FORM NO. 1001A

NOTIFICATION OF WELL SPUD

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P. O. BOX 52000
OKLAHOMA CITY, OKLAHOMA 73152-2000
(RULE NO. 165: 10-3-2)

WDMS

OTC/OCC Operator Number: 17441-0

API Number: 153-22456

DATE: 11/12/2002

Date of Well Spud/Re-Entry: 11/17/02

Name of Operator: CHESAPEAKE OPERATING INC
Address: P.O. BOX 18496
OKLAHOMA CITY OK 73154

Phone: (405) 848-8000

WELL LOCATION

Lease Name: ILA

Well Number: 1-18

Location: 18-24N-17W
N2 N2 S2 NE4
WOODWARD

Surface Casing Cement by (If Job Completed)

Name: _____

Address: _____

City: _____ State: __

Zip Code: _____ ____

INSTRUCTIONS (PLEASE FOLLOW)

PLEASE TYPE OR USE BLACK INK

1) This report must be completed in duplicate and mailed within fourteen (14) days, after spudding, to the Corporation Commission at the above address.

2) State the exact date the well was spudded.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

Juanita Cooper
Name

Regulatory Technician
Title

PCN: C1170220L9 11/13/2002

API NO. 153-22456 | OTC PROD. UNIT NO. 153-110268

Rule 165:10-3-25
ORIGINAL
X AMENDED
Reason Amended CORRECT FORMATION -(Incorrectly reported Oswego)

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Oklahoma City, Oklahoma 73152-2000

309192035

Form 1002A
Rev. 1996

354 CRLM

WDMS

PLEASE TYPE OR USE BLACK INK ONLY

NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

X STRAIGHT HOLE ____ DIRECTIONAL HOLE ____ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY	SEC	TWP	RGE
Woodward	18	24N	17W

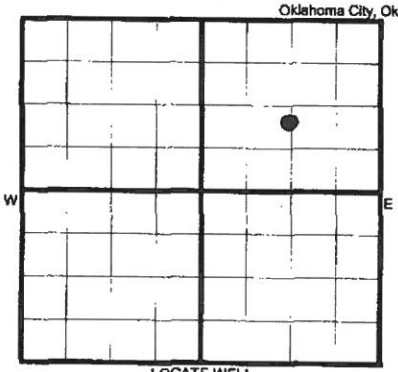
LEASE NAME: Ila | WELL NO.: 1-18

SHL: N/2 1/4 N/2 1/4 S/2 1/4 NE 1/4 1102' FSL 1320' FWL OF 1/4 SEC

ELEVATION			SPUD DATE
Derrick Fl 1,767'	Ground	1,754'	11/17/02

DRLG FINISHED	WELL COMPLETION
11/26/02	1/2/03

1ST PROD DATE	RECOMP DATE
12/24/02	N/A



LOCATE WELL

OPERATOR NAME: CHESAPEAKE OPERATING, INC. | OTC/OCC OPERATOR NO.: 17441

ADDRESS: P. O. BOX 18496

CITY: OKLAHOMA CITY | STATE: OK | ZIP: 73154

COMPLETION TYPE

X SINGLE ZONE

MULTIPLE ZONE ORDER NO.

COMMINGLED ORDER NO.

LOCATION EXCEPTION ORDER NO.: N/A

INCREASED DENSITY ORDER NO.: 469762

PENALTY

OIL OR GAS ZONES

FORMATIONS	TOP	BOTTOM
CHESTER LIME	6,500'	7,078'

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	8-5/8"	24#	J-55	1,003		500		Surface
Intermediate								
Production	4-1/2"	11.6#	J-55	7,175		425		5,014
Liner								

PACKER @ ____ BRAND & TYPE ____ TOTAL DEPTH 7,175

PLUG @ ____ TYPE ____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	CHESTER LIME	CHESTER LIME	
SPACING & SPACING ORDER NUMBER	640 80667	640 80667	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	Gas		
PERFORATED INTERVALS	6501 - 6504 6530 - 6533 6560 - 6563 6568 - 6572 6576 - 6584 6600 - 6602	6741 - 6748 6772 - 6777 6884 - 6891 6978 - 6982 6998 - 7012	
ACID/VOLUME			
Fracture Treated?	500 BSW, 24,726# 20/40 sand	2680 BF, 34,100# 20/40 sand	
Fluids Amounts			

INITIAL TEST DATA

INITIAL TEST DATE	1/2/03
OIL-BBL/DAY	17
OIL-GRAVITY (API)	
GAS-MCF/DAY	1,346
GAS-OIL RATIO CU FT/BBL	79,176
WATER-BBL/DAY	31
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	40/64
FLOW TUBING PRESSURE	175

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE | KEN DAVIDSON - DISTRICT MANAGER (NAME (PRINT OR TYPE))

P.O. BOX 18496 (ADDRESS) | OKLAHOMA CITY (CITY) | OK (STATE) | 73154 (ZIP)

9/16/03 (DATE) | 405-848-8000 (PHONE NUMBER)

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Ila WELL NO. 1-18

NAMES OF FORMATIONS	TOP	SUBSEA
B/HEEBNER	5,079	-3,312
TORONTO	5,150	-3,383
HASKELL	5,415	-3,648
TONKAWA	5,436	-3,669
B/AVANT	5,814	-4,047
COTTAGE GROVE	5,881	-4,114
HOGSHOOTER	5,946	-4,179
BIG LIME	6,130	-4,363
OSWEGO	6,165	-4,398
VERDIGRIS	6,325	-4,558
RED FORK	6,442	-4,675
CHESTER	6,500	-4,733
MISSISSIPPI LIME	7,078	-5,311

FOR COMMISSION USE ONLY

APPROVED DISAPPROVED

a) No Intent to Drill on file

1) Send warning letter

2) Recommend for contempt

2) Reject Codes

Were open hole logs run? X yes ___ no

Date Last log was run 11/24/02

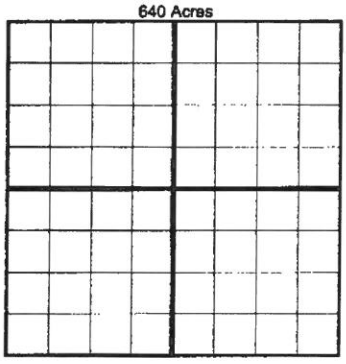
Was CO_2 encountered? ___ yes X no at what depths?

Was H_2S encountered? ___ yes X no at what depths?

Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain.

Other remarks:

640 Acres



BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY	
Spot Location 1/4 1/4 1/4 1/4				Feet From Quarter Section Lines FSL FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY	
Spot Location 1/4 1/4 1/4 1/4				Feet From Quarter Section Lines FSL FWL
Depth of Deviation	Radius of Turn		Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:		

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the hortzontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

DRAINHOLE #2

SEC	TWP	RGE	COUNTY	
Spot Location 1/4 1/4 1/4 1/4				Feet From Quarter Section Lines FSL FWL
Depth of Deviation	Radius of Turn		Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:		

TEST: [X] INITIAL [ ] ANNUAL [ ] RETEST

BACK PRESSURE TEST FOR NATURAL GAS WELLS

OAC 165:10-17-6

Form 1016
Rev. 2000

Please type or print using black ink

DATE OF TEST 9-5-03 DATE OF 1ST SALES 4-10-03

Operator	Operator No.	Phone No.
RDH Enterprises, Inc.	14787	(405) 262-9116

Address	OTC Lease No.
P. O. Box 716	153-110707 -0

City	State	Zip	API No.
El Reno	OK	73036	153-22466

Gas Meterer/Meas.	Meas. No.	Well Name/No.
Western Gas Resources-Westana, Inc.	20890	Sharpe #1-27

Location within Sec.	Bottom hole location (if different from surface)	Sec	Twp	Rge
NE/4 SW/4 NE/4		27	24N	17W

Producing Zone	County
Tonkawa	Woodward County, OK

Field	Allocated Pool No.	Unallocated	Spacing Unit Size
Wildcat		[ ]	640 Acre

COMPLETION: [X] Single [ ] Multiple Zone [ ] Commingled [ ] Recompletion Date of Completion 04-10-2003

Total Depth	6300'	Plug Back Depth	5560'	Packer Set Depth	N/A	Elevation	
Csg Size	4 1/2"	WT	11.6# 4.000	Depth Set	5601'	Perfs.	
Tbg Size	2 3/8 TBG	WT	4.7# 1.995	Depth Set	5400'	Perfs.	5407' - 5415'
Prod. Thru		Res. Temp. F	122 @ 5400	Mean Grd. Temp. F	80	Atm. Press. PSIA	13.65

L	H	G_g	$\%CO_2$	$\%N_2$	H_2S(ppm)	Prover	Meter Run	Taps

	FLOW DATA				TUBING DATA		CASING DATA		BHP DATA		
NO.	(PROVER) (LINE) SIZE	X ORIFICE SIZE	PRESS PSIG	DIFF. (INCHES) (ROOTS)	TEMP. F	PRESS PSIG	TEMP. F	PRESS PSIG	TEMP. F	PRESS PSIG	TEMP F	SI/FLOW DURATION (HRS.)
Shut-In Pressure						950	55	1150	55			24
1												
2												
3												
4												

RATE OF FLOW CALCULATIONS

NO.	COEFFICIENT (24 HOUR)	$\sqrt{h_w P_m}$	PRESSURE P_m	FLOW TEMP. FACTOR F_t	GRAVITY FACTOR F_g	SUPER COMPRESS FACTOR F_{pv}	RATE OF FLOW (Q) MCFD
1							
2							
3							
4							

NO.	P_r	TEMP. R	T_r	Z

RECEIVED
SEP 09 2003
OKLA. CORP. COMM.
PRODUCTION/PRORATION DEPT.

Gas/Liquid Hydrocarbon Ratio		MCF/BBL
API Gravity of Liquid Hydrocarbons		Deg.
Specific Gravity Separator Gas		
Specific Gravity Flowing Fluid		
Critical Pressure	PSIA	PSIA
Critical Temperature	R	R

P_c _____ P_c^2 _____

NO.	P_w	P_w^2	$P_c^2 - P_w^2$

[1] $\frac{P_c^2}{P_c^2 - P_w^2}$ = _____ (Not to exceed 5.263)

[2] $\left(\frac{P_c^2}{P_c^2 - P_w^2}\right)^N$ = _____

WHAOF=Q $\left(\frac{P_c^2}{P_c^2 - P_w^2}\right)^N$ = _____

Calculated wellhead open flow	MCFD @ 14.65	Angle of Slope	Slope, n

Approved by Commission:	Conducted by:	Calculated by:	Checked by:
9-10-03			

(over)

F THE ALLOWABLE FOR THIS WELL HAS BE* \DJUSTED BY COMMISSION ORDER, *E GIVE THE ORDER NUMBER(S) IN ONE OR MORE OF THE CA* *IES BELOW:

INCREASED DENSITY N/A LOCATION EXCEPTION N/A

COMMINGLING N/A MULTIPLE ZONE N/A

SEPARATE OR SPECIAL ALLOWABLE

OTHER PENALTY ORDER(S)

*FOR THESE ORDER TYPES, PLEASE DESCRIBE ALLOWABLES AND/OR PENALTIES:

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

SIGNATURE

Randal D. Haley, President
TITLE

RDH Enterprises, Inc.
COMPANY

September 5, 2003
DATE

~~09-May-03~~ 405-262-9116
PHONE NO.

Pc SHUT-IN PRESSURE, PSIA (LENGTH OF SHUT-IN MINIMUM OF 24 HOURS).

Pw STATIC COLUMN WELLHEAD PRESSURE CORRESPONDING TO THE FLOWING WELLHEAD PRESSURE, PSIA (TO BE RECORDED AT END OF EACH FLOW RATE.) THE VALUE OF Pw SHOULD NOT EXCEED 90% OF Pc.

Gg SPECIFIC GRAVITY OF SEPARATOR GAS (AIR = 1.000).

L LENGTH OF THE FLOW STRING FROM THE MIDDLE OF THE PRODUCING FORMATION TO THE PRESSURE POINT AT WELLHEAD, FEET.

H VERTICAL DEPTH CORRESPONDING TO L, FEET.

Q 24 HOUR RATE OF FLOW, MCF/D.

d INSIDE DIAMETER, INCHES.

R DEGREES, RANKINE (DEGREES FAHRENHEIT ABSOLUTE).

Pr REDUCED PRESSURE, DIMENSIONLESS.

Tr REDUCED TEMPERATURE, DIMENSIONLESS.

Z COMPRESSIBILITY FACTOR, DIMENSIONLESS.

305272021

Form 1002A
Rev. 1996

API NO. 153-22456 A
OTC PROD. UNIT NO. 153-110268

Rule 185:10-3-25
ORIGINAL
X AMENDED
Reason Amended Update Commingled Order No.

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000

4040SWG 354CRLM

PLEASE TYPE OR USE BLACK INK ONLY
NOTE: Attach copy of original 1002A if recompletion or reentry
TYPE OF DRILLING OPERATION
X STRAIGHT HOLE ____ DIRECTIONAL HOLE ____ HORIZONTAL HOLE
If directional or horizontal, see reverse for bottom hole location.

COUNTY	SEC	TWP	RGE
Woodward	18	24N	17W

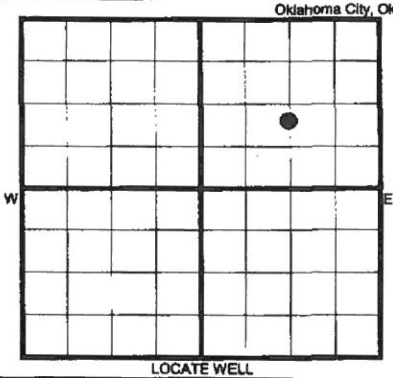
LEASE NAME: Ila
WELL NO.: 1-18

SHL: N/2 1/4 N/2 1/4 S/2 1/4 NE 1/4 1102' FSL 1320' FWL OF 1/4 SEC

ELEVATION		SPUD DATE
Derrick Fl 1,767'	Ground 1,754'	11/17/02

DRLG FINISHED	WELL COMPLETION
11/26/02	1/2/03

1ST PROD DATE	RECOMP DATE
12/24/02	N/A



OPERATOR NAME: CHESAPEAKE OPERATING, INC.
OTC/OCC OPERATOR NO.: 17441
ADDRESS: P. O. BOX 18496
CITY: OKLAHOMA CITY
STATE: OK
ZIP: 73154

COMPLETION TYPE

	SINGLE ZONE
	MULTIPLE ZONE ORDER NO.
X	COMMINGLED ORDER NO. 472846
	LOCATION EXCEPTION ORDER NO.
	INCREASED DENSITY ORDER NO. 469762
	PENALTY

OIL OR GAS ZONES

FORMATIONS	TOP	BOTTOM
Oswego		
Chester Lime	6,500	7,078

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	8-5/8"	24#	J-55	1,003		500		Surface
Intermediate								
Production	4-1/2"	11.6#	J-55	7,175		425		5,014
Liner								

PACKER @ ____ BRAND & TYPE ____ TOTAL DEPTH 7,175
PLUG @ ____ TYPE ____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Oswego		Chester Lime
SPACING & SPACING ORDER NUMBER	640 80667		640 80667
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	Gas		Gas
PERFORATED INTERVALS	6501 - 6504 6530 - 6533 6560 - 6563 6568 - 6572 6576 - 6584 6600 - 6602		6741 - 6744 6772 - 6776 6884 - 6891 6978 - 6982 6998 - 7012
ACID/VOLUME			
Fracture Treated?	500 BSW, 24,726# 20/40 sand		2680 BF, 34,100# 20/40 sand
Fluids Amounts			

INITIAL TEST DATA

INITIAL TEST DATE	1/2/03	
OIL-BBL/DAY	17	
OIL-GRAVITY (API)		
GAS-MCF/DAY	1,346	
GAS-OIL RATIO CU FT/BBL	79,176	Commingled the Oswego and Chester Lime
WATER-BBL/DAY	31	
PUMPING OR FLOWING	Flowing	
INITIAL SHUT-IN PRESSURE		
CHOKE SIZE	40/64	
FLOW TUBING PRESSURE	175	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE
KEN DAVIDSON - DISTRICT MANAGER
NAME (PRINT OR TYPE)

P.O. BOX 18496 | OKLAHOMA CITY | OK | 73154
ADDRESS | CITY | STATE | ZIP

5/20/03
DATE

405-848-8000
PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

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LEASE NAME Ila WELL NO. 1-18

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CHESTER	6,500	-4,733
MISSISSIPPI LIME	7,078	-5,311

FOR COMMISSION USE ONLY

APPROVED DISAPPROVED

GM

a) No Intent to Drill on file

1) Send warning letter

2) Recommend for contempt

tpb

2) Reject Codes

Were open hole logs run? X yes no

Date Last log was run 11/24/02

Was CO_2 encountered? yes X no at what depths?

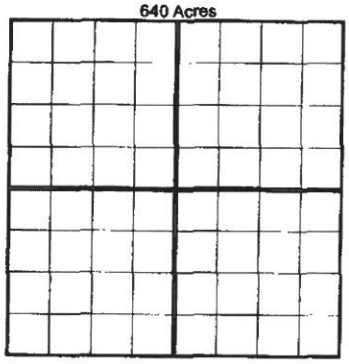
Was H_2S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain.

Other remarks:

640 Acres



BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY	
Spot Location 1/4 1/4 1/4 1/4				Feet From Quarter Section Lines FSL FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From Quarter Section Lines FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:			

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

DRAINHOLE #2

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From Quarter Section Lines FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:			

Month	Year	Formation	Formation Code	Product	ProductionAmount
12	2016	CHESTER LIME	354CRLM	Gas	1604
10	2016	CHESTER LIME	354CRLM	Gas	2118
9	2016	CHESTER LIME	354CRLM	Gas	0
8	2016	CHESTER LIME	354CRLM	Gas	1322
7	2016	CHESTER LIME	354CRLM	Gas	1777
6	2016	CHESTER LIME	354CRLM	Gas	1777
5	2016	CHESTER LIME	354CRLM	Gas	1856
4	2016	CHESTER LIME	354CRLM	Gas	1929
3	2016	CHESTER LIME	354CRLM	Gas	1929
2	2016	CHESTER LIME	354CRLM	Gas	2030
1	2016	CHESTER LIME	354CRLM	Gas	2354
12	2015	CHESTER LIME	354CRLM	Gas	2155
11	2015	CHESTER LIME	354CRLM	Gas	1432
10	2015	CHESTER LIME	354CRLM	Gas	1435
9	2015	CHESTER LIME	354CRLM	Gas	1456
8	2015	CHESTER LIME	354CRLM	Gas	1487
7	2015	CHESTER LIME	354CRLM	Gas	1542
6	2015	CHESTER LIME	354CRLM	Gas	1734
5	2015	CHESTER LIME	354CRLM	Gas	1721
4	2015	CHESTER LIME	354CRLM	Gas	1637
3	2015	CHESTER LIME	354CRLM	Gas	1740
2	2015	CHESTER LIME	354CRLM	Gas	1629
1	2015	CHESTER LIME	354CRLM	Gas	1896
12	2014	CHESTER LIME	354CRLM	Gas	1892
11	2014	CHESTER LIME	354CRLM	Gas	1769
10	2014	CHESTER LIME	354CRLM	Gas	1789
9	2014	CHESTER LIME	354CRLM	Gas	1837
8	2014	CHESTER LIME	354CRLM	Gas	2002
7	2014	CHESTER LIME	354CRLM	Gas	2092
6	2014	CHESTER LIME	354CRLM	Gas	2068
5	2014	CHESTER LIME	354CRLM	Gas	2187
4	2014	CHESTER LIME	354CRLM	Gas	1922
3	2014	CHESTER LIME	354CRLM	Gas	2125
2	2014	CHESTER LIME	354CRLM	Gas	1879
1	2014	CHESTER LIME	354CRLM	Gas	1905
12	2013	CHESTER LIME	354CRLM	Gas	2177
11	2013	CHESTER LIME	354CRLM	Gas	2226
10	2013	CHESTER LIME	354CRLM	Gas	2233
9	2013	CHESTER LIME	354CRLM	Gas	2091
8	2013	CHESTER LIME	354CRLM	Gas	2249
7	2013	CHESTER LIME	354CRLM	Gas	1997
6	2013	CHESTER LIME	354CRLM	Gas	1833
5	2013	CHESTER LIME	354CRLM	Gas	1998
4	2013	CHESTER LIME	354CRLM	Gas	2031
3	2013	CHESTER LIME	354CRLM	Gas	2276
2	2013	CHESTER LIME	354CRLM	Gas	2011
1	2013	CHESTER LIME	354CRLM	Gas	2176
12	2012	CHESTER LIME	354CRLM	Gas	2245
11	2012	CHESTER LIME	354CRLM	Gas	2252
10	2012	CHESTER LIME	354CRLM	Gas	2395
9	2012	CHESTER LIME	354CRLM	Gas	2286
8	2012	CHESTER LIME	354CRLM	Gas	2127
7	2012	CHESTER LIME	354CRLM	Gas	2235
6	2012	CHESTER LIME	354CRLM	Gas	2273
5	2012	CHESTER LIME	354CRLM	Gas	
4	2012	CHESTER LIME	354CRLM	Gas	2362

3	2012	CHESTER LIME	354CRLM	Gas	2271
2	2012	CHESTER LIME	354CRLM	Gas	2276
1	2012	CHESTER LIME	354CRLM	Gas	2254
12	2011	CHESTER LIME	354CRLM	Gas	2562
11	2011	CHESTER LIME	354CRLM	Gas	2595
10	2011	CHESTER LIME	354CRLM	Gas	2689
9	2011	CHESTER LIME	354CRLM	Gas	2704
8	2011	CHESTER LIME	354CRLM	Gas	2789
7	2011	CHESTER LIME	354CRLM	Gas	2853
6	2011	CHESTER LIME	354CRLM	Gas	2840
5	2011	CHESTER LIME	354CRLM	Gas	2983
4	2011	CHESTER LIME	354CRLM	Gas	2756
3	2011	CHESTER LIME	354CRLM	Gas	2659
2	2011	CHESTER LIME	354CRLM	Gas	2608
1	2011	CHESTER LIME	354CRLM	Gas	3166
12	2010	CHESTER LIME	354CRLM	Gas	3140
11	2010	CHESTER LIME	354CRLM	Gas	3128
10	2010	CHESTER LIME	354CRLM	Gas	3288
9	2010	CHESTER LIME	354CRLM	Gas	3171
8	2010	CHESTER LIME	354CRLM	Gas	3178
7	2010	CHESTER LIME	354CRLM	Gas	3466
6	2010	CHESTER LIME	354CRLM	Gas	3337
5	2010	CHESTER LIME	354CRLM	Gas	3343
4	2010	CHESTER LIME	354CRLM	Gas	3337
3	2010	CHESTER LIME	354CRLM	Gas	3700
2	2010	CHESTER LIME	354CRLM	Gas	3241
1	2010	CHESTER LIME	354CRLM	Gas	3295
12	2009	OSWEGO,CHESTER	999OGCR	Gas	3621
11	2009	OSWEGO,CHESTER	999OGCR	Gas	3711
10	2009	OSWEGO,CHESTER	999OGCR	Gas	3991
9	2009	OSWEGO,CHESTER	999OGCR	Gas	3983
8	2009	OSWEGO,CHESTER	999OGCR	Gas	4073
7	2009	OSWEGO,CHESTER	999OGCR	Gas	4210
6	2009	OSWEGO,CHESTER	999OGCR	Gas	4099
5	2009	OSWEGO,CHESTER	999OGCR	Gas	4424
4	2009	OSWEGO,CHESTER	999OGCR	Gas	4143
3	2009	OSWEGO,CHESTER	999OGCR	Gas	3306
2	2009	OSWEGO,CHESTER	999OGCR	Gas	3231
1	2009	OSWEGO,CHESTER	999OGCR	Gas	4151
12	2008	OSWEGO,CHESTER	999OGCR	Gas	4219
11	2008	OSWEGO,CHESTER	999OGCR	Gas	4466
10	2008	OSWEGO,CHESTER	999OGCR	Gas	4521
9	2008	OSWEGO,CHESTER	999OGCR	Gas	4643
8	2008	OSWEGO,CHESTER	999OGCR	Gas	4815
7	2008	OSWEGO,CHESTER	999OGCR	Gas	4973
6	2008	OSWEGO,CHESTER	999OGCR	Gas	4864
5	2008	OSWEGO,CHESTER	999OGCR	Gas	5023
4	2008	OSWEGO,CHESTER	999OGCR	Gas	5036
3	2008	OSWEGO,CHESTER	999OGCR	Gas	5258
2	2008	OSWEGO,CHESTER	999OGCR	Gas	5005
1	2008	OSWEGO,CHESTER	999OGCR	Gas	5313
12	2004	OSWEGO,CHESTER	999OGCR	Gas	10959
11	2004	OSWEGO,CHESTER	999OGCR	Gas	10893
10	2004	OSWEGO,CHESTER	999OGCR	Gas	11410
9	2004	OSWEGO,CHESTER	999OGCR	Gas	11318
8	2004	OSWEGO,CHESTER	999OGCR	Gas	1844
7	2004	OSWEGO,CHESTER	999OGCR	Gas	12179
6	2004	OSWEGO,CHESTER	999OGCR	Gas	12113

5	2004	OSWEGO,CHESTER	999OGCR	Gas	12640
4	2004	OSWEGO,CHESTER	999OGCR	Gas	12686
3	2004	OSWEGO,CHESTER	999OGCR	Gas	13382
2	2004	OSWEGO,CHESTER	999OGCR	Gas	12486
1	2004	OSWEGO,CHESTER	999OGCR	Gas	13789
12	2003	OSWEGO,CHESTER	999OGCR	Gas	13980
11	2003	OSWEGO,CHESTER	999OGCR	Gas	14393
10	2003	OSWEGO,CHESTER	999OGCR	Gas	15104
9	2003	OSWEGO,CHESTER	999OGCR	Gas	15187
8	2003	OSWEGO,CHESTER	999OGCR	Gas	16398
7	2003	OSWEGO,CHESTER	999OGCR	Gas	16758
6	2003	OSWEGO,CHESTER	999OGCR	Gas	16621
5	2003	OSWEGO,CHESTER	999OGCR	Gas	18756
4	2003	OSWEGO,CHESTER	999OGCR	Gas	19856
3	2003	OSWEGO,CHESTER	999OGCR	Gas	23873
2	2003	OSWEGO,CHESTER	999OGCR	Gas	24839
1	2003	OSWEGO,CHESTER	999OGCR	Gas	34969
12	2002	OSWEGO,CHESTER	999OGCR	Gas	9596