. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. In the event Lessor considers that operations are not at anytime being conducted in compliance with this Lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof and Lessee, if in default, shall have 60 days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument. After the discovery of oil, gas or other mineral in paying quantities on the leased premises, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation it shall in no event be required to drill more than one well per 4000 acres of the area retained hereunder and capable of producing oil and gas in paying quantities, plus in each case a tolerance of 10% of the stated area.

10. ~~Lessor hereby warrants and agrees to defend the title to the leased premises. Lessee at its option may discharge any tax mortgage or other lien upon said land, either in whole or in part and, in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply royalties toward satisfying same.~~ Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if Lessor owns an interest in the oil, gas or other minerals on, in or under any part of the leased premises less than the entire fee simple estate (whether Lessor's interest is herein specified or not and whether or not this lease purports to cover a whole or a fractional interest), then the royalties and shut-in rentals to be paid Lessor shall be reduced in the proportion that his interest bears to the whole and undivided fee and in accordance with the nature of the estate of which Lessor is seized.

11. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing oil or gas there from by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, any federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligations hereunder shall be suspended and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the leased premises, and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

12. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of twenty-one (21) days after the receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer. All offers made up to and including the last day of the primary term of this lease shall be subject to the terms and conditions of this Section. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail prior to expiration of said twenty-one (21) day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution on behalf of Lessor(s) along with Lessee's sight draft payable to Lessor in payment of the specified amount as consideration for the new lease, such draft being subject only to approval of title according to the terms thereof. Upon receipt thereof, Lessor(s) shall promptly execute said lease and return same along with the endorsed draft to Lessee's representative or through Lessor(s) bank of record for payment.

Should anyone or more of the parties named herein as Lessor fail to execute this lease, it shall nevertheless be binding on the party or parties executing the same, and additional parties may execute this lease as Lessor, and this lease shall be binding on each party executing the same notwithstanding that such party is not named herein as Lessor; and all of the provisions of this lease shall inure to the benefit of and be binding on the parties hereto and their respective heirs, legal representatives, successors and assigns, and successive successors and assigns.

EXHIBIT A – Land Descriptions

Sec#	Twp	Range	Legal Description	Acres
18	28	05W	Lots 2, 3, and 4; E/2 of W/2 except that portion lying North of County Road; W/2 of E/2 except that portion lying North of County Road; SE/4 of NE/4; All of Lot 1 lying except that portion lying South of County Road;	
19	28	05W	NE/4; E/2 of NW/4; Lots 1 and 2	
13	28	06W	N/2 except that portion lying North of County Road; S/2	
14	28	06W	NE/4 of NE/4 except that portion lying North of County Road; S/2 of NE/4; SE/4; E/2 of SW/4; S/2 of NW/4	
23	28	06W	S/2 of NW/4; E/2 of NE/4	
24	28	06W	N/2	
Total				2424.58

EXHIBIT B – ADDITIONAL PROVISIONS

Attached to and made a part of the certain Oil, Gas and Mineral Lease by and between

AIF FOR HENRY V TURK ~~THE NEW MIAMI COLONY, INC~~ as Lessor, and ~~FRONT POINT ENERGY, LLC~~, as Lessee, dated AUGUST 7, 2012

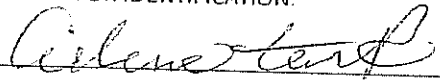
Notwithstanding anything, to the contrary, the following riders shall supersede and be binding upon all parties to this oil, gas and mineral lease:

1. **Drilling Commitment Term:** This lease shall be for a primary term of three (3) years from the date of execution herein, covering all the lands herein described in Exhibit A. The Lessee agrees, as part of the consideration for this agreement, that drilling operations shall commence within the first twelve (12) months from the date of the execution herein, at a location to be determined by Front Point Energy, LLC. This obligation to begin drilling operations shall be extended to eighteen (18) months if a rig, capable of drilling oil or gas wells, is unavailable within the first twelve (12) months and said delay is adequately communicated to the Lessor(s) in person or in writing.
2. **Surface Damages:** Lessor(s) shall receive \$3000.00 for damages to the surface used in the process of drilling including, but not limited to, the creation of roads, well pads, or storage facilities. Damages shall not include the laying of pipelines for the transportation of oil or gas from the wells so long as pipeline(s) are within the boundaries of the leased property. All pipelines shall be laid below plow depth. All access roads shall be maintained in good condition at all times. Any fences cut, for any reason, shall be repaired as quickly as possible and if requested shall have an H-Brace installed to support the cut area. All work completed herein shall be done in a competent manner based on the standard of the industry. If any well drilled results in a dry hole or there is a period of abandonment for greater than eighteen (18) months, the Lessee, or its successors or assigns shall be obligated, if requested in writing, to restore the surface, as close as is possible, to its original condition, unless Lessor requests that the existing facilities be left in place.
3. **Pugh Clause:** Notwithstanding any provision in this lease to the contrary, if a part of the leased premises is pooled or unitized with other land so as to form a pooled unit or units, operations on, completion of a well upon, or production

from such unit or units will not maintain this lease in force as to any land covered hereby and not included in such unit or units.

4. Hard Mineral Exception: It is agreed and understood that this lease is limited to oil, gas, and other related hydrocarbons and substances normally associated with the production of oil and gas. Minerals not covered by this lease include (but are not limited to) sand, clay, gravel, iron ore, coal, lignite, and uranium.
5. This Oil and Gas Lease may be recorded in the county land records by Memorandum of Oil and Gas Lease.

SIGNED FOR IDENTIFICATION:



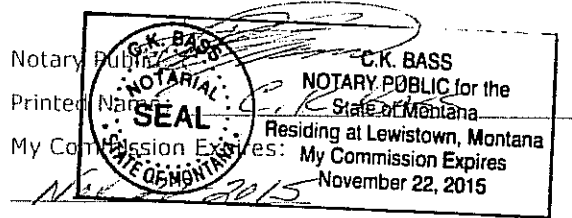
Acknowledgment

STATE OF MONTANA
COUNTY OF PONDERA

This instrument was acknowledged before me on AUGUST 7th, 2012, by Mrs. Arlene Turk,
AIF for Henry V. Turk.

Arlene Turk

Arlene Turk
Attorney in Fact for Henry V. Turk



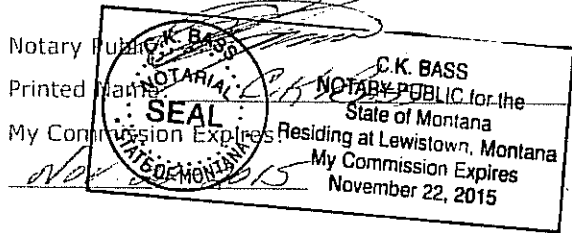
Acknowledgment

STATE OF MONTANA
COUNTIES OF PONDERA

This instrument was acknowledged before me on AUGUST 7th, 2012, by David Fender as
Managing Member/President of FRONT POINT ENERGY, L.L.C.

David Fender

David Fender
Managing Member/President



NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR DRIVER'S LICENSE NUMBER.

Memorandum of Oil, Gas, and Mineral Lease

THIS MEMORANDUM OF OIL, GAS AND MINERAL LEASE, made this 7th day of August, 2012 between Mrs. Arlene Turk, AIF for Henry V. Turk, whose address is 1063 Boyd Creek Road, Lewistown, MT 59457, as Lessor (whether one or more), and Front Point Energy, LLC, whose address is 205 9th Avenue South, Suite 200, Great Falls, MT 59405, as Lessee,

WITNESSETH: That Lessor, for valuable consideration, the receipt of which is hereby acknowledged, and in consideration of the covenants of the Lessee set forth in that Oil, Gas and Mineral Lease dated the 7th day of August, 2012, for a term of Three (3) years between Lessor and Lessee hereto covering the lands hereinafter described, does by such Oil, Gas and Mineral Lease and hereby lease and let exclusively unto said Lessee for the purposes and the right of (a) exploring, prospecting, drilling and mining thereof for the producing there from, and from lands operated therewith, oil, gas and all other minerals, (b) saving, treating, transporting and caring for said products, (c) removing there from, and from lands operated therewith, water, brine and other refuse, and injecting the same, gas, and any other substances into the subsurface thereof, (d) exercising all rights and privileges hereinafter granted to Lessee, and (e) constructing, operating and maintaining thereon all structures and facilities and pipelines necessary or convenient for any and all said purposes, together with the reversionary rights of Lessor, the following described land in Pondera County, Montana, to-wit:

SEE "EXHIBIT A" FOR LAND DESCRIPTION.

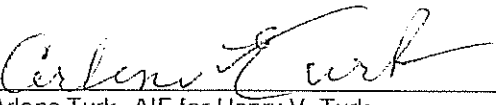
This lease referenced covers all of the land described above, being part of the lands owned by Henry V. Turk, said land is estimated to comprise 2424.58 acres, whether it actually comprises more or less.

This Memorandum of Oil, Gas and Mineral Lease is to be placed of record to serve notice and existence of the said lease and in no way shall it supersede such lease or abrogate, change, alter or modify any of the terms or conditions or any of the rights or obligations of either the Lessor or Lessee pursuant to the same. Reference is hereby made to execute Oil, Gas and Mineral Lease, a copy of which is in the possession of Lessor and Lessee, for all of the provisions and conditions thereof, and by this reference such provisions and conditions are incorporated herein and made a part hereof for any and all purposes and respects as though it is fully set forth herein.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

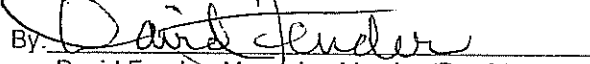
LESSOR:

Mrs. Arlene Turk

By: 
Arlene Turk -AIF for Henry V. Turk

LESSEE:

FRONT POINT ENERGY, L.L.C.,
a Montana Limited Liability Company

By: 
David Fender, Managing Member/President

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

LESSOR:

Mrs. Arlene Turk

By: *Arlene Turk*
Arlene Turk -AIF for Henry V. Turk

LESSEE:

FRONT POINT ENERGY, L.L.C.,
a Montana Limited Liability Company

By: *David Fender*
David Fender, Managing Member/President

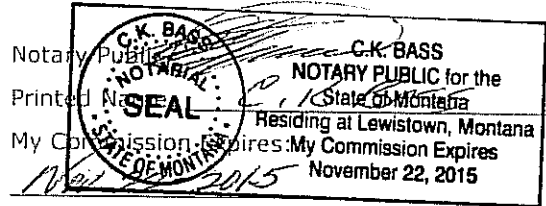
Acknowledgment

STATE OF MONTANA
COUNTY OF PONDERA

This instrument was acknowledged before me on AUGUST 7TH, 2012, by Mrs. Arlene Turk,
AIF for Henry V. Turk.

Arlene Turk

Arlene Turk
Attorney in Fact for Henry V. Turk



Acknowledgment

STATE OF MONTANA
COUNTIES OF PONDERA

This instrument was acknowledged before me on AUGUST 7TH, 2012, by David Fender as
Managing Member/President of FRONT POINT ENERGY, L.L.C.

David Fender

David Fender
Managing Member/President

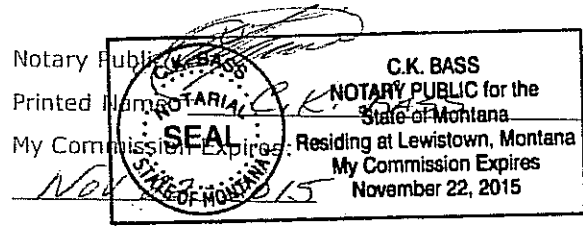


EXHIBIT A – Land Descriptions

Section	Township	Range	Legal Description	Acres
18	28	05W	Lots 2, 3, and 4; E/2 of W/2 except that portion lying North of County Road; W/2 of E/2 except that portion lying North of County Road; SE/4 of NE/4; All of Lot 1 lying except that portion lying South of County Road;	
19	28	05W	NE/4; E/2 of NW/4; Lots 1 and 2	
13	28	06W	N/2 except that portion lying North of County Road; S/2	
14	28	06W	NE/4 of NE/4 except that portion lying North of County Road; S/2 of NE/4; SE/4; E/2 of SW/4; S/2 of NW/4	
23	28	06W	S/2 of NW/4; E/2 of NE/4	
24	28	06W	N/2	
Total				2424.58