

API NO. 35-153-22635
 OTC PROD. UNIT NO. AMENDED
 35-153-113718 Reason Amended

Rule 165:10-3-25
 ORIGINAL
 411292024
 156685
 3542UM

COMPLETION REPORT
 OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 P. O. Box 52000
 Oklahoma City, Oklahoma 73152-2000

Form 1002A
 Rev. 2001

UPDATE FIRST PRODUCTION DATE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE: Attach copy of original 1002A if recompletion or reentry
 TYPE OF DRILLING OPERATION
 X STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 If directional or horizontal, see reverse for bottom hole location.

COUNTY	WOODWARD	TWP	24N	RGE	17W
LEASE NAME	CRAWFORD	WELL NO.	1-18		
SHL					
E2 1/4 NE 1/4 SW 1/4 SE 1/4		FSL	1615' FEL		
ELEVATION	1750'	SPUD DATE	6/9/04		
Derrick Ft		WELL COMPLETION	7/25/04		
DRLG FINISHED	6/19/04	RECOMP DATE			
1ST PROD DATE	7/15/04				
OPERATOR NAME	CHESAPEAKE OPERATING, INC.				
ADDRESS	P. O. BOX 18496				
CITY	OKLAHOMA CITY				
STATE	OK				
ZIP	73154				

SPACING & SPACING ORDER NUMBER	CHESTER LIME
640 80667	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	GAS
PERFORATED INTERVALS	6572 - 6577 6747 - 6752 6871 - 6876 6982 - 6992
ACID/VOLUME	2000 gal 15% HCL + 2000 gal 15% HCL + 2500 BSW + 1250 B
Fracture Treated?	
Fluids Amounts	

OTC/OCC OPERATOR NO.	17441
LOCATE WELL	
INITIAL TEST DATE	7/25/04
OIL-8BL/DAY	5
OIL-GRAVITY (API)	34
GAS-MCF/DAY	456
GAS-OIL RATIO CU FT/9BBL	91,200
WATER-8BL/DAY	16
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	64/64
FLOW TUBING PRESSURE	90

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	8 5/8"	24#	J-55	1,031'			520	SURFACE
Intermediate								
Production	5 1/2"	17#	J-55	7,200'			320	4,870'
Liner								7,200'

PACKER @	BRAND & TYPE	TOTAL DEPTH
PLUG @	TYPE	

CASING & CEMENT (Form 1002C must be attached)

LOCATION EXCEPTION ORDER NO. 487706
 INCREASED DENSITY ORDER NO. 487711
 PENALTY

OTC/OCC OPERATOR NO. 17441
 STATE OK
 ZIP 73154
 OIL OR GAS ZONES
 CHESTER LIME
 TOP 6,532
 BOTTOM 7,058

INITIAL TEST DATA
 OIL-8BL/DAY 7/25/04
 OIL-GRAVITY (API) 5
 GAS-MCF/DAY 34
 GAS-OIL RATIO CU FT/9BBL 456
 WATER-8BL/DAY 91,200
 PUMPING OR FLOWING 16
 INITIAL SHUT-IN PRESSURE Flowing
 CHOKE SIZE 64/64
 FLOW TUBING PRESSURE 90

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE
 KEN DAVIDSON - DISTRICT MANAGER
 ADDRESS P. O. BOX 18496 OKLAHOMA CITY OK 73154
 DATE 11/18/04 PHONE NUMBER 405-948-8000

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations

LEASE NAME CRAWFORD

WELL NO 1-18

NAMES OF FORMATIONS	TOP	SUBSEA
B/HIEBNER	5,068	-3,316
TORONTO	5,132	-3,380
HASKELL LIME	5,401	-3,649
TONKAWA	5,436	-3,684
B/AVANT	5,800	-4,048
COTTAGE GROVE	5,870	-4,118
HOGSHOOTER	5,936	-4,184
OSWEGO	6,160	-4,408
RED FORK	6,435	-4,683
CHESTER LIME	6,532	-4,780
MERAMEC	7,056	-5,306

APPROVED _____

DISAPPROVED _____

FOR COMMISSION USE ONLY

1) ITD Section

a) No intent to Drill on file _____

1) Send warning letter _____

2) Recommend for contempt _____

2) Reject Codes _____

Were open hole logs run? X yes no

Date Last log was run 6/18/04

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain _____

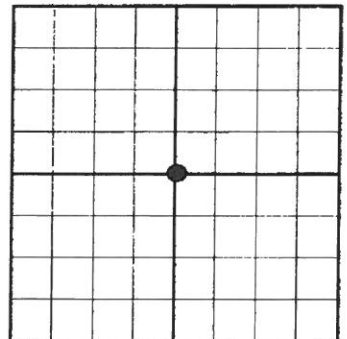
Other remarks:

BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From Quarter Section Lines	BHL From Lease, Unit, or Property Line:		
FSL	FWL		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From Quarter Section Lines	End Pt Location From Lease, Unit or Property Line:		
FSL	FWL		



If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From Quarter Section Lines	End Pt Location From Lease, Unit or Property Line:		
FSL	FWL		

Month	Year	Formation	Formation Code	Product	ProductionAmount
12	2016	CHESTER	354CSTR	Gas	0
10	2016	CHESTER	354CSTR	Gas	0
9	2016	CHESTER	354CSTR	Gas	0
8	2016	CHESTER	354CSTR	Gas	0
7	2016	CHESTER	354CSTR	Gas	0
6	2016	CHESTER	354CSTR	Gas	0
5	2016	CHESTER	354CSTR	Gas	0
4	2016	CHESTER	354CSTR	Gas	0
3	2016	CHESTER	354CSTR	Gas	0
2	2016	CHESTER	354CSTR	Gas	0
1	2016	CHESTER	354CSTR	Gas	0
12	2015	CHESTER	354CSTR	Gas	0
11	2015	CHESTER	354CSTR	Gas	0
10	2015	CHESTER	354CSTR	Gas	0
9	2015	CHESTER	354CSTR	Gas	0
8	2015	CHESTER	354CSTR	Gas	0
7	2015	CHESTER	354CSTR	Gas	0
6	2015	CHESTER	354CSTR	Gas	0
5	2015	CHESTER	354CSTR	Gas	0
4	2015	CHESTER	354CSTR	Gas	1009
3	2015	CHESTER	354CSTR	Gas	897
2	2015	CHESTER	354CSTR	Gas	910
1	2015	CHESTER	354CSTR	Gas	839
12	2014	CHESTER	354CSTR	Gas	950
11	2014	CHESTER	354CSTR	Gas	994
10	2014	CHESTER	354CSTR	Gas	1039
9	2014	CHESTER	354CSTR	Gas	1105
8	2014	CHESTER	354CSTR	Gas	1126
7	2014	CHESTER	354CSTR	Gas	1202
6	2014	CHESTER	354CSTR	Gas	1284
5	2014	CHESTER	354CSTR	Gas	1504
4	2014	CHESTER	354CSTR	Gas	967
3	2014	CHESTER	354CSTR	Gas	869
2	2014	CHESTER	354CSTR	Gas	905
1	2014	CHESTER	354CSTR	Gas	837
12	2013	CHESTER	354CSTR	Gas	966
11	2013	CHESTER	354CSTR	Gas	1067
10	2013	CHESTER	354CSTR	Gas	933
9	2013	CHESTER	354CSTR	Gas	993
8	2013	CHESTER	354CSTR	Gas	1001
7	2013	CHESTER	354CSTR	Gas	1218
6	2013	CHESTER	354CSTR	Gas	925
5	2013	CHESTER	354CSTR	Gas	884
4	2013	CHESTER	354CSTR	Gas	992
3	2013	CHESTER	354CSTR	Gas	984
2	2013	CHESTER	354CSTR	Gas	1032
1	2013	CHESTER	354CSTR	Gas	940
12	2012	CHESTER	354CSTR	Gas	1038
11	2012	CHESTER	354CSTR	Gas	1044
10	2012	CHESTER	354CSTR	Gas	1016
9	2012	CHESTER	354CSTR	Gas	1045
8	2012	CHESTER	354CSTR	Gas	1006
7	2012	CHESTER	354CSTR	Gas	1045
6	2012	CHESTER	354CSTR	Gas	1058
5	2012	CHESTER	354CSTR	Gas	1040
4	2012	CHESTER	354CSTR	Gas	1097

3	2012	CHESTER	354CSTR	Gas	1137
2	2012	CHESTER	354CSTR	Gas	1081
1	2012	CHESTER	354CSTR	Gas	1220
12	2011	CHESTER	354CSTR	Gas	1237
11	2011	CHESTER	354CSTR	Gas	1204
10	2011	CHESTER	354CSTR	Gas	1263
9	2011	CHESTER	354CSTR	Gas	1242
8	2011	CHESTER	354CSTR	Gas	1281
7	2011	CHESTER	354CSTR	Gas	1272
6	2011	CHESTER	354CSTR	Gas	1241
5	2011	CHESTER	354CSTR	Gas	1299
4	2011	CHESTER	354CSTR	Gas	1255
3	2011	CHESTER	354CSTR	Gas	1315
2	2011	CHESTER	354CSTR	Gas	1176
1	2011	CHESTER	354CSTR	Gas	1325
12	2010	CHESTER	354CSTR	Gas	1346
11	2010	CHESTER	354CSTR	Gas	1324
10	2010	CHESTER	354CSTR	Gas	1392
9	2010	CHESTER	354CSTR	Gas	1356
8	2010	CHESTER	354CSTR	Gas	1413
7	2010	CHESTER	354CSTR	Gas	1424
6	2010	CHESTER	354CSTR	Gas	1438
5	2010	CHESTER	354CSTR	Gas	1470
4	2010	CHESTER	354CSTR	Gas	1438
3	2010	CHESTER	354CSTR	Gas	1489
2	2010	CHESTER	354CSTR	Gas	1302
1	2010	CHESTER	354CSTR	Gas	1426
12	2009	CHESTER LIME	354CRLM	Gas	1444
11	2009	CHESTER LIME	354CRLM	Gas	1461
10	2009	CHESTER LIME	354CRLM	Gas	1559
9	2009	CHESTER LIME	354CRLM	Gas	1527
8	2009	CHESTER LIME	354CRLM	Gas	1548
7	2009	CHESTER LIME	354CRLM	Gas	1593
6	2009	CHESTER LIME	354CRLM	Gas	1556
5	2009	CHESTER LIME	354CRLM	Gas	1602
4	2009	CHESTER LIME	354CRLM	Gas	1557
3	2009	CHESTER LIME	354CRLM	Gas	1620
2	2009	CHESTER LIME	354CRLM	Gas	1492
1	2009	CHESTER LIME	354CRLM	Gas	1675
12	2008	CHESTER LIME	354CRLM	Gas	1702
11	2008	CHESTER LIME	354CRLM	Gas	1657
10	2008	CHESTER LIME	354CRLM	Gas	1744
9	2008	CHESTER LIME	354CRLM	Gas	1662
8	2008	CHESTER LIME	354CRLM	Gas	1748
7	2008	CHESTER LIME	354CRLM	Gas	1778
6	2008	CHESTER LIME	354CRLM	Gas	1739
5	2008	CHESTER LIME	354CRLM	Gas	1745
4	2008	CHESTER LIME	354CRLM	Gas	1774
3	2008	CHESTER LIME	354CRLM	Gas	1849
2	2008	CHESTER LIME	354CRLM	Gas	1720
1	2008	CHESTER LIME	354CRLM	Gas	1882
12	2004	UNKNOWN FORMATION	000UNKN	Gas	4895
11	2004	UNKNOWN FORMATION	000UNKN	Gas	5333
11	2004	CHESTER LIME	354CRLM	Gas	5333
10	2004	CHESTER LIME	354CRLM	Gas	5898
10	2004	UNKNOWN FORMATION	000UNKN	Gas	5898
9	2004	UNKNOWN FORMATION	000UNKN	Gas	6498
9	2004	CHESTER LIME	354CRLM	Gas	6498

8	2004	CHESTER LIME	354CRLM	Gas	8933
8	2004	UNKNOWN FORMATION	000UNKN	Gas	8933
7	2004	CHESTER LIME	354CRLM	Gas	8271
7	2004	UNKNOWN FORMATION	000UNKN	Gas	0
6	2004	UNKNOWN FORMATION	000UNKN	Gas	0
5	2004	UNKNOWN FORMATION	000UNKN	Gas	0
4	2004	UNKNOWN FORMATION	000UNKN	Gas	0
3	2004	UNKNOWN FORMATION	000UNKN	Gas	0
2	2004	UNKNOWN FORMATION	000UNKN	Gas	0
1	2004	UNKNOWN FORMATION	000UNKN	Gas	0